

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-30817 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. _____
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name South Boyd 27 NM OIL CONSERVATION 6. Well Number: APTESTA DISTRICT SEP 19 2017					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Re-fracture											
8. Name of Operator Percussion Petroleum Operating, LLC						9. OGRID RECEIVED 371755					
10. Address of Operator 919 Milan Street, Suite 2475 Houston, TX 77002						11. Pool name or Wildcat North Seven Rivers; Glorieta/Yeso					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	F	27	19S	25E		1830	North	1830	West	Eddy	
BH:											
13. Date Spudded 11/26/99	14. Date T.D. Reached 12/16/99		15. Date Rig Released 05/9/17		16. Date Completed (Ready to Produce) 05/9/17		17. Elevations (DF and RKB, RT, GR, etc.) 3,460' GR				
18. Total Measured Depth of Well 8,100'			19. Plug Back Measured Depth 2773'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run N/A				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2289' – 2699' – Glorieta/Yeso Glorieta/Yeso											
CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		36# J55		1,106'		14-3/4"		1200 sx		N/A	
7"		23# & 29# S95		8,100'		8-3/4"		225 sx		N/A	
LINER RECORD						TUBING RECORD					
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
						2-7/8"	2369'				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
2289', 2293', 2298', 2316', 2321', 2341', 2353', 2359', 2378', 2388', 2400', 2406', 2440', 2463', 2474', 2480', 2555', 2566', 2634', 2646' (1spf, 20 holes) 2411', 2445', 2462', 2480', 2500', 2520', 2540', 2555', 2602', 2623', 2659', 2699' (4spf, 90 degree phasing, 48 holes)						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						2289' – 2699'		393,720# sand and 28,476 bbl slickwater			
PRODUCTION											
Date First Production 05/17/17		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 05/23/17	Hours Tested 24	Choke Size 20	Prod'n For Test Period	Oil - Bbl 26	Gas - MCF 100	Water - Bbl. 982	Gas - Oil Ratio				
Flow Tubing Press. 75	Casing Pressure 75	Calculated 24-Hour Rate	Oil - Bbl. 26	Gas - MCF 100	Water - Bbl. 982	Oil Gravity - API - (<i>Corr.</i>)					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By Roger King				
31. List Attachments C-103											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature Lelan J Anders				Title VP Operations				Date 9/11/2017			
E-mail Address Lelan@percussionpetroleum.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 7,685'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 740'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2,345'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 3,780'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 6,138'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
740	2345		Dolomite, Chert, Anhydrite				
2345	3780		Dolomite, Sand, Chert				
3780	5970		Dolomite, Chert, Limestone, Shale, Sand				
5970	6138		Dolomite, Sand, Shale				
6138	7685		Dolomite, Sand, Chert, Shale, Siltstone				