District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources ARTESIA DISTRICT

NM OIL CONSERVATION Form C-104
Revised August 1, 2011

Submittone 2007 to appropriate District Office

1000 Rio Brazos	Rd., Az	tec, NM 87410				on Division		021		appropriate District Office	
District IV				20 South St.			DEC	EIVED [AMENDED REPORT		
1220 S. St. Franc	I.				Santa Fe, NI	NI 87303 AND AUTH	ORIZ			NSPORT	
¹ Operator na			ESTIO	KALL	OWADLE	AND ACTI	2 (OGRID Nun	nber 2280	227	
MATADOR PRODUCTION COMPANY 5400 LBJ Freeway, Ste., 1500, Dallas, TX 75240								² OGRID Number 228937 ³ Reason for Filing Code/ Effective Date			
⁴ API Numbe			ol Name		70210			RT ()9/2017 6 Pool Co	nda	
30 - 0 15-4				SAGE;\	WOLFCAM						
7 Property Code 317404 8 Property Name KATHY COLE					LEMAN 14 23S 27E RB			9 Well Number 208H			
Ul or lot no.	Sectio 14	n Township 23S	Range 27E	Lot Idn	Feet from the	North/South Li S	ne Fee	503	East/West	line County EDDY	
		Hole Locat						000		2351	
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	And the contract of the contract of the	ie Fee	et from the	East/West		
M C 1	14	23S	27E		406	S	6.0.10	249	W	EDDY	
12 Lse Code	Code Da					⁵ C-129 Effective Date			C-129 Expiration Date		
		as Transpo	rters								
18 Transpor OGRID					¹⁹ Transpor and Ad					²⁰ O/G/W	
371242		LONGWO	OOD RB	PIPFI	LINE, LLC	uress		G			
371242						DALLAS, T	DALLAS, TX 75240				
311333		BRIDGE	RTRAN	SPOR	TATION, LL	С				0	
011000						ROLLTON,	TX 7	75006		Market State of the Control of the C	
ATT THE PARTY OF											
《	CONTRACTOR OF THE PARTY NAMED IN										
IV. Well	Com	nletion Da	ta								
IV. Well		pletion Da			²³ TD	²⁴ PBTD	_	²⁵ Perforat	ions	²⁶ DHC, MC	
²¹ Spud Da 05/26/1	ite 17	²² Read 09/11	y Date /17	1398	9 - 9139'	13965'		²⁵ Perforat 560-13821		-	
²¹ Spud Da 05/26/1	ite 17 ole Size	²² Read 09/11	y Date /17	1398 g & Tubir	19 - 9139' ng Size	13965' ²⁹ Depth	Set			- Sacks Cement	
²¹ Spud Da 05/26/1 ²⁷ Ho 17.	17 ole Size	²² Read 09/11	y Date /17	1398 3 & Tubir 13.37	9 - 9139' ng Size	13965' 29 Depth 452	Set			Sacks Cement 493	
21 Spud Da 05/26/1 27 Ho 17.	ite 17 ole Size	²² Read 09/11	y Date /17	1398 g & Tubir	19 - 9139' ng Size 5	13965' ²⁹ Depth	Set			- Sacks Cement	
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