

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0475051

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
PENNZOIL 9 FEDERAL COM 2

2. Name of Operator
WADI PETROLEUM, INC. Contact: EDUARDO A RIDDLE
E-Mail: e.a.riddle@riddle-eng.com

9. API Well No.
30-015-24202

3a. Address
4355 SYLVANFIELD DRIVE SUITE 200
HOUSTON, TX 77014

3b. Phone No. (include area code)
Ph: 361-452-2703
Fx: 361-452-2642

10. Field and Pool or Exploratory Area
WHITE CITY; PENN (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T24S R26E 1725FSL 1650FWL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was temporarily abandoned as follows:

9/8/17 - Moved in and rigged up Basic Energy Services pulling unit with BOP and reverse unit. Released packer and pulled out of hole with 363 jts of 2 7/8" tbg and Arrowset IX packer with on-off tool.

9/9/17 - Moved in and rigged up Apollo Perforators electric wireline unit. Ran gauge ring/junk basket in 5 1/2" casing, tagged at 11,192' and could not get deeper. Pulled wireline out of hole. Ran in hole with 4 3/4" bit, scraper, 13 jts of 2 3/8" tail pipe and 2 7/8" tbg. wiped out suspected salt ring at 11,192' and ran in hole to 11,439'. Pulled out of hole, laid down 2 3/8" tailpipe, scraper and 4 3/4" bit.

NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 26 2017
RECEIVED

Plug or Produce by 02/02/2018

Accepted for record
NMOCD 9/28/17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #388536 verified by the BLM Well Information System
For WADI PETROLEUM, INC., sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/18/2017 ()

Name (Printed/Typed) EDUARDO A RIDDLE Title AGENT

Signature (Electronic Submission) Date 09/14/2017

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

SEP 20 2017

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #388536 that would not fit on the form

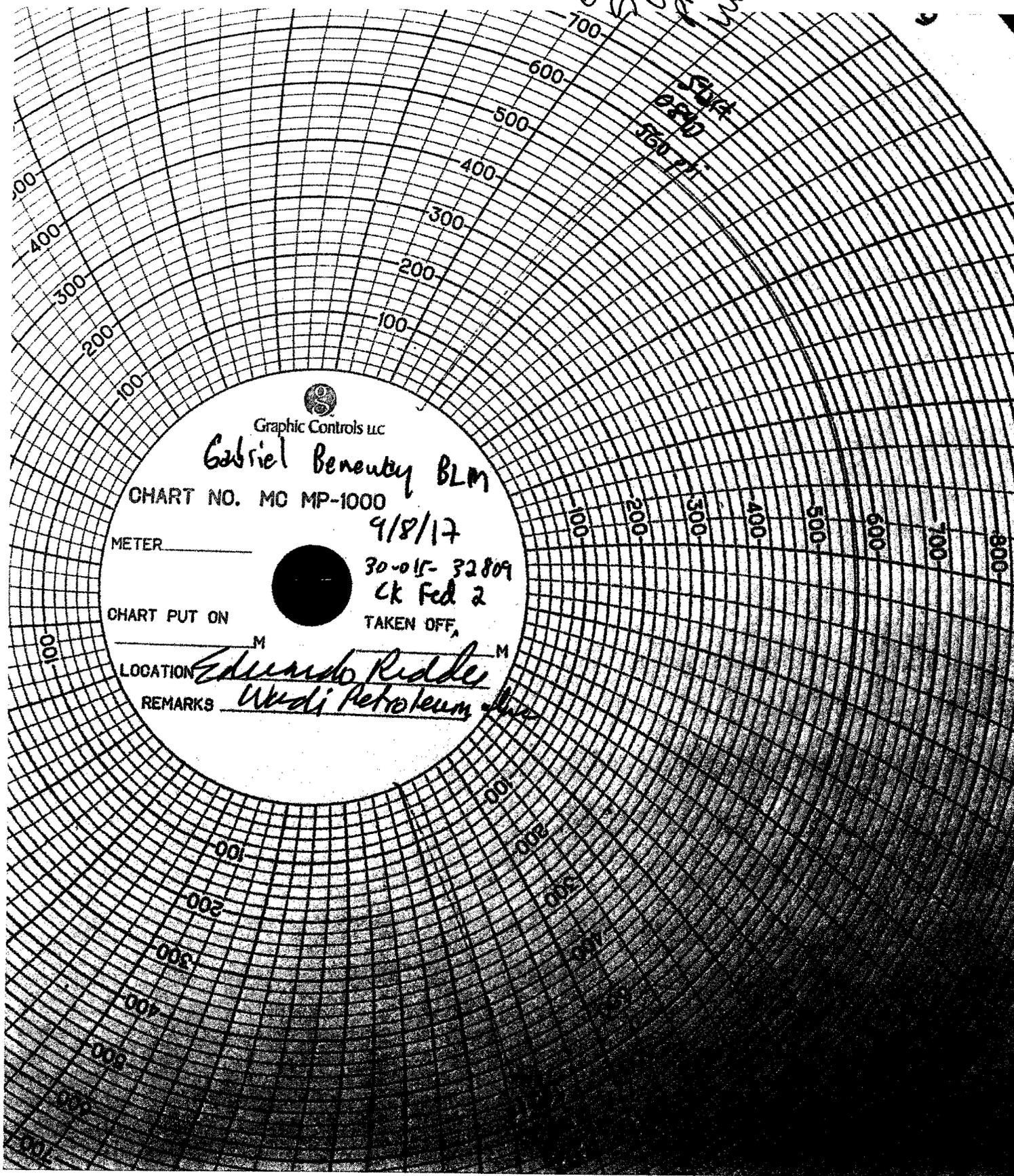
32. Additional remarks, continued

9/10/17 - Rigged up Apollo Perforators. Ran in hole with gauge ring/junk basket for 5 1/2" casing to 11,400', pulled out of hole. Ran in hole with cast iron bridge plug for 5 1/2" casing, set plug at 11,339', pulled out of hole. Ran in hole and dumped 35' of cement on plug with wireline bailer in 2 runs. Pulled out of hole and rigged down, moved out Apollo Perforators. Ran in hole with redressed Arrowset IX packer with on-off tool and 360 joints of 2 7/8" 6.5 ppf N80 EUE tubing. Set packer with 20,000 lbs compression at 11,101'. Released on-off tool from packer. Opened bradenhead valve. Circulated well with packer fluid, no flow observed from bradenhead valve - bradenhead test good. Relatch on-off tool, removed BOP and installed tree.

9/11/07 - Ran MIT test, BLM PET Gabriel Beneway on location to witness. Pressured up casing to 550 psi, in 30 minutes 550 psi - good test. Rigged down and moved out Basic Energy Services pulling unit, BOP and reverse unit.

Attachments: MIT chart, Well Bore Schematic

Chart
Serial
W/155
P/110
M/101



Graphic Controls LLC

Gabriel Benentby BLM

CHART NO. MC MP-1000

METER _____

9/8/17

30-015-32809
Ck Fed 2

CHART PUT ON _____

TAKEN OFF _____

LOCATION _____

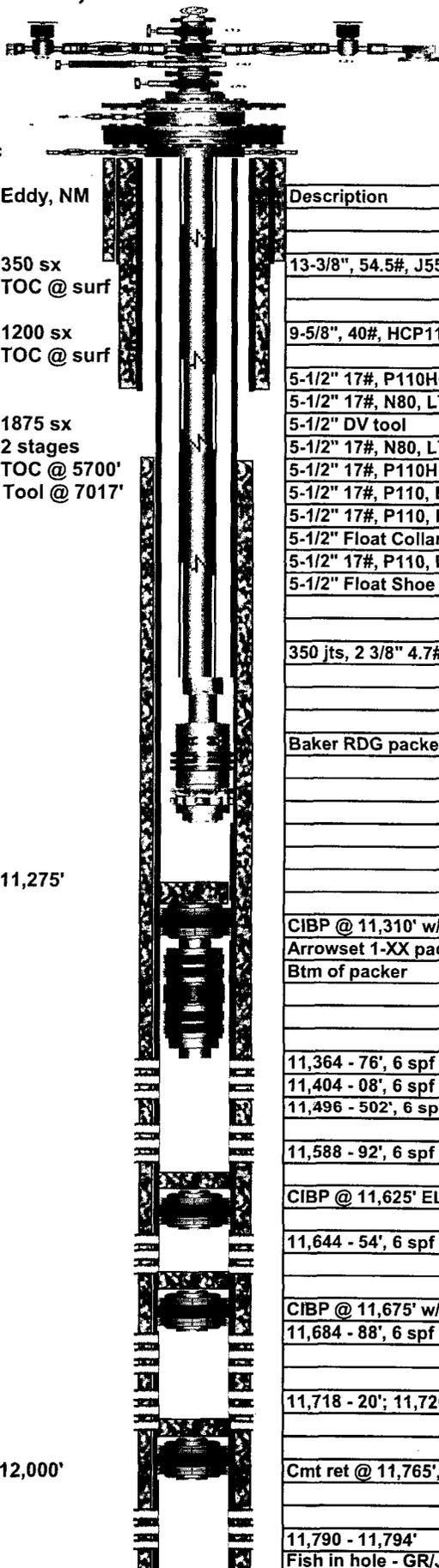
Eduardo Ridder

REMARKS _____

Wadi Petroleum

Temporarily Abandoned
9/8/17

Well Bore Schematic



County: Eddy, NM
R.K.B. 18.0'

Surface Csg: 350 sx
TOC @ surf

Intermediate Csg: 1200 sx
TOC @ surf

Production Csg: 1875 sx
2 stages
TOC @ 5700'
DV Tool @ 7017'

Description	ID	OD	Length	Depth
13-3/8", 54.5#, J55, STC		13.375"		397'
9-5/8", 40#, HCP110, LTC		9.625"		1912'
5-1/2" 17#, P110HC, LTC	4.778"	5.500"	1797.47'	1815.47'
5-1/2" 17#, N80, LTC	4.778"	5.500"	5201.50'	7016.97'
5-1/2" DV tool			2.13'	7019.10'
5-1/2" 17#, N80, LTC	4.778"	5.500"	3049.85'	10,068.95'
5-1/2" 17#, P110HC, LTC	4.778"	5.500"	938.18'	11,007.13'
5-1/2" 17#, P110, LTC	4.778"	5.500"	24.95'	11,032.08'
5-1/2" 17#, P110, LTC	4.778"	5.500"	984.47'	12,016.55'
5-1/2" Float Collar			1.27'	12,017.82'
5-1/2" 17#, P110, LTC	4.778"	5.500"	41.19'	12,059.01'
5-1/2" Float Shoe			0.95'	12,059.96'
350 jts, 2 3/8" 4.7#, L80, 8rd EUE		2.375"	11091'	11,109'
Baker RDG packer			7.00'	11,116'
CIBP @ 11,310' w/ 35' cmt by wireline dump bail				
Arrowset 1-XX packer (left in hole, unable to retrieve)				11310.00
Btm of packer				11317.00
11,364 - 76', 6 spf				
11,404 - 08', 6 spf			Fraced w/115,000 gals CO2 foam and	
11,496 - 502', 6 spf			71,000 lbs versaprop	
11,588 - 92', 6 spf			Fraced w/ 7,500 lbs versaprop	
CIBP @ 11,625' EL w/2 sx cmt on top on top, PBTD 11,606' EL				
11,644 - 54', 6 spf			Fraced interval 11,644 - 11,732' w/	
			135,000 gals CO2 foam and 81,500 lbs	
			versaprop	
CIBP @ 11,675' w/ 2sx cmt on top				
11,684 - 88', 6 spf				
11,718 - 20'; 11,726 - 32', 6 spf				
Cmt ret @ 11,765', sqz w/ 53 sx				
11,790 - 11,794'				
Fish in hole - GR/JB				

PBTD: 11,275'

Perforations:

Total Depth: 12,000'

Prepared By:
E A Riddle