

SEP 25 2017

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 RECEIVED July 17, 2008					
1. WELL API NO. 30-015-44040								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
3. State Oil & Gas Lease No.								5. Lease Name or Unit Agreement Name PALMILLO 14-15 STATE [317303]		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								6. Well Number 301H		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)								7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator Apache Corporation								9. OGRID 873		
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705								11. Pool name or Wildcat		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	15	19S	28E		250	South	315	East	Eddy
Bbl:	P	14	19S	28E		380	South	280	East	Eddy
13. Date Spudded 04/06/2017	14. Date T.D. Reached	15. Date Rig Released 06/26/2017		16. Date Completed (Ready to Produce) 06/27/2017 9-5-2017		17. Elevations (DF and RKB, RT, GR, etc.)				
18. Total Measured Depth of Well 13,581		19. Plug Back Measured Depth 13,484		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL, CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2ND BONE SPRING 4785-TD										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB/FT	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13.375	48# H40	429		17.5		G 600 SACKS				
9.625	40# J55	3005		12.25		H 980 SACKS				
7	26 #HCP110	7960/13581'		8.75		C 1330 SACKS				
5.5	17 # HCP110	13581		8.75						
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
	2.875		7507 7499							
26. Perforation record (interval, size, and number) 2ND BONE SPRING (6 SPF 1296 HOLES) 8791-13,484						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
8791-13,355						ACID 1711 BBL, TOTAL SAND #8,807.553				
28. PRODUCTION										
Date First Production 09/05/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 09/08/2017	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 580	Gas - MCF 1021	Water - Bbl 1446	Gas - Oil Ratio 1.76			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.				
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Emily Folis		Title Reg Analyst I		Date 09/11/2017				
E-mail Address emily.folis@apachecorp.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 905'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1225'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1680'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2005'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2505'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. SALADO - 335	T. Entrada	
T. Wolfcamp	T. TANSILL-705	T. Wingate	
T. Penn	T. BONE SPRING 4785'-TD	T. Chinle	
T. Cisco (Bough C)	T. QUATERNAY(SURF)0-335B	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology