

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Artesia**

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator **ROCKCLIFF OPERATING NEW MEXICO LLC**

3a. Address **1301 MCKINNEY ST; STE 1300; HOUSTON TX 77010** 3b. Phone No. (include area code) **713.351.0534**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC 12; T23S; R28E  
2160' FNL & 990' FWL**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**TELEDYNE 12 FEDERAL #3**

9. API Well No.  
**30-015-33927**

10. Field and Pool, or Exploratory Area  
**LOVING**

11. County or Parish, State  
**EDDY COUNTY, NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WELL IS ON OCD INACTIVE LIST. ROCKCLIFF OPERATING NN LLC REQUESTS TA STATUS FOR 12 MOS UNTIL A MORE ECONOMIC CLIMATE EXISTS FOR RECOMPLETION**

**PROPOSED TA PROCEDURE:  
SET CIBP WITHIN 100' OF UPPERMOST PERF (CURRENTLY @ 4811')  
TAG CIBP; CIRC HOLE W FW + BIOCIDES & CORROSION INHIB  
SPOT 25 SX CMT @ 4661'-4761'  
TAG CMT  
PSI TEST TO 500 PSI FOR 30 MINS  
RDMO**

This well has not produced since 08/2014.  
Operator has performed a pay add that was not economic at this time.

14. I hereby \_\_\_\_\_  
Name (Printed/Typed)  
**JAMIE A. ROBINSON**

Signature **jrobinson@rockcliffenergy.com** Digitally signed by jrobinson@rockcliffenergy.com  
DN: cn=jrobinson@rockcliffenergy.com, Date: 2017.09.19 09:54:04 -0500

Title **SR REGULATORY ANALYST**

Date **09/19/2017**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_  
Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Accepted for record**  
**NMOCD RE**  
**9/28/17**

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

**SEP 26 2017**

**SEE ATTACHED FOR APPROVAL**  
**CONDITIONS RECEIVED**

**APPROVED**

**SEP 19 2017**

**BUREAU OF LAND MANAGEMENT**  
**CARLSBAD FIELD OFFICE**



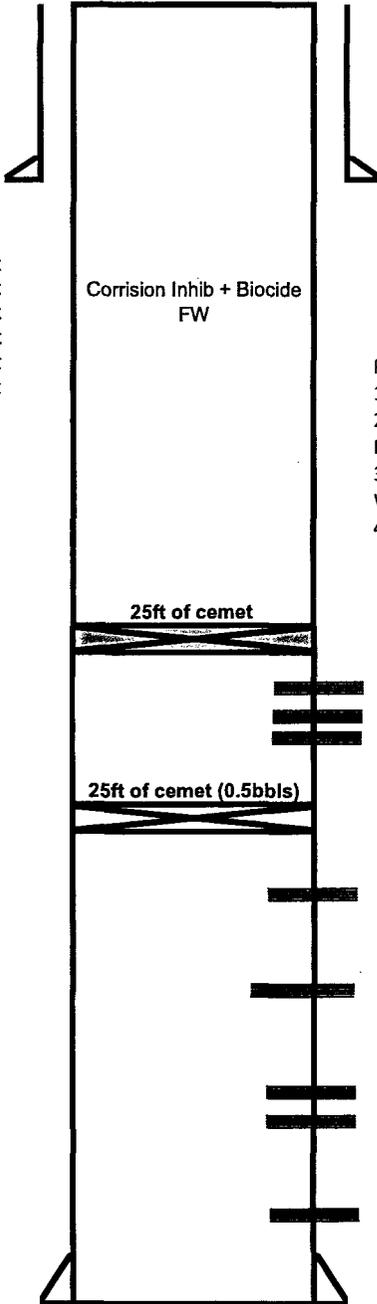
**TELEDYNE 12 FEDERAL #003**  
**API: 30-015-33927**  
**Eddy County, New Mexico**  
**E Sec 12 : T23S : R28E : 2160 FNL, 990 FWL**  
 PROPOSED T&A - 9/2017

KB: 17ft  
 GL: 2,998ft

12-1/4in Hole  
 8-5/8in CSG at 299ft  
 TOC @ surf  
 350 sxs

Formation Tops

Salt	269ft
btm of Salt	2,413ft
Delaware	2,635ft
Cherry Canyon	3,416ft
Brushy Canyon	4,730ft
Bone Spring	6,255ft



Depth	Size	Weight	CASING PROGRAM			
			Grade	I.D.	Collapse	Burst
299	8 5/8"	24#	J-55	8.097	1,370	2,950
6,405	5 1/2"	15.5#	J-55	4.950	4,040	4,810

TUBING ASSMBLY			
DESCRIPTION	# OF JTS	LENGTH	DEPTH
Remove from well			

- Proposed:
1. Set 5.5in CIBP @ 4,761'
  2. Tag CIBP circ hole w/ FW + Biocide & Corrosion inhib
  3. Spot 25 sxs @ 4,761'-4,661' WOC/Tag
  4. Psi test to 500psi for 30mins

ROD / PUMP ASSMBLY			
DESCRIPTION	# OF JTS	LENGTH	DEPTH
Remove from well			

**Brushy Canyon Pardue Perforations:**

4,811-4,816ft' (4 spf, 20 holes) Acid w/2000gals 15% HCL.  
 4,825-4,827ft' (4 spf, 8 holes)  
 4,830-4,833ft' (4 spf, 12 holes)  
 Frac w/ 66,000# 30/50 + 10,500# 20/40 RC w/ 20# XL (962bbbs) (5/2017)

**CIBP @ 4,940' (Passed Tested to 600psi)**

**Brushy Canyon "AA" Perforations:**

5,840' - 5,846' Acid w/ 2,000 gals 15% HCl.  
 Frac w/ 45,600# Ottawa & RC sand in 885 bbls. (8/2012)

**Brushy Canyon "AA" Perforations: 20 holes.**

5,910' - 5,920' Acid w/1000gals 15% NEFE HCL.  
 Frac w/ 997 bbls 25# x-linked gel w/ 63,800# Ottawa & Resin sand. (8/2005)

**Brushy Canyon "A & B" Perforations:**

6,005' - 6,008' Acid w/ 2,000 gals 15% HCl.  
 6,085' - 6,088'  
 Frac w/ 85,000# Ottawa & RC sand in 1,193 bbls. (8/2012)

**Brushy Canyon "C" Perforations: 20 holes**

6,200' - 6,210' Acid w/1000gals 15% HCL acid.  
 Frac w/ 899bbls 25# XL gel w/61,797# sand. (8/2005)

7-7/8in Hole  
 5-1/2in CSG at 6,405ft  
 TOC @ Surf  
 1,572 sxs

PBTD = 6,319ft  
 TD = 6,408ft

*Note: This schematic is not to scale. For display purposes only.*

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Approved for a period of 12 months ending 09/19/2018 subject to conditions of approval.**

**Temporary Abandonment of Wells on Federal Lands**  
**Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
  - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, placed with tubing, or 35 feet of cement if placed with bailer.
  - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
  - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
  - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
  - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with well bore diagram** with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

**Teledyne 12 Federal 3**

1. Well is approved to be TA/SI for a period of 12 months or until 09/19/2018
2. This will be the last TA approval for this well.
3. Must submit NOI to recomplete or NOI to P&A. Must be submitted by 09/19/2018
4. COA's met at this time.