

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 25 2017

Form C-103

Revised July 18, 2013

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. RECEIVED 30-015-44043	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name PALMILLO 14-15 STATE	
8. Well Number 2H	
9. OGRID Number 873	
10. Pool name or Wildcat PALMILLO:BONE SPRING, SW	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
Unit Letter P : 285 feet from the SOUTH line and 315 feet from the EAST line
Section 15 Township 19S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3420 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: NEW WELL <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed the following work: RR 06/01/17 TOC@180**** note**** not tested for the correct time -Gilbert Cordero-Randy Klein
07/06/17 RU WL PU RIH W/ CBL-GR-CCL LOG 7268-180(SURFACE)
07/14/17 REVIEW JSA SFTY MTTG. RU CRANE TRUCK & WL. PU RIH W/ CBL-GR-CCL LOG 7268-SURF. EST CEMENT TOP @ 180', GOOD CEMENT FROM 7268' - 180". SI LD TOOLS RD.
07/07/17 REVIEW JSA, SFTY MTTG. MIRU CRANE ACID & PUMP TRUCK . TEST LINES TO 8500#. KILLS SET 7900#. PUMP 2000 GAL OF 15% NEFE ACID @ 2BPM 5480#. FLUSH WITH 236BBLs OF FRESH WATER @ 11BPM. SI RDMO ALL PARTIES
07/08/17 MIRU PUMPCO FLEET 3 AND RELATED SERVICES
07/14/17 TEST CASING 4022 FOR 1 MINUTE - GOOD TEST, 5039 TEST 1 MIN GOOD TEST. 6060 5 MIN GOOD TEST BLEED PSI DOWN TO 1000 PSI. STARTED PUMPING 5 BPM ORIO OPENED AT 8355 PRESURE DROPPED ATTEMPT TO PUMP IN TO WELL 2 BPM AFTER 9 BBL PUMPED PRESURED OUT 5 MIN 4010, 10 MIN 2719, 15 MIN 2040 RDMO PETROPLEX WAITING ON FRAC
08/08/18/17 RU FRAC SERVICE, FRAC STAGES 1 THRU 35
08/24/17 KILL PLUG
08/29/17 MIRU WOR FOR DRILL OUT
08/30/17 MAKE UP BHA, 4 3/4 BIT , BIT SUB , FLOAT, 1 JOINT, FLOAT SUB, 4' SUB AND R NIPPLE . RIH

Spud Date: 04/04/17 Rig Release Date: 04/26/17

Rusty
Report perforations on completion Sundry

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Emily Follis* TITLE Reg Analyst DATE 9/18/17

Type or print name Emily Follis E-mail address: Emily.follis@apachecorp.com PHONE: (432) 818-1801

For State Use Only

APPROVED BY: *Staff Mgr* TITLE Staff Mgr DATE 9-29-17

Conditions of Approval (if any):

Palmillo State #2H CONT PAGE 2 C103

08/30/17 MAKE UP BHA, 4 3/4 BIT , BIT SUB , FLOAT, 1 JOINT, FLOAT SUB, 4' SUB AND R NIPPLE . RIH

08/31/17 DRILL OUT PLUGS

TOTAL SAND #6,525,818,

TOTAL ACID 1662 BBL (FRAC 1-35) 7518-12,203"

09/05/17 SET UP FLOW BACK EQUIP FLOW WELL MIRU SWAB UNIT & SWAB WELL -FIRST FLOW

SEE NOTE: PAGE ONE C103 – PRESSURES ARE NOT TESTED TO THE MAX TIME (Gilbert Cordera /Bandy
Klein

