NM OIL CONSERVATION			
Submit One Copy To Appropriate District State of New Mexico	Form C-103		
Office Energy, Minerals and Wht A ROS	Revised November 3, 2011		
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 HOBBSIL CONSERVA RECEIVEDSION	WELL API NO. 30-005-62866		
811 S. First St., Artesia, NM 88210 HOPPOIL CONSERVA RECEIVEDSION	5. Indicate Type of Lease		
811 S. First St., Artesia, NM 88210 HOD OIL CONSERVA RECEIVED SION District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV SEP 26 20 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE		
	6. State Oil & Gas Lease No. LG-5246		
87505 DECEIVED			
SUNDRY NOT CES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name MCKIM STATE		
1. Type of Well: Oil Well Gas Well Other	8. Well Number 001		
2. Name of Operator STEVENSON OIL COMPANY INC.	9. OGRID Number 258867		
3. Address of Operator 1709 N 9 TH ST LOVINGTON NM.	10. Pool name or Wildcat DIABLO;SAN ANDRES		
4. Well Location			
Unit Letter_B: 990feet from theNORTH line and 1650	feet from theEASTline		
Section 21 Township 10S Range 27E NMPM CHAV			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER:	eady for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Ope	rator's pit permit and closure plan.		
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in 			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIC			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and		
other production equipment. \square Anothers dead men, the downs and risers have been cut off at least two fact below and	and loval		
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. \overline{X} All metal holts and other materials have been removed. Portable bases have been removed.	wed (Poured onsite concrete bases do not have		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and	d lines have been removed from lease and well		
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to sch	*		
SIGNATURE Jack Sternson TITLE PresideNT	DATE 9-26-17		
SIGNATURE <u>gack Sterns</u> TITLE <u>PresideNT</u> TYPE OR PRINT NAME <u>JACK STEJEWSON</u> E-MAIL: For State Use Only DALADD	PHONE: <u>575-631-</u> 1083		

TO State Ose Only		
APPROVED BY: glarbert J lal	TITLE COMPLIANCE OF	HICER

DATE	10/11	117
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