Submit 1 Copy To Appropriate District  Office District I – (575) 393-6161  NM OIL CONSERVATION and Natural Resources		Form C-103 Revised July 18, 2013	
District I – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240 ARTESIA DISTRICT		WELL API NO.	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 SEP <b>1</b> 50201 CONSERVATION DIVISION		30-005-63767	
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		5. Indicate Type of Lease  STATE  FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. VO-6139	
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Mortar BMF State Com  8. Well Number	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A		1	
2. Name of Operator EOG Y Resources, Inc.		9. OGRID Number 025575	
3. Address of Operator		10. Pool name or Wildcat	
104 South Fourth Street, Artesia, NM 88210		Palma Mesa; Siluro-Ordovician	
4. Well Location Unit Letter F : 1980 feet from the North	line and 1	980 feet from the	West line
Section 25 Township 8S Range 27E NMPM Chaves County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3959'GR			
5757 GIC			
12. Check Appropriate Box to Indicate Na	ature of Notice, I	Report or Other Data	
NOTICE OF INTENTION TO: SUB		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		A 🖂	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER: OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
9/5/17 - MIRU. ND wellhead and NU BOP. Attempted to unset packer, packer stuck, unable to release. NOTE: Ok from NMOCD-			
Artesia to set a CIBP above packer.  9/6/17 – Tagged packer at 6440'. Set a 5-1/2" CIBP at 6433'. Tagged CIBP. Loaded and circulated 100 bbls plugging mud. Pressure			
tested casing to 500 psi, held good. Spotted 25 sx Class "C" cement on top of CIBP to 6186' calc TOC.			
9/7/17 – Tagged TOC 6192'. Spotted 25 sx Class "C" cement from 5080'-4833' calc TOC. Spotted 25 sx Class "C" cement from 2848'-			
2600' calc TOC. Perforated at 1555'. Attempted injection rate into perforation at 500 psi, no rate. Spotted 25 sx Class "C" cement from 1618'-1371' calc TOC.			
9/8/17 - Tagged TOC 1390'. Perforated at 400'. Attempted injection rate into perfs at 500 psi, no rate. Spotted 45 sx Class "C" cement			
from 453' and circulated up to surface. Topped off well with cement.  9/12/17 – Cut off wellhead. Installed dry hole marker and cut off anchors. WELL IS PLUGGED AND ABANDONED.			
		carell bore	only.
		and for plugging of wained per	Vell Plugging)
Spud Date:  Rig Release Date:			Page de
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE (Ina) Huerta TITLE Regulatory Specialist DATE September 14, 2017			
Type or print name E-mail address: <u>tina_huerta@eogresources.com</u> PHONE: <u>575-748-4168</u> For State Use Only			
APPROVED BY: Sout I By TITLE COMPLIANCE OFFICER DATE 9/15/17			
Conditions of Approval (if any):			