Form 3160-3
(March 2012)

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

# APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: NMNM100844

6. If Indian, Allotee or Tribe Name:

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.:

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: RUDOLF FEDERAL 2 319788

2. Name of Operator: MACK ENERGY CORPORATION 13837

9. API Well No.: 30-015-44499

3a. Address: 11344 Lovington HWY Artesia NM 88211

3b. Phone No. *(include area code)*: (575)748-1288

10. Field and Pool, or Exploratory: CROW FLATS / SAN ANDRES

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: SWSW / 940 FSL / 330 FWL / LAT 32.9029876 / LONG -104.1883687

At proposed prod. zone: SWSW / 940 FSL / 330 FWL / LAT 32.9029876 / LONG -104.1883687

11. Sec., T. R. M. or Blk. and Survey or Area: SEC 21 / T16S / R28E / NMP

14. Distance in miles and direction from nearest town or post office*: 12 miles

12. County or Parish: EDDY

13. State: NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): 330 feet

16. No. of acres in lease: 920

17. Spacing Unit dedicated to this well: 920

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.: 1320 feet

19. Proposed Depth: 3450 feet / 3450 feet

20. BLM/BIA Bond No. on file: FED: NMB000286

21. Elevations (Show whether DF, KDB, RT, GL, etc.): 3605 feet

22. Approximate date work will start*: 08/21/2017

23. Estimated duration: 15 days

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

| 25. Signature | Name *(Printed/Typed)* | Date |
|---|---|---|
| (Electronic Submission) | Deana Weaver / Ph: (575)748-1288 | 05/30/2017 |

Title: Production Clerk

| Approved by *(Signature)* | Name *(Printed/Typed)* | Date |
|---|---|---|
| (Electronic Submission) | Cody Layton / Ph: (575)234-5959 | 10/13/2017 |

| Title | Office |
|---|---|
| Supervisor Multiple Resources | CARLSBAD |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
*Conditions of approval, if any, are attached.*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

APPROVED WITH CONDITIONS

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 24 2017
RECEIVED

RWP
11-1-2017

# PECOS DISTRICT
# DRILLING OPERATIONS
# CONDITIONS OF APPROVAL

| | |
|---|---|
| OPERATOR'S NAME: | Mack Energy Corp |
| LEASE NO.: | NM100844 |
| WELL NAME & NO.: | Rudolf Federal – 2 |
| SURFACE HOLE FOOTAGE: | 940'/S & 330'/W |
| BOTTOM HOLE FOOTAGE | '/ & '/ |
| LOCATION: | Sec. 21, T. 16 S, R. 28 E |
| COUNTY: | Eddy County |

| | | | |
|---|---|---|---|
| Potash | ◉ None | ○ Secretary | ○ R-111-P |
| Cave/Karst Potential | ◉ Low | ○ Medium | ○ High |
| Variance | ◉ None | ○ Flex Hose | ○ Other |
| Wellhead | ◉ Conventional | ○ Multibowl | |
| Other | ☐4 String Area | ☐Capitan Reef | ☐WIPP |

## A. Hydrogen Sulfide

1. Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

## B. CASING

1. The **8 5/8** inch surface casing shall be set at approximately **500** feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours

after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **5 1/2** inch production casing is:

    - Cement to surface. If cement does not circulate see B.1.a, c-d above.

## C. PRESSURE CONTROL

1. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **2000 (2M)** psi.

## D. SPECIAL REQUIREMENT(S)

**Waste Minimization Plan (WMP)**

In the interest of resource development, submission of additional well gas capture development plan information is deferred but may be required by the BLM Authorized Officer at a later date.

**MHH 10102017**

# GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Chaves and Roosevelt Counties
Call the Roswell Field Office, 2909 West Second St., Roswell NM 88201.
During office hours call (575) 627-0272.
After office hours call (575)

☒ Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. Operator shall perform the intermediate casing integrity test to 70% of the casing burst. This will test the multi-bowl seals.
    e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after

installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time.

c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

e. The results of the test shall be reported to the appropriate BLM office.

f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

1. **Geologic Name of Surface Formation**

Quaternary

2. **Estimated Tops of Important Geologic Markers:**

| | |
|---|---|
| Yates | 340' |
| Seven Rivers | 560' |
| Queen | 1065 |
| Grayburg | 1485' |
| San Andres | 1910' |
| Glorieta | 3335' |
| Paddock | 3385' |

3. **Estimated Depths of Anticipated Fresh Water, Oil and Gas:**

| | | |
|---|---|---|
| Water Sand | 150 | Fresh Water |
| Yates | 340' | Oil/Gas |
| Seven Rivers | 3045' | Oil/Gas |
| Queen | 1065 | Oil Gas |
| Grayburg | 1485 | Oil Gas |
| San Andres | 1910' | Oil/Gas |
| Glorieta | 3335 | Oil Gas |
| Paddock | 3385 | Oil Gas |

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Setting 8 5/8" casing to ~~1200'~~ 500' and circulating cement back to surface will protect the surface fresh water sand. Salt section and shallower zones above TD, which contain commercial quantities of oil and/or gas, will have cement circulated across them by cementing 5" production casing, sufficient cement will be pumped to circulate back to surface

4. **Casing Program.**

| Hole Size | Interval | OD Casing | Wt. Grade Jt. cond. collapse burst tension |
|---|---|---|---|
| 12 ¼ | 0-500' | 8 5/8" | 24# J-55 ST&C New 5.488782 5.779781 5.9 |
| 7 7/8" | 0-3450' | 5" | 17# J-55 LT&C New 2. 36901 1.77333 1.7733 |

5. **Cement Program:**

8 5/8" Surface Casing Lead 325sx Class C + 4% PF1 yld 1.33, wt 14.8 ppg, 6. 23gals/sx, excess 100%.

# PECOS DISTRICT
# SURFACE USE
# CONDITIONS OF APPROVAL

| | |
|---|---|
| OPERATOR'S NAME: | Mack Energy Corp |
| LEASE NO.: | NM100844 |
| WELL NAME & NO.: | Rudolf Federal – 2 |
| SURFACE HOLE FOOTAGE: | 940'/S & 330'/W |
| BOTTOM HOLE FOOTAGE | '/ & '/ |
| LOCATION: | Section 21, T. 16 S., R. 28 E., NMPM |
| COUNTY: | Eddy County, New Mexico |

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Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

## I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

## II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

## III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

## IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

## V. SPECIAL REQUIREMENT(S)

### Watershed/Water Quality:

- The entire perimeter of both well pads will be completely bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The berm shall be maintained through the life of the well and after interim reclamation has been completed.
- The compacted berm shall be constructed at a minimum of 24 inches high with impermeable mineral material (e.g. caliche).
- No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad.
- The topsoil stockpile shall be located outside the bermed well pad.
- Topsoil, either from the well pad or surrounding area, shall not be used to construct the berm.
- No storm drains, tubing or openings shall be placed in the berm.
- If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.
- The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed.
- Any access road entering the well pad shall be constructed so that the integrity of the berm height surrounding the well pad is not compromised. (Any access road crossing the berm cannot be lower than the berm height.)
- Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion.

### Tank Battery:

- Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank.
- Automatic shut off, check values, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.
- A leak detection plan will be submitted to the BLM Carlsbad Field Office for approval prior to pipeline installation. The method could incorporate gauges to detect pressure drops, situating values and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

# Cave and Karst Conditions of Approval for APDs

** Depending on location, additional Drilling, Casing, and Cementing procedures may be required by engineering to protect critical karst groundwater recharge areas.

## Cave/Karst Surface Mitigation

The following stipulations will be applied to minimize impacts during construction, drilling and production.

**Construction:**
In the advent that any underground voids are opened up during construction activities, construction activities will be halted and the BLM will be notified immediately.

**No Blasting:**
No blasting will be utilized for pad construction. The pad will be constructed and leveled by adding the necessary fill and caliche.

**Pad Berming:**
The entire perimeter of the well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad.

- The compacted berm shall be constructed at a minimum of 24 inches high with impermeable mineral material (e.g. caliche).
- No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad.
- The topsoil stockpile shall be located outside the bermed well pad.
- Topsoil, either from the well pad or surrounding area, shall not be used to construct the berm.
- No storm drains, tubing or openings shall be placed in the berm.
- If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.
- The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed.
- Any access road entering the well pad shall be constructed so that the integrity of the berm height surrounding the well pad is not compromised. (Any access road crossing the berm cannot be lower than the berm height.)

**Tank Battery Liners and Berms:**
Tank battery locations and all facilities will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing, or equivalent, to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank.

**Leak Detection System:**
A method of detecting leaks is required. The method could incorporate gauges to measure loss, situating values and lines so they can be visually inspected, or installing electronic sensors to alarm when a leak is present. Leak detection plan will be submitted to BLM for approval.

**Automatic Shut-off Systems**:
Automatic shut off, check values, or similar systems will be installed for pipelines and tanks to minimize the effects of catastrophic line failures used in production or drilling.

## Cave/Karst Subsurface Mitigation

The following stipulations will be applied to protect cave/karst and ground water concerns:

**Rotary Drilling with Fresh Water:**
Fresh water will be used as a circulating medium in zones where caves or karst features are expected. SEE ALSO: Drilling COAs for this well.

**Directional Drilling:**
Kick off for directional drilling will occur at least 100 feet below the bottom of the cave occurrence zone. SEE ALSO: Drilling COAs for this well.

**Lost Circulation:**
ALL lost circulation zones from the surface to the base of the cave occurrence zone will be logged and reported in the drilling report.

Regardless of the type of drilling machinery used, if a void of four feet or more and circulation losses greater than 70 percent occur simultaneously while drilling in any cave-bearing zone, the BLM will be notified immediately by the operator. The BLM will assess the situation and work with the operator on corrective actions to resolve the problem.

**Abandonment Cementing:**
Upon well abandonment in high cave karst areas additional plugging conditions of approval may be required. The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

**Pressure Testing:**
Annual pressure monitoring will be performed by the operator on all casing annuli and reported in a sundry notice. If the test results indicated a casing failure has occurred, remedial action will be undertaken to correct the problem to the BLM's approval.

# VI. CONSTRUCTION

## A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

## B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

## C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

## D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

## E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

## F. EXCLOSURE FENCING (CELLARS & PITS)

**Exclosure Fencing**
The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

## G. ON LEASE ACCESS ROADS

**Road Width**
The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

**Surfacing**
Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

**Crowning**
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

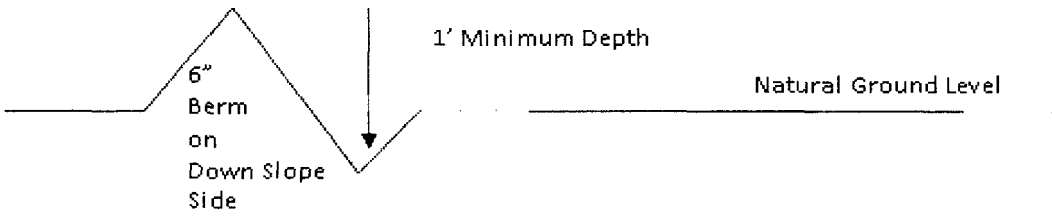
**Ditching**
Ditching shall be required on both sides of the road.

**Turnouts**
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

**Drainage**
Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

**Cross Section of a Typical Lead-off Ditch**




All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

**Formula for Spacing Interval of Lead-off Ditches**

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

400 foot road with 4% road slope: $\frac{400'}{4\%} + 100' = 200'$ lead-off ditch interval

**Cattle guards**
An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

**Fence Requirement**
Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

**Public Access**

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

**Construction Steps**

1. Salvage topsoil
2. Construct road
3. Redistribute topsoil
4. Revegetate slopes

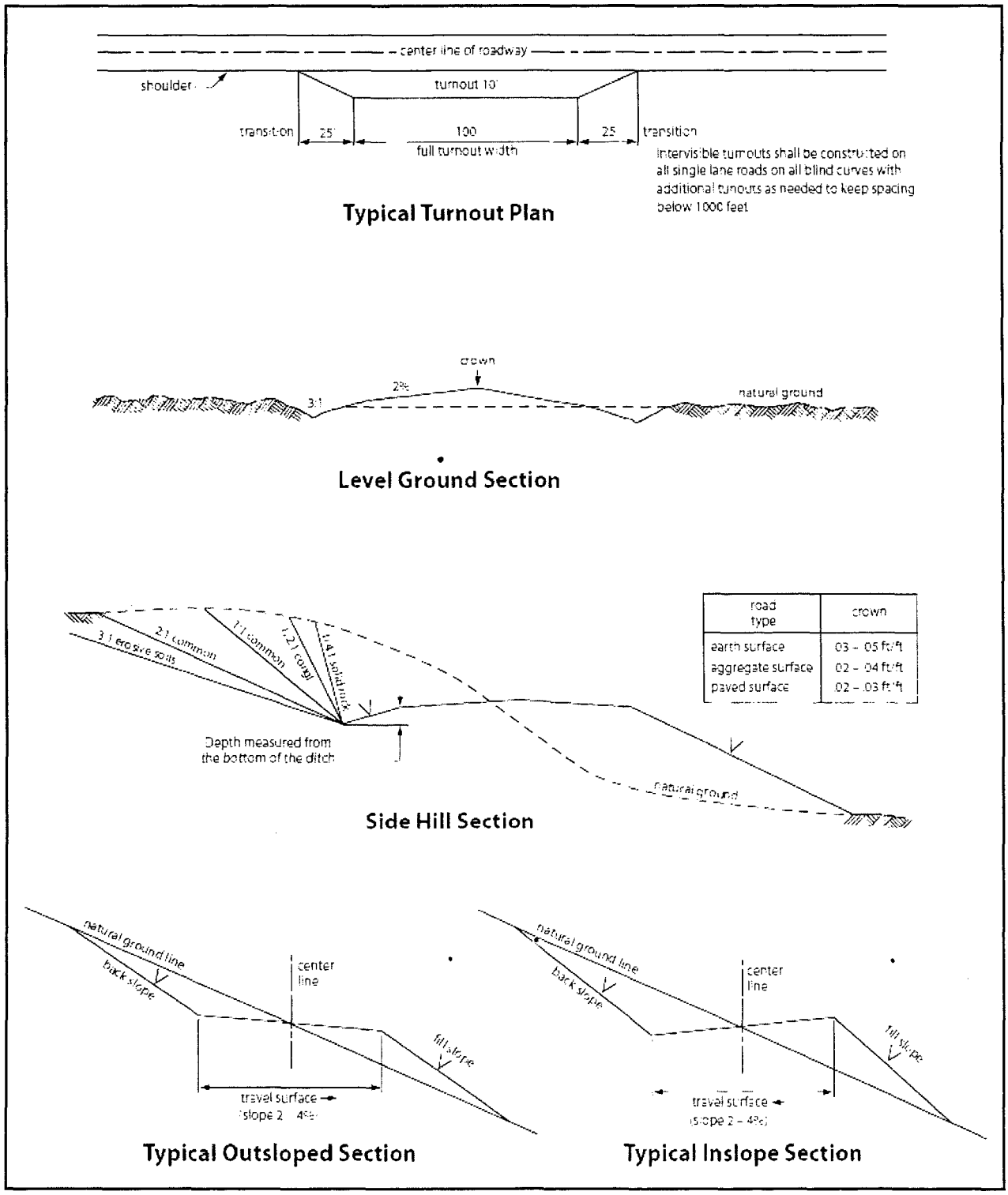



Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

# VII. PRODUCTION (POST DRILLING)

## A. WELL STRUCTURES & FACILITIES

**Placement of Production Facilities**
Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

**Exclosure Netting (Open-top Tanks)**
Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

**Chemical and Fuel Secondary Containment and Exclosure Screening**
The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

**Open-Vent Exhaust Stack Exclosures**
The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

**Containment Structures**

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

**Painting Requirement**
All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

## B. PIPELINES

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

**A copy of the Grant and attachments, including stipulations, survey plat(s) and/or map(s), shall be on location during construction. BLM personnel may request to review a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, Holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC § 2601 *et seq.* (1982) with regard to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant (*see* 40 CFR, Part 702-799 and in particular, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193). Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. Holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. § 9601, *et seq.* or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, *et seq.*) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way Holder's activity on the Right-of-Way), or resulting from

the activity of the Right-of-Way Holder on the Right-of-Way. This provision applies without regard to whether a release is caused by Holder, its agent, or unrelated third parties.

4. Holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. Holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

a. Activities of Holder including, but not limited to: construction, operation, maintenance, and termination of the facility;

b. Activities of other parties including, but not limited to:
   (1) Land clearing
   (2) Earth-disturbing and earth-moving work
   (3) Blasting
   (4) Vandalism and sabotage;

c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars ($1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of Holder, regardless of fault. Upon failure of Holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he/she deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of Holder. Such action by the Authorized Officer shall not relieve Holder of any responsibility as provided herein.

6. All construction and maintenance activity shall be confined to the authorized right-of-way width of **20** feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline shall be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline shall be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity shall be confined to

existing roads or right-of-ways.

7. No blading or clearing of any vegetation shall be allowed unless approved in writing by the Authorized Officer.

8. Holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky of duney areas, the pipeline shall be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of **24** inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land

shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Surface pipelines shall be less than or equal to 4 inches and a working pressure below 125 psi.

## VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

## IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

| Species | lb/acre |
|---|---|
| Sand dropseed (Sporobolus cryptandrus) | 1.0 |
| Sand love grass (Eragrostis trichodes) | 1.0 |
| Plains bristlegrass (Setaria macrostachya) | 2.0 |

*Pounds of pure live seed:

Pounds of seed **x** percent purity **x** percent germination = pounds pure live seed

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

# Operator Certification Data Report

10/16/2017

## Operator Certification

*I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.*

**NAME:** Deana Weaver **Signed on:** 05/30/2017

**Title:** Production Clerk

**Street Address:** 11344 Lovington HWY

**City:** Artesia **State:** NM **Zip:** 88211

**Phone:** (575)748-1288

**Email address:** dweaver@mec.com

## Field Representative

**Representative Name:** Jerry Sherrell

**Street Address:** 11344 Lovington Hwy

**City:** Artesia **State:** NM **Zip:** 88210

**Phone:** (575)748-1288

**Email address:** jerrys@mec.com

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

# Application Data Report
10/16/2017

**APD ID:** 10400014199 **Submission Date:** 05/30/2017

**Operator Name:** MACK ENERGY CORPORATION

**Well Name:** RUDOLF FEDERAL **Well Number:** 2

**Well Type:** OIL WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

## Section 1 - General

**APD ID:** 10400014199 **Tie to previous NOS?** 10400013639 **Submission Date:** 05/30/2017

**BLM Office:** CARLSBAD **User:** Deana Weaver **Title:** Production Clerk

**Federal/Indian APD:** FED **Is the first lease penetrated for production Federal or Indian?** FED

**Lease number:** NMNM100844 **Lease Acres:** 920

**Surface access agreement in place?** **Allotted?** **Reservation:**

**Agreement in place?** NO **Federal or Indian agreement:**

**Agreement number:**

**Agreement name:**

**Keep application confidential?** YES

**Permitting Agent?** NO **APD Operator:** MACK ENERGY CORPORATION

**Operator letter of designation:**

## Operator Info

**Operator Organization Name:** MACK ENERGY CORPORATION

**Operator Address:** 11344 Lovington HWY **Zip:** 88211

**Operator PO Box:**

**Operator City:** Artesia **State:** NM

**Operator Phone:** (575)748-1288

**Operator Internet Address:** jerrys@mec.com

## Section 2 - Well Information

**Well in Master Development Plan?** NO **Mater Development Plan name:**

**Well in Master SUPO?** NO **Master SUPO name:**

**Well in Master Drilling Plan?** NO **Master Drilling Plan name:**

**Well Name:** RUDOLF FEDERAL **Well Number:** 2 **Well API Number:**

**Field/Pool or Exploratory?** Field and Pool **Field Name:** CROW FLATS **Pool Name:** SAN ANDRES

**Is the proposed well in an area containing other mineral resources?** USEABLE WATER,NATURAL GAS,OIL

**Operator Name:** MACK ENERGY CORPORATION

**Well Name:** RUDOLF FEDERAL **Well Number:** 2

**Describe other minerals:**

**Is the proposed well in a Helium production area?** N **Use Existing Well Pad?** NO **New surface disturbance?**

**Type of Well Pad:** SINGLE WELL **Multiple Well Pad Name:** **Number:**

**Well Class:** VERTICAL **Number of Legs:** 1

**Well Work Type:** Drill

**Well Type:** OIL WELL

**Describe Well Type:**

**Well sub-Type:** DELINEATION

**Describe sub-type:**

**Distance to town:** 12 Miles **Distance to nearest well:** 1320 FT **Distance to lease line:** 330 FT

**Reservoir well spacing assigned acres Measurement:** 920 Acres

**Well plat:** Rudolf_Federal_2_Plats_04-21-2017.pdf

**Well work start Date:** 08/21/2017 **Duration:** 15 DAYS

## Section 3 - Well Location Table

**Survey Type:** RECTANGULAR

**Describe Survey Type:**

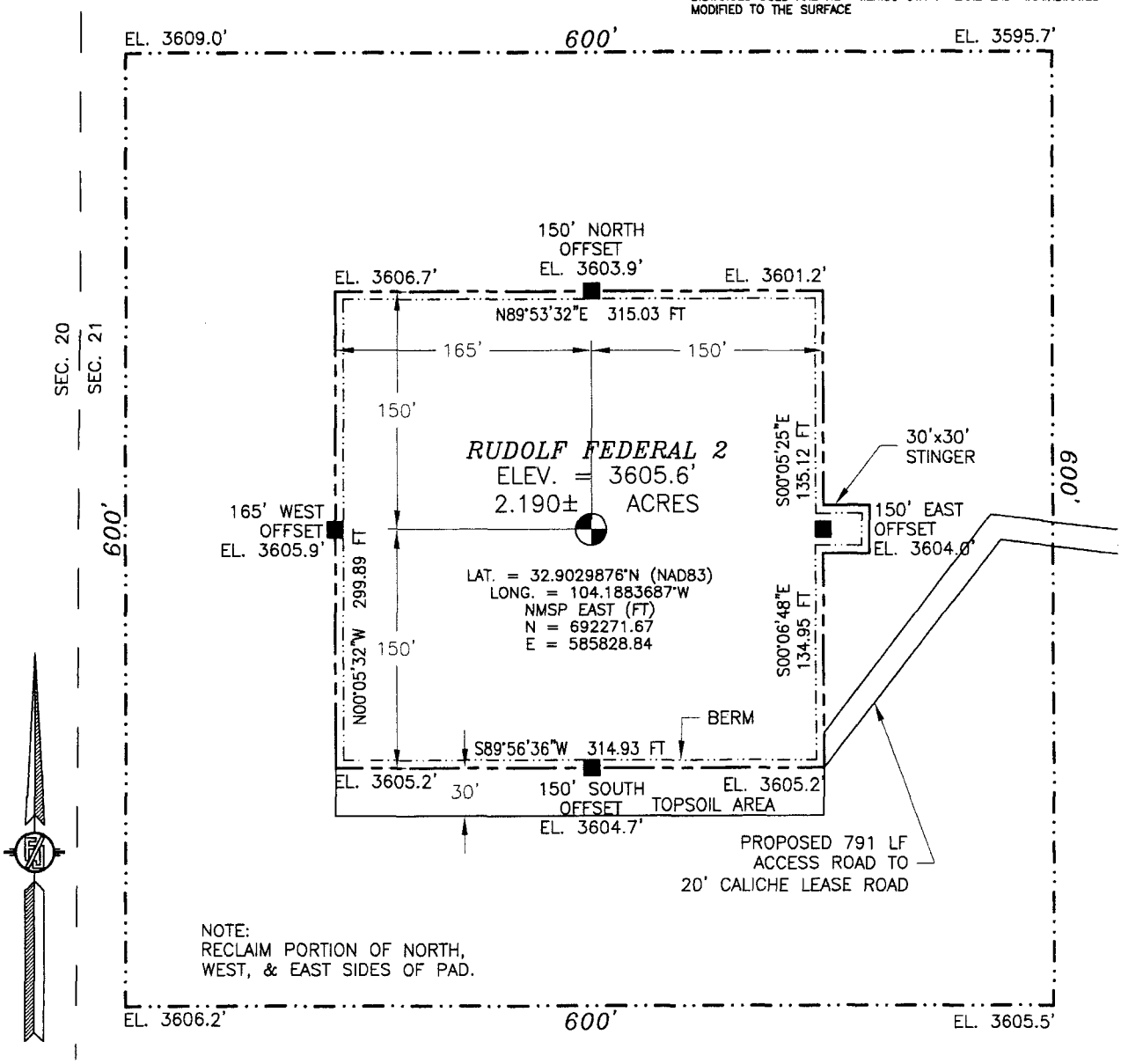
**Datum:** NAD83 **Vertical Datum:** NAVD88

**Survey number:** 5188B

| | NS-Foot | NS Indicator | EW-Foot | EW Indicator | Twsp | Range | Section | Aliquot/Lot/Tract | Latitude | Longitude | County | State | Meridian | Lease Type | Lease Number | Elevation | MD | TVD |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| SHL Leg #1 | 940 | FSL | 330 | FWL | 16S | 28E | 21 | Aliquot SWSW | 32.9029876 | -104.1883687 | EDDY | NEW MEXICO | NEW MEXICO | F | NMNM 100844 | 3605 | 3450 | 3450 |
| BHL Leg #1 | 940 | FSL | 330 | FWL | 16S | 28E | 21 | Aliquot SWSW | 32.9029876 | -104.1883687 | EDDY | NEW MEXICO | NEW MEXICO | F | NMNM 100844 | 155 | 3450 | 3450 |

# SECTION 21, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M.
# EDDY COUNTY, STATE OF NEW MEXICO
# SITE MAP

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE




0 10 50 100 200

SCALE 1" = 100'

**DIRECTIONS TO LOCATION**

FROM THE INTERSECTION OF US HIGHWAY 82 & CR 202 (SOUTHERN UNION) GO NORTH ON CR 202 (AROUND SUBSTATION) FOR APPROX. 2.9, MILES, VEER NORTHEAST & CONTINUE ON CR 202 FOR APPROX. 1.25 MILES TO THE END OF CR 202, GO NORTHWEST ON 15' CALICHE LEASE ROAD APPROX. 0.1 OF A MILE TO A FORK, TAKE ROAD ON RIGHT & GO NORTH APPROX. 1.0 MILE, TAKE CALICHE LEASE ROAD EAST (RIGHT) & GO APPROX. 1.1 MILES TO A "Y", TAKE LEFT FORK FOR APPROX. 0.6 OF A MILE, GO NORTH (LEFT) & GO APPROX. 1.95 MILES, TURN LEFT GO WEST-SOUTHWEST 791' TO THE SOUTHEAST PAD CORNER FOR THIS LOCATION.

*MACK ENERGY CORPORATION*

***RUDOLF FEDERAL 2***

*LOCATED 940 FT. FROM THE SOUTH LINE AND 330 FT. FROM THE WEST LINE OF SECTION 21, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO*

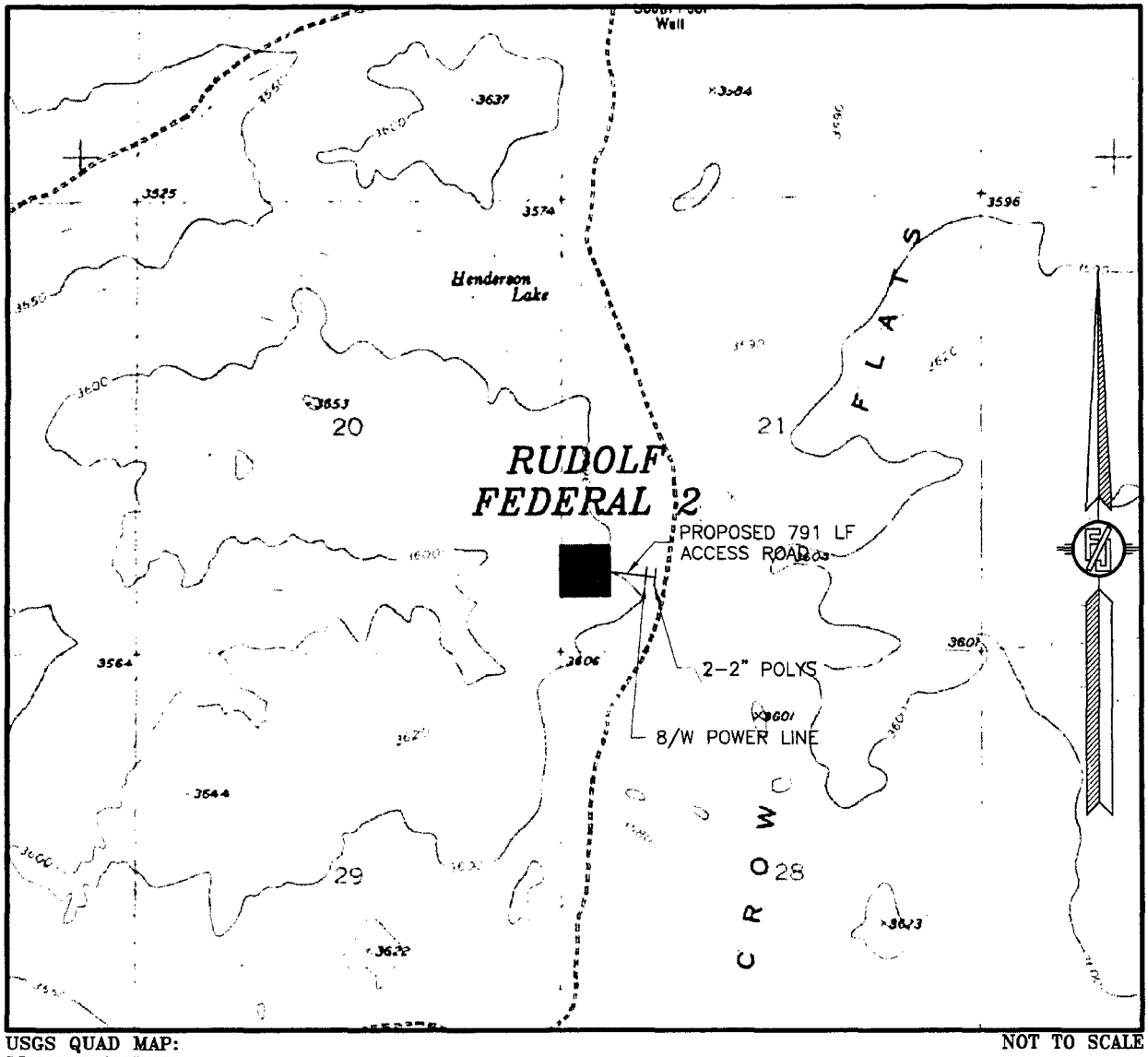
*APRIL 18, 2017*

*SURVEY NO. 5188A*

*MADRON SURVEYING, INC.* 301 SOUTH CANAL (575) 234-3341 *CARLSBAD, NEW MEXICO*

SECTION 21, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

# LOCATION VERIFICATION MAP




USGS QUAD MAP:
DIAMOND MOUND

NOT TO SCALE

MACK ENERGY CORPORATION
**RUDOLF FEDERAL 2**
LOCATED 940 FT. FROM THE SOUTH LINE
AND 330 FT. FROM THE WEST LINE OF
SECTION 21, TOWNSHIP 16 SOUTH,
RANGE 28 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

APRIL 18, 2017

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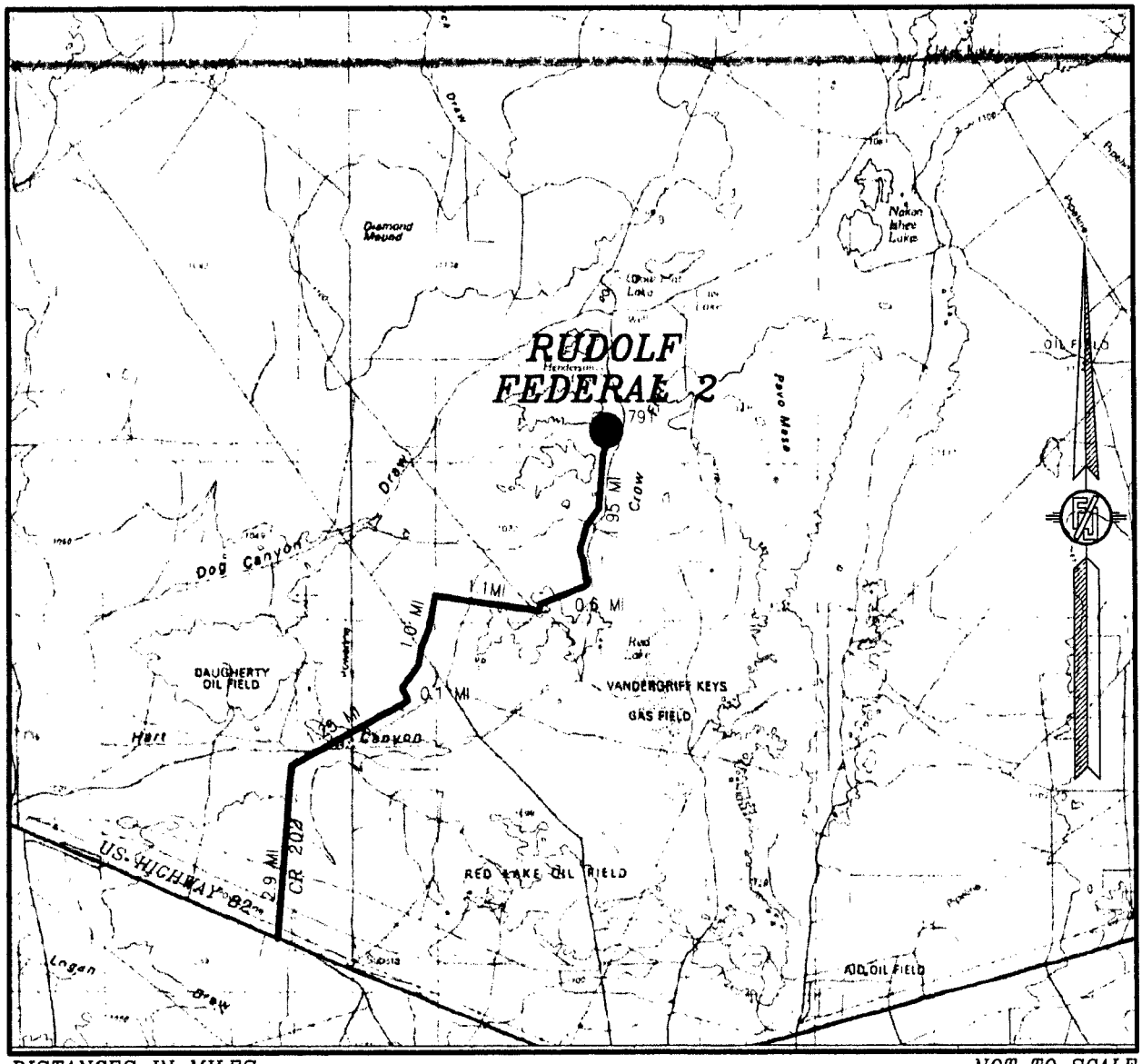
MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

SECTION 21, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

# VICINITY MAP




DISTANCES IN MILES

NOT TO SCALE

**DIRECTIONS TO LOCATION**
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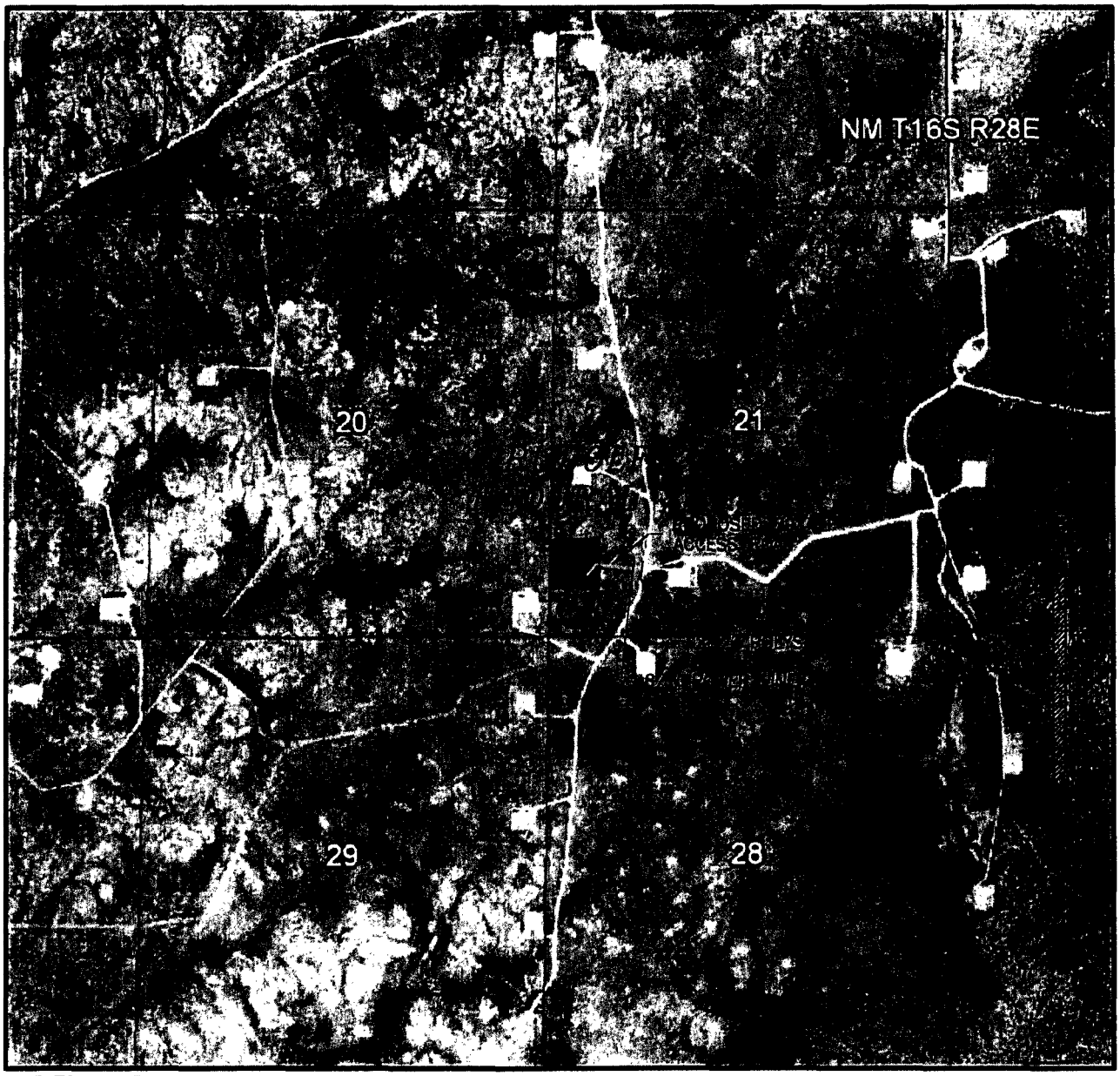
MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

SECTION 21, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

# AERIAL PHOTO




NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
MARCH 2016

MACK ENERGY CORPORATION
**RUDOLF FEDERAL 2**
LOCATED 940 FT. FROM THE SOUTH LINE
AND 330 FT. FROM THE WEST LINE OF
SECTION 21, TOWNSHIP 16 SOUTH,
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APRIL 18, 2017

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MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

SECTION 21, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

# ACCESS AERIAL ROUTE MAP


NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
MARCH 2016

MACK ENERGY CORPORATION

**RUDOLF FEDERAL 2**

LOCATED 940 FT. FROM THE SOUTH LINE
AND 330 FT. FROM THE WEST LINE OF
SECTION 21, TOWNSHIP 16 SOUTH,
RANGE 28 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

APRIL 18, 2017

SURVEY NO. 5188A

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

# Drilling Plan Data Report
10/16/2017

**APD ID:** 10400014199
**Submission Date:** 05/30/2017
**Operator Name:** MACK ENERGY CORPORATION
**Well Name:** RUDOLF FEDERAL
**Well Number:** 2
**Well Type:** OIL WELL
**Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

## Section 1 - Geologic Formations

| Formation ID | Formation Name | Elevation | True Vertical Depth | Measured Depth | Lithologies | Mineral Resources | Producing Formation |
|---|---|---|---|---|---|---|---|
| 1 | QUATERNARY | 3605.6 | 0 | 0 | ALLUVIUM | NONE | No |
| 2 | YATES | 3265.6 | 340 | 340 | SILTSTONE | NATURAL GAS,OIL | No |
| 3 | SEVEN RIVERS | 3045.6 | 560 | 560 | DOLOMITE,SILTSTONE | NATURAL GAS,OIL | No |
| 4 | QUEEN | 2540.6 | 1065 | 1065 | SILTSTONE | NATURAL GAS,OIL | No |
| 5 | GRAYBURG | 2120.6 | 1485 | 1485 | DOLOMITE,SILTSTONE | NATURAL GAS,OIL | Yes |
| 6 | SAN ANDRES | 1695.6 | 1910 | 1910 | DOLOMITE | NATURAL GAS,OIL | No |
| 7 | GLORIETA | 270.59999 99999999 | 3335 | 3335 | SILTSTONE | NATURAL GAS,OIL | No |
| 8 | PADDOCK | 220.59999 99999999 | 3385 | 3385 | DOLOMITE | NATURAL GAS,OIL | No |

## Section 2 - Blowout Prevention

**Pressure Rating (PSI):** 3M **Rating Depth:** 3450

**Equipment:** Rotating Head, Mud-Gas Separator

**Requesting Variance?** NO

**Variance request:**

**Testing Procedure:** The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minium of 10 minutes if test is done with a test plug and 30 minutes without a test plug.

**Choke Diagram Attachment:**

Rudolf_Fed_2_choke_manifold_05-16-2017.pdf

**BOP Diagram Attachment:**

Rudolf_fed_2_bop_diagram_05-16-2017.pdf

**Operator Name:** MACK ENERGY CORPORATION

**Well Name:** RUDOLF FEDERAL **Well Number:** 2

## Section 3 - Casing

| Casing ID | String Type | Hole Size | Csg Size | Condition | Standard | Tapered String | Top Set MD | Bottom Set MD | Top Set TVD | Bottom Set TVD | Top Set MSL | Bottom Set MSL | Calculated casing length MD | Grade | Weight | Joint Type | Collapse SF | Burst SF | Joint SF Type | Joint SF | Body SF Type | Body SF |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SURFACE | 12.25 | 8.625 | NEW | API | N | 0 | 500 | 0 | 500 | | | 500 | J-55 | 24 | STC | 5.489 | 5.78 | BUOY | 23.834 | BUOY | 5.9 |
| 2 | PRODUCTION | 7.875 | 5.5 | NEW | API | N | 0 | 3450 | 0 | 3450 | | | 3450 | J-55 | 17 | LTC | 2.737 | 1.773 | BUOY | 4.972 | BUOY | 1.773 |

**Casing Attachments**

**Casing ID:** 1 **String Type:** SURFACE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

rudolf_2_suface_casing_05-16-2017.pdf

**Casing ID:** 2 **String Type:** PRODUCTION

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

rudolf_2_pro_csg_05-16-2017.pdf

**Operator Name:** MACK ENERGY CORPORATION

**Well Name:** RUDOLF FEDERAL **Well Number:** 2

## Section 4 - Cement

| String Type | Lead/Tail | Stage Tool Depth | Top MD | Bottom MD | Quantity(sx) | Yield | Density | Cu Ft | Excess% | Cement type | Additives |
|---|---|---|---|---|---|---|---|---|---|---|---|
| SURFACE | Lead | 500 | 0 | 500 | 325 | 1.33 | 14.8 | 412 | 100 | Class C + 1% PF1 | 20 bbls Gelled Water 50 Sacks of 11# Scavenger Cement |
| PRODUCTION | Lead | 3450 | 0 | 1200 | 200 | 1.85 | 13.2 | 819 | 35 | Class C + 4% PF-20+2% PF-001 +.125pps PF-29+4.0 pps PF 45 | 20 bbls Gelled Water. 20 bbls Chemical wash, 50 sacks of 11# Scavenger cement |
| PRODUCTION | Tail | | 1200 | 3450 | 360 | 1.47 | 13 | 819 | 35 | PVL +1.3%PF44 (BWOW) +5% PF 174+5% PF606+.1% PF153+.2%PF13 | none |

## Section 5 - Circulating Medium

**Mud System Type:** Closed

**Will an air or gas system be Used?** NO

**Description of the equipment for the circulating system in accordance with Onshore Order #2:**

**Diagram of the equipment for the circulating system in accordance with Onshore Order #2:**

**Describe what will be on location to control well or mitigate other conditions:** BOPE Brine Water

**Describe the mud monitoring system utilized:** Parson PVT with PIT Volume Recorder

## Circulating Medium Table

| Top Depth | Bottom Depth | Mud Type | Min Weight (lbs/gal) | Max Weight (lbs/gal) | Density (lbs/cu ft) | Gel Strength (lbs/100 sqft) | PH | Viscosity (CP) | Salinity (ppm) | Filtration (cc) | Additional Characteristics |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 500 | 3400 | LSND/GEL | 8.3 | 10 | 74.8 | 0.1 | 11 | | 120000 | 15 | |

**Operator Name:** MACK ENERGY CORPORATION

**Well Name:** RUDOLF FEDERAL **Well Number:** 2

| Top Depth | Bottom Depth | Mud Type | Min Weight (lbs/gal) | Max Weight (lbs/gal) | Density (lbs/cu ft) | Gel Strength (lbs/100 sqft) | PH | Viscosity (CP) | Salinity (ppm) | Filtration (cc) | Additional Characteristics |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 0 | 500 | SPUD MUD | 8.5 | 10 | | | | | | | |

## Section 6 - Test, Logging, Coring

**List of production tests including testing procedures, equipment and safety measures:**

None

**List of open and cased hole logs run in the well:**

CDL,CNL,DLL,GR

**Coring operation description for the well:**

None

## Section 7 - Pressure

**Anticipated Bottom Hole Pressure:** 3276 **Anticipated Surface Pressure:** 2517

**Anticipated Bottom Hole Temperature(F):** 120

**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO

**Describe:**

**Contingency Plans geoharzards description:**

**Contingency Plans geohazards attachment:**

**Hydrogen Sulfide drilling operations plan required?** NO

**Hydrogen sulfide drilling operations plan:**

**Operator Name:** MACK ENERGY CORPORATION

**Well Name:** RUDOLF FEDERAL **Well Number:** 2

## Section 8 - Other Information

**Proposed horizontal/directional/multi-lateral plan submission:**

**Other proposed operations facets description:**

**Other proposed operations facets attachment:**

rudolf_2_drill_08-21-2017.pdf

rudolf_2_h2s_08-21-2017.pdf

**Other Variance attachment:**

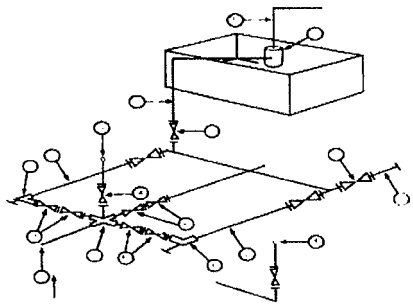
# Mack Energy Corporation

Exhibit #11

MIMIMUM CHOKE MANIFOLD

3,000, 5,000, and 10,000 PSI Working Pressure

3 MWP - 5 MWP - 10 MWP



**Mud Pit**

**Reserve Pit**

*** Location of separator optional**

**Below Substructure**

**Mimimum requirements**

| No. | | 3,000 MWP I.D. | 3,000 MWP Nominal | 3,000 MWP Rating | 5,000 MWP I.D. | 5,000 MWP Nominal | 5,000 MWP Rating | 10,000 MWP I.D. | 10,000 MWP Nominal | 10,000 MWP Rating |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Line from drilling Spool | | 3" | 3,000 | | 3" | 5,000 | | 3" | 10,000 |
| 2 | Cross 3" x 3" x 3" x 2" | | | 3,000 | | | 5,000 | | | |
| 2 | Cross 3" x 3" x 3" x 2" | | | | | | | | | 10,000 |
| 3 | Valve Gate Plug | 3 1/8 | | 3,000 | 3 1/8 | | 5,000 | 3 1/8 | | 10,000 |
| 4 | Valve Gate Plug | 1 13/16 | | 3,000 | 1 13/16 | | 5,000 | 1 13/16 | | 10,000 |
| 4a | Valves (1) | 2 1/16 | | 3,000 | 2 1/16 | | 5,000 | 2 1/16 | | 10,000 |
| 5 | Pressure Gauge | | | 3,000 | | | 5,000 | | | 10,000 |
| 6 | Valve Gate Plug | 3 1/8 | | 3,000 | 3 1/8 | | 5,000 | 3 1/8 | | 10,000 |
| 7 | Adjustable Choke (3) | 2" | | 3,000 | 2" | | 5,000 | 2" | | 10,000 |
| 8 | Adjustable Choke | 1" | | 3,000 | 1" | | 5,000 | 2" | | 10,000 |
| 9 | Line | | 3" | 3,000 | | 3" | 5,000 | | 3" | 10,000 |
| 10 | Line | | 2" | 3,000 | | 2" | 5,000 | | 2" | 10,000 |
| 11 | Valve Gate Plug | 3 1/8 | | 3,000 | 3 1/8 | | 5,000 | 3 1/8 | | 10,000 |
| 12 | Line | | 3" | 1,000 | | 3" | 1,000 | | 3" | 2,000 |
| 13 | Line | | 3" | 1,000 | | 3" | 1,000 | | 3" | 2,000 |
| 14 | Remote reading compound Standpipe pressure guage | | | 3,000 | | | 5,000 | | | 10,000 |
| 15 | Gas Separator | | 2" X5' | | | 2" X5' | | | 2" X5' | |
| 16 | Line | | 4" | 1,000 | | 4" | 1,000 | | 4" | 2,000 |
| 17 | Valve Gate Plug | 3 1/8 | | 3,000 | 3 1/8 | | 5,000 | 3 1/8 | | 10,000 |

(1) Only one required in Class 3M

(2) Gate valves only shall be used for Class 10 M

(3) Remote operated hydraulic choke required on 5,000 psi and 10,000 psi for drilling.

EQUIPMENT SPECIFICATIONS AND INSTALLATION INSTRUCTION

1. All connections in choke manifold shall be welded studded flanged or Cameron clamp of comparable rating
2. All flanges shall be API 6B or 6BX and ring gaskets shall be API RX or BX Use only BX for 10 MWP
3. All lines shall be securely anchored
4. Chokes shall be equipped with tungsten carbide seats and needles, and replacements shall be available
5. alternate with automatic chokes, a choke manifold pressure gauge shall be located on the rig floor in connection with the standpipe pressure gauge
6. Line from drilling spool to choke manifold should bee as straight as possible Lines downstream from chokes shall make turns by large bends or 90 degree bends using bull plugged tees

# Mack Energy Corporation

## Minimum Blowout Preventer Requirements

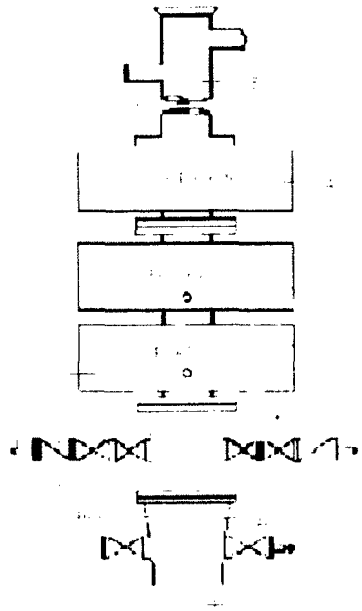
### 5000 psi Working Pressure

### 13 5/8 inch- 5 MWP

### 11 Inch - 5 MWP

## Stack Requirements

| NO. | Items | Min I.D. | Min. Nominal |
|---|---|---|---|
| 1 | Flowline | | 2" |
| 2 | Fill up line | | 2" |
| 3 | Drilling nipple | | |
| 4 | Annular preventer | | |
| 5 | Two single or one dual hydraulically operated rams | | |
| 6a | Drilling spool with 2" min. kill line and 3" min choke line outlets | | 2"<br>Choke |
| 6b | 2" min. kill line and 3" min. choke line outlets in ram. (Alternate to 6a above) | | |
| 7 | Valve Gate<br>Plug | 3 1/8 | |
| 8 | Gate valve-power operated | 3 1/8 | |
| 9 | Line to choke manifold | | 3" |
| 10 | Valve Gate<br>Plug | 2 1/16 | |
| 11 | Check valve | 2 1/16 | |
| 12 | Casing head | | |
| 13 | Valve Gate<br>Plug | 1 13/16 | |
| 14 | Pressure gauge with needle valve | | |
| 15 | Kill line to rig mud pump manifold | | 2" |



### OPTIONAL

| | | |
|---|---|---|
| 16 | Flanged Valve | 1 13/16 |

CONTRACTOR'S OPTION TO FURNISH

1. All equipment and connections above bradenhead or casinghead. Working pressure of preventers to be 2000 psi minimum.
2. Automatic accumulator (80 gallons minimum) capable of closing BOP in 30 seconds or less and holding them closed against full rated working pressure.
3. BOP controls to be located near drillers' position.
4. Kelly equipped with Kelly cock.
5. Inside blowout preventer or its equivalent on derrick floor at all times with proper threads to fit pipe being used.
6. Kelly saver-sub equipped with rubber casing protector at all times.
7. Plug type blowout preventer tester.
8. Extra set pipe rams to fit drill pipe in use on location at all times.
9. Type RX ring gaskets in place of Type R.

MEC TO FURNISH

1. Bradenhead or casing head and side valves.
2. Wear bushing if required.

GENERAL NOTES

1. Deviations from this drawing may be made only with the express permission of MEC's Drilling Manager.
2. All connections, valves, fittings, piping, etc., subject to well or pump pressure must be flanged (suitable clamp connections acceptable) and have minimum working pressure equal to rated working pressure of preventers up through choke valves must be full opening and suitable for high pressure mud service.
3. Controls to be of standard design and each marked showing opening and closing position.
4. Chokes will be positioned so as not to hamper or delay changing of choke beans. Replaceable parts for adjustable choke, or bean sizes, retainers, and choke wrenches to be conveniently located for immediate use.
5. All valves to be equipped with hand-wheels or handles ready for immediate use.
6. Choke lines must be suitably anchored.
7. Handwheels and extensions to be connected and ready for use.
8. Valves adjacent to drilling spool to be kept open. Use outside valves except for emergency.
9. All seamless steel control piping (2000 psi working pressure) to have flexible joints to avoid stress. Hoses will be permitted.
10. Casinghead connections shall not be used except in case of emergency.
11. Does not use kill line for routine fill up operations.

**Casing Design** Well: Rudolpf Federal #2

**String Size & Function:** 8 5/8 in surface x intermediate

**Total Depth:** 500 ft

**Pressure Gradient for Calculations** (While drilling)

Mud weight, collapse: 9.6 #/gal Safety Factor Collapse: 1.125

Mud weight, burst: 9.6 #/gal Safety Factor Burst: 1.25

Mud weight for joint strength: 9.6 #/gal Safety Factor Joint Strength 1.8

BHP @ TD for: collapse: 249.6 psi Burst: 249.6 psi. joint strength: 249.6 psi

**Partially evacuated hole?** Pressure gradient remaining: 10 #/gal

**Max. Shut in surface pressure:** 500 psi

| **1st segment** | 500 ft to 0 ft | | | Make up Torque ft-lbs | | | Total ft = 500 |
|---|---|---|---|---|---|---|---|
| O.D | Weight | Grade | Threads | opt. | min. | mx. | |
| **8.625** inches | **24** #/ft | **J-55** | **ST&C** | **2440** | **1830** | **3050** | |
| Collapse Resistance | Internal Yield | Joint Strength | | Body Yield | | Drift | |
| **1,370** psi | **2,950** psi | **244** ,000 # | | **381** ,000 # | | **7.972** | |

| **2nd segment** | 0 ft to 0 ft | | | Make up Torque ft-lbs | | | Total ft = 0 |
|---|---|---|---|---|---|---|---|
| O.D | Weight | Grade | Threads | opt. | min. | mx. | |
| inches | #/ft | | | | | | |
| Collapse Resistance | Internal Yield | Joint Strength | | Body Yield | | Drift | |
| psi | psi | ,000 # | | ,000 # | | | |

| **3rd segment** | 0 ft to 0 ft | | | Make up Torque ft-lbs | | | Total ft = 0 |
|---|---|---|---|---|---|---|---|
| O.D | Weight | Grade | Threads | opt. | min. | mx. | |
| inches | #/ft | | | | | | |
| Collapse Resistance | Internal Yield | Joint Strength | | Body Yield | | Drift | |
| psi | psi | ,000 # | | ,000 # | | | |

| **4th segment** | 0 ft to 0 ft | | | Make up Torque ft-lbs | | | Total ft = 0 |
|---|---|---|---|---|---|---|---|
| O.D | Weight | Grade | Threads | opt. | min. | mx. | |
| inches | #/ft | | | | | | |
| Collapse Resistance | Internal Yield | Joint Strength | | Body Yield | | Drift | |
| psi | psi | ,000 # | | ,000 # | | | |

| **5th segment** | 0 ft to 0 ft | | | Make up Torque ft-lbs | | | Total ft = 0 |
|---|---|---|---|---|---|---|---|
| O.D | Weight | Grade | Threads | opt. | min. | mx. | |
| inches | #/ft | | | | | | |
| Collapse Resistance | Internal Yield | Joint Strength | | Body Yield | | Drift | |
| psi | psi | ,000 # | | ,000 # | | | |

| **6th segment** | 0 ft to 0 ft | | | Make up Torque ft-lbs | | | Total ft = 0 |
|---|---|---|---|---|---|---|---|
| O.D. | Weight | Grade | Threads | opt. | min. | mx. | |
| inches | #/ft | | | | | | |
| Collapse Resistance | Internal Yield | Joint Strength | | Body Yield | | Drift | |
| psi | psi | ,000 # | | ,000 # | | | |

Select 1st segment bottom 500

| 500 ft | to | 0 ft | |
|---|---|---|---|
| 8.625 | 0 J-55 | ST&C | |

| | S.F. | Actual | | Desire |
|---|---|---|---|---|
| collapse | | 5.488782 | >= | 1.125 |
| burst-b | | 5.779781 | >= | 1.25 |
| burst-t | | 5.9 | | |

Top of segment 1 (ft) 0

Select 2nd segment from bottom

| 0 ft | to | 0 ft | |
|---|---|---|---|
| 0 | 0 | 0 | 0 |

| | S.F. | Actual | | Desire |
|---|---|---|---|---|
| collapse | | #DIV/0! | >= | 1.125 |
| burst-b | | 0 | >= | 1.25 |
| burst-t | | 0 | | |
| jnt strngth | | 23.83408 | >= | 1.8 |

**Casing Design** **Well:** Rudolph Federal #2

**String Size & Function:** 5 1/2 in Production x

**Total Depth:** 3450 ft **TVD:** 3450 ft

**Pressure Gradient for Calculations** **(While drilling)**

Mud weight, collapse: 10 #/gal Safety Factor Collapse: 1.125

Mud weight, burst: 10 #/gal Safety Factor Burst: 1.25

Mud weight for joint strength: 10 #/gal Safety Factor Joint Strength 1.8

BHP @ TD for: collapse: 1794 psi Burst: 1794 psi. joint strength. 1794 psi

**Partially evacuated hole?** Pressure gradient remaining: 10 #/gal

**Max. Shut in surface pressure:** 3000 psi

| **1st segment** | 3450 ft to 0 ft | | | Make up Torque ft-lbs | | | Total ft = 3450 |
|---|---|---|---|---|---|---|---|
| O.D | Weight | Grade | Threads | opt. | min. | mx. | |
| **5.5** inches | **17** #/ft | **J-55** | **LT&C** | **2470** | **1850** | **3090** | |
| Collapse Resistance | Internal Yield | Joint Strength | | Body Yield | | Drift | |
| **4,910** | **5,320** psi | **247** ,000 # | | **273** ,000 # | | **4.767** | |

| **2nd segment** | ft to 0 ft | | | Make up Torque ft-lbs | | | Total ft = |
|---|---|---|---|---|---|---|---|
| O.D. | Weight | Grade | Threads | opt | min | mx. | |
| inches | #/ft | | | | | | |
| Collapse Resistance | Internal Yield | Joint Strength | | Body Yield | | Drift | |
| psi | psi | ,000 # | | ,000 # | | | |

| **3rd segment** | 0 ft to 0 ft | | | Make up Torque ft-lbs | | | Total ft = 0 |
|---|---|---|---|---|---|---|---|
| O D | Weight | Grade | Threads | opt | min. | mx. | |
| inches | #/ft | | | | | | |
| Collapse Resistance | Internal Yield | Joint Strength | | Body Yield | | Drift | |
| psi | psi | ,000 # | | ,000 # | | | |

| **4th segment** | 0 ft to 0 ft | | | Make up Torque ft-lbs | | | Total ft = 0 |
|---|---|---|---|---|---|---|---|
| O D | Weight | Grade | Threads | opt | min. | mx. | |
| inches | #/ft | | | | | | |
| Collapse Resistance | Internal Yield | Joint Strength | | Body Yield | | Drift | |
| psi | psi | ,000 # | | ,000 # | | | |

| **5th segment** | 0 ft to 0 ft | | | Make up Torque ft-lbs | | | Total ft = 0 |
|---|---|---|---|---|---|---|---|
| O.D | Weight | Grade | Threads | opt. | min | mx. | |
| inches | #/ft | | | | | | |
| Collapse Resistance | Internal Yield | Joint Strength | | Body Yield | | Drift | |
| psi | psi | ,000 # | | ,000 # | | | |

| **6th segment** | 0 ft to 0 ft | | | Make up Torque ft-lbs | | | Total ft = 0 |
|---|---|---|---|---|---|---|---|
| O D | Weight | Grade | Threads | opt | min. | mx | |
| inches | #/ft | | | | | | |
| Collapse Resistance | Internal Yield | Joint Strength | | Body Yield | | Drift | |
| psi | psi | ,000 # | | ,000 # | | | |

| Select 1st segment bottom | | | | 3450 | S.F. | Actual | | Desire |
|---|---|---|---|---|---|---|---|---|
| | | | | | collapse | 2.736901 | >= | 1.125 |
| 3450 ft | to | 0 ft | | | burst-b | 1.773333 | >= | 1.25 |
| 5.5 | 0 | J-55 | LT&C | | burst-t | 1.773333 | | |
| | | Top of segment 1 (ft) | | 0 | S.F. | Actual | | Desire |
| Select 2nd segment from bottom | | | | | collapse | #DIV/0! | >= | 1.125 |
| | | | | | burst-b | 0 | >= | 1.25 |
| 0 ft | to | 0 ft | | | burst-t | 0 | | |
| 0 | 0 | 0 | 0 | | jnt strngth | 4.972165 | >= | 1.8 |

1. **Geologic Name of Surface Formation**

Quaternary

2. **Estimated Tops of Important Geologic Markers:**

| | |
|---|---|
| Yates | 340' |
| Seven Rivers | 560' |
| Queen | 1065' |
| Grayburg | 1485' |
| San Andres | 1910' |
| Glorieta | 3335' |
| Paddock | 3385' |

3. **Estimated Depths of Anticipated Fresh Water, Oil and Gas:**

| | | |
|---|---|---|
| Water Sand | 150' | Fresh Water |
| Yates | 340' | Oil/Gas |
| Seven Rivers | 3045' | Oil/Gas |
| Queen | 1065' | Oil/Gas |
| Grayburg | 1485' | Oil/Gas |
| San Andres | 1910' | Oil/Gas |
| Glorieta | 3335' | Oil/Gas |
| Paddock | 3385' | Oil/Gas |

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Setting 8 5/8" casing to 1200' and circulating cement back to surface will protect the surface fresh water sand. Salt section and shallower zones above TD, which contain commercial quantities of oil and/or gas, will have cement circulated across them by cementing 5 1/2" production casing, sufficient cement will be pumped to circulate back to surface.

4. **Casing Program:**

| Hole Size | Interval | OD Casing | Wt, Grade, Jt, cond, collapse/burst/tension |
|---|---|---|---|
| 12 1/4" | 0-500' | 8 5/8" | 24#, J-55, ST&C, New, 5.488782/5.779781/5.9 |
| 7 7/8" | 0-3450' | 5 1/2" | 17#,J-55,LT&C, New, 2.736901/1.77333/1.7733 |

5. **Cement Program:**

8 5/8" Surfac Casing: Lead 325sx, Class C + 1% PF1, yld 1.33, wt 14.8 ppg, 6.323gals/sx, excess 100%.

5 ½" Production Casing: Lead 200sx Class C + 4%PF-20+2%PF20-001+1.25pps PF-29+4.0 pps PF-45, yld 1.85, wt 13.2 ppg, 9.94gals/sx, excess 35%. Tail 360sx PVL + 1.3% PF44 (BWOW)+ 5% PF174 + 5% PF606 + .1% PF153 +.2% PF13, yield 1.47, wt 13.0, 7.57gals/sx, 35% excess.

**6. Minimum Specifications for Pressure Control:**

The blowout preventer equipment (BOP) shown in Exhibit #10 will consist of a double ram-type (3000 psi WP) minimum preventer. This unit will be hydraulically operated and the ram type preventer will be equipped with blind rams on top of 4 1/2" drill pipe rams on bottom. The 11" BOP will be nippled up on the 8 5/8" surface casing and tested by a 3rd party to 2000 psi used continuously until TD is reached. All BOP's and accessory equipment will be tested to 2000 psi before drilling out of intermediate casing. Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment (Exhibit #10) will include a Kelly cock and floor safety valve and choke lines and choke manifold (Exhibit #11) with a minimum 3000 psi WP rating

**7. Types and Characteristics of the Proposed Mud System:**

The well will be drilled to TD with a combination of fresh and cut brine mud system. The applicable depths and properties of this system are as follows:

| DEPTH | TYPE | WEIGHT | VISCOSITY | WATERLOSS |
|---|---|---|---|---|
| 0-500' | Fresh Water | 8.5 | 28 | N.C. |
| 500'-TD | Cut Brine | 9.1 | 29 | N.C. |

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the well site at all times.

**8. Auxiliary Well Control and Monitoring Equipment:**

A. Kelly cock will be kept in the drill string at all times.
B. A full opening drill pipe-stabbing valve with proper drill pipe connections will be on the rig floor at all times.

**9. Logging, Testing and Coring Program:**

A. The electric logging program will consist of GR-Dual Laterolog, Spectral Density, Dual Spaced Neutron, CSNG Log from T.D. to 8 5/8 casing shoe
B. Drill Stem test is not anticipated.
C. No conventional coring is anticipated.
D. Further testing procedures will be determined at TD.

**10. Abnormal Conditions, Pressures, Temperatures and Potential Hazards:**

No abnormal pressures or temperatures are anticipated. The estimated bottom hole at TD is

Hydrogen sulfide have been monitors in producing wells in the area, so H2S may be present while drilling of the well; a plan is attached to the Drilling program. No major loss of circulation zones has been reported in offsetting wells.

**11. Anticipated Starting Date and Duration of Operations:**

Road and location work will not begin until approval has been received from the BLM. The anticipated spud date Once commenced, the drilling operation should be finished in approximately 5 days. If the well is productive, an additional 30 days will be required for completion and testing before a decision is made to install permanent facilities.

**Attachment to Exhibit #10**
**NOTES REGARDING THE BLOWOUT PREVENTERS**

**Eddy County, New Mexico**

1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore
2. Wear ring to be properly installed in head.
3. Blow out preventer and all fittings must be in good condition, 2000 psi WP minimum.
4. All fittings to be flanged.
5. Safety valve must be available on rig floor at all times with proper connections, valve to be full 2000 psi WP minimum.
6. All choke and fill lines to be securely anchored especially ends of choke lines.
7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
8. Kelly cock on Kelly.
9. Extension wrenches and hands wheels to be properly installed
10. Blow out preventer control to be located as close to driller's position as feasible.
11. Blow out preventer closing equipment to include minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation all API specifications.

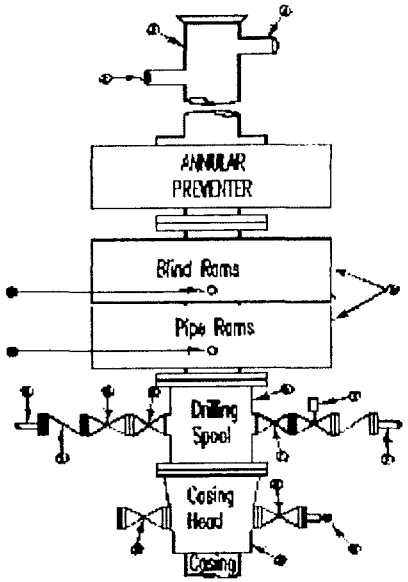
# 11 Inch - 3 MWP
# EXHIBIT #10

## Stack Requirements

| NO | Items | Min. ID | Min Nominal |
|---|---|---|---|
| 1 | Flowline | | 2" |
| 2 | Fill up line | | 2" |
| 3 | Drilling nipple | | |
| 4 | Annular preventer | | |
| 5 | Two single or one dual hydraulically operated rams | | |
| 6a | Drilling spool with 2" min. kill line and 3" min choke line outlets | | 2" Choke |
| 6b | 2" min. kill line and 3" min. choke line outlets in ram. (Alternate to 6a above) | | |
| 7 | Valve Gate Plug | 3 1/8 | |
| 8 | Gate valve-power operated | 3 1/8 | |
| 9 | Line to choke manifold | | 3" |
| 10 | Valve Gate Plug | 2 1/16 | |
| 11 | Check valve | 2 1/16 | |
| 12 | Casing head | | |
| 13 | Valve Gate Plug | 1 13/16 | |
| 14 | Pressure gauge with needle valve | | |
| 15 | Kill line to rig mud pump manifold | | 2" |

### OPTIONAL

| | | | |
|---|---|---|---|
| 16 | Flanged Valve | 1 13/16 | |




CONTRACTOR'S OPTION TO CONTRACTOR'S OPTION TO FURNISH

1. All equipment and connections above bradenhead or casinghead. Working pressure of preventers to be 2000 psi minimum
2. Automatic accumulator (80 gallons, minimum) capable of closing BOP in 30 seconds or less and, holding them closed against full rated working pressure
3. BOP controls, to be located near drillers' position.
4. Kelly equipped with kelly cock
5. Inside blowout preventer or its equivalent on derrick floor at all times with proper threads to fit pipe being used
6. Kelly saver-sub equipped with rubber casing protector at all times
   Plug type blowout preventer tester
8. Extra set pipe rams to fit drill pipe in use on location at all times
9. Type RX ring gaskets in place of Type R

MEC TO FURNISH

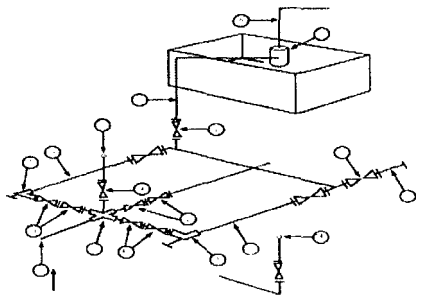
1. Bradenhead or casing head and side valves
2. Wear bushing, if required

10

MI

GENERAL NOTES:

1. Deviations from this drawing may be made only with the express permission of MEC's Drilling Manager
2. All connections, valves, fittings, piping, etc., subject to well or pump pressure must be flanged (suitable clamp connections acceptable) and have minimum working pressure equal to rated working pressure of preventers up through choke valves must be full opening and suitable for high pressure mud service
3. Controls to be of standard design and each marked, showing opening and closing position
4. Chokes will be positioned so as not to hamper or delay changing of choke beans
   Replaceable parts for adjustable choke, or bean sizes, retainers and choke wrenches to be conveniently located for immediate use
5. All valves to be equipped with hand-wheels or handles ready for immediate use
6. Choke lines must be suitably anchored
7. Handwheels and extensions to be connected and ready for use
8. Valves adjacent to drilling spool to be kept open. Use outside valves except for emergency
9. All seamless steel control piping (2000 psi working pressure) to have flexible joints to avoid stress. Hoses will be permitted
10. Casinghead connections shall not be used except in case of emergency
11. Does not use kill line for routine fill up operations



**Mud Pit**

**Reserve Pit**

*** Location of separator optional**

**Below Substructure**

## *Mimimum requirements*

| No. | | 3,000 MWP I.D. | 3,000 MWP Nominal | 3,000 MWP Rating | 5,000 MWP I.D. | 5,000 MWP Nominal | 5,000 MWP Rating | 10,000 MWP I.D. | 10,000 MWP Nominal | 10,000 MWP Rating |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Line from drilling Spool | | 3" | 3,000 | | 3" | 5,000 | | 3" | 10,000 |
| 2 | Cross 3" x 3" x 3" x 2" | | | 3,000 | | | 5,000 | | | |
| 2 | Cross 3" x 3" x 3" x 2" | | | | | | | | | 10,000 |
| 3 | Valve Gate | 3 1/8 | | 3,000 | 3 1/8 | | 5,000 | 3 1/8 | | 10,000 |
| | Plug | | | | | | | | | |
| 4 | Valve Gate | 1 | | | | | | | | |
| | Plug | 13/16 | | 3,000 | 1 13/16 | | 5,000 | 1 13/16 | | 10,000 |
| 4a | Valves (1) | 2 1/16 | | 3,000 | 2 1/16 | | 5,000 | 2 1/16 | | 10,000 |
| 5 | Pressure Gauge | | | 3,000 | | | 5,000 | | | 10,000 |
| 6 | Valve Gate | 3 1/8 | | 3,000 | 3 1/8 | | 5,000 | 3 1/8 | | 10,000 |
| | Plug | | | | | | | | | |
| 7 | Adjustable Choke (3) | 2" | | 3,000 | 2" | | 5,000 | 2" | | 10,000 |
| 8 | Adjustable Choke | 1" | | 3,000 | 1" | | 5,000 | 2" | | 10,000 |
| 9 | Line | | 3" | 3,000 | | 3" | 5,000 | | 3" | 10,000 |
| 10 | Line | | 2" | 3,000 | | 2" | 5,000 | | 2" | 10,000 |
| 11 | Valve Gate | 3 1/8 | | 3,000 | 3 1/8 | | 5,000 | 3 1/8 | | 10,000 |
| | Plug | | | | | | | | | |
| 12 | Line | | 3" | 1,000 | | 3" | 1,000 | | 3" | 2,000 |
| 13 | Line | | 3" | 1,000 | | 3" | 1,000 | | 3" | 2,000 |
| 14 | Remote reading compound Standpipe pressure gauge | | | 3,000 | | | 5,000 | | | 10,000 |
| 15 | Gas Separator | | 2" x5' | | | 2" x5' | | | 2" x5' | |
| 16 | Line | | 4" | 1,000 | | 4" | 1,000 | | 4" | 2,000 |
| 17 | Valve Gate | 3 1/8 | | 3,000 | 3 1/8 | | 5,000 | 3 1/8 | | 10,000 |
| | Plug | | | | | | | | | |

(1) Only one required in Class 3M

(2) Gate valves only shall be used for Class 10 M

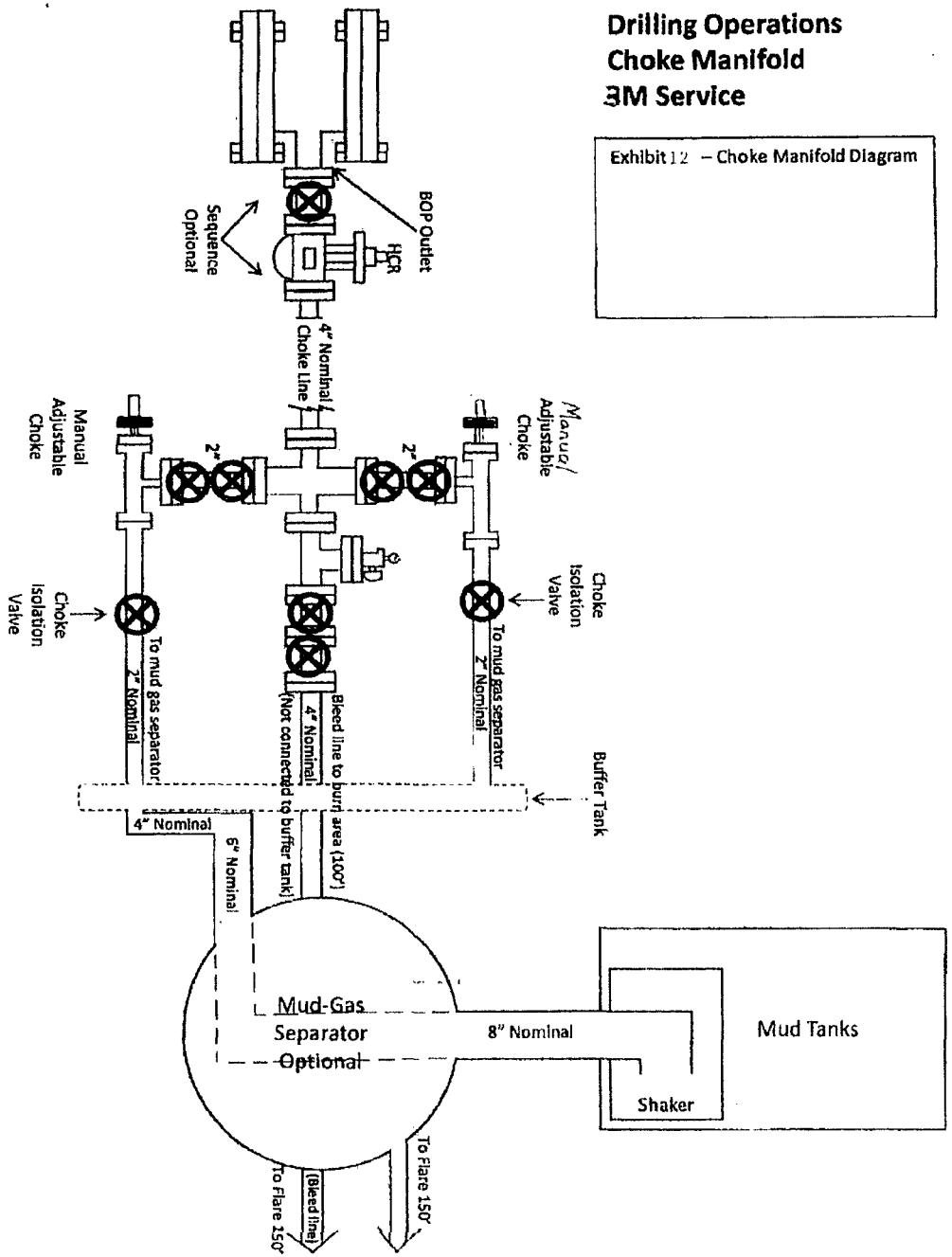
(3) Remote operated hydraulic choke required on 5,000 psi and 10,000 psi for drilling

### EQUIPMENT SPECIFICATIONS AND INSTALLATION INSTRUCTION

1. All connections in choke manifold shall be welded, studded, flanged or Cameron clamp of comparable rating
2. All flanges shall be API 6B or 6BX and ring gaskets shall be API RX or BX. Use only BX for 10 MWP
3. All lines shall be securely anchored
4. Chokes shall be equipped with tungsten carbide seats and needles and replacements shall be available
5. alternate with automatic chokes, a choke manifold pressure gauge shall be located on the rig floor in conjunction with the standpipe pressure gauge
6. Line from drilling spool to choke manifold should bee as straight as possible. Lines downstream from chokes shall make turns by large bends or 90 degree bends using bull plugged tees

**Drilling Operations**
**Choke Manifold**
**3M Service**

Exhibit 12 – Choke Manifold Diagram



# Mack Energy Corporation
# Onshore Order #6
# Hydrogen Sulfide Drilling Operation Plan

## I. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

1. The hazards an characteristics of hydrogen sulfide (H2S)
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of H2S detectors alarms warning systems, briefing areas, evacuation procedures, and prevailing winds.
4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H2S on metal components. If high tensile tubular are to be used, personnel well be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
3. The contents and requirements of the H2S Drilling Operations Plan and Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H2S zone (within 3 days or 500 feet) and weekly H2S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H2S Drilling Operations Plan and the Public Protection Plan.

## II. H2S SAFETY EQUIPMENT AND SYSTEMS

Note: All H2S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonable expected to contain H2S.

1. **Well Control Equipment:**

   A. Flare line.
   B. Choke manifold.
   C. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
   D. Auxiliary equipment may include if applicable: annular preventer & rotating head.

A. Mark II Survive air 30-minute units located in the doghouse and at briefing areas, as indicated on well site diagram.

**3. H2S detection and monitoring equipment:**

A. 1 portable H2S monitors positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 PPM are reached.

**4. Visual warning systems:**

A. Wind direction indicators as shown on well site diagram (Exhibit #8).
B. Caution/Danger signs (Exhibit #7) shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.

**5. Mud program:**

A. The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weight, safe drilling practices and the use of H2S scavengers will minimize hazards when penetrating H2S bearing zones.

**6. Metallurgy:**

A. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.
B. All elastomers used for packing and seals shall be H2S trim.

**7. Communication:**

A. Radio communications in company vehicles including cellular telephone and 2-way radio.
B. Land line (telephone) communication at Office.

**8. Well testing:**

A. Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safely and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H2S environment will use the closed chamber method of testing.

EXHIBIT #7

# WARNING

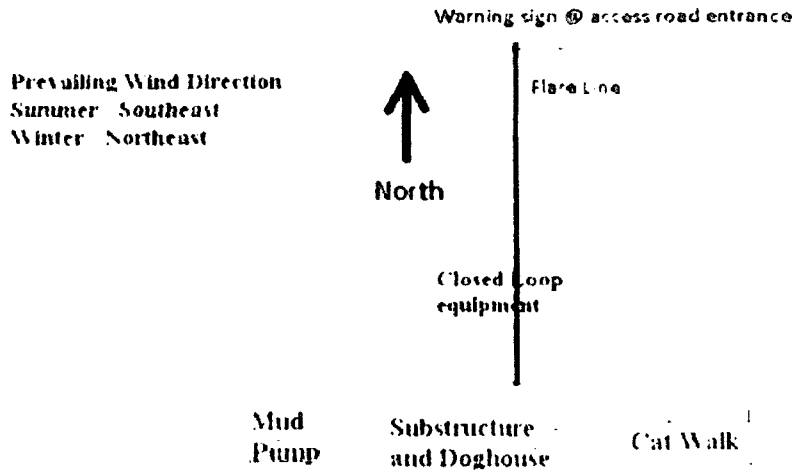
## YOU ARE ENTERING AN H2S

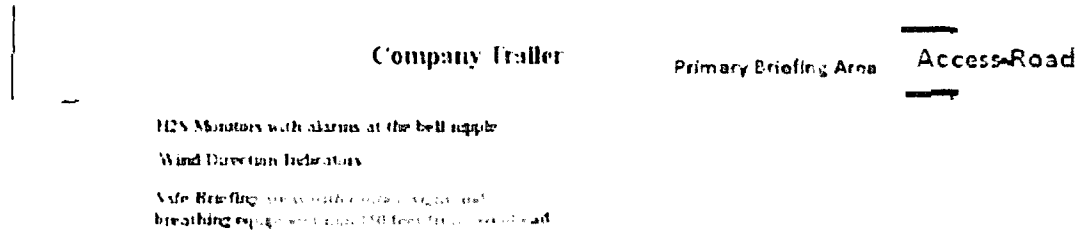
### AUTHORIZED PERSONNEL ONLY

1. BEARDS OR CONTACT LENSES NOT ALLOWED
2. HARD HATS REQUIRED
3. SMOKING IN DESIGNATED AREAS ONLY
4. BE WIND CONSCIOUS AT ALL TIMES
5. CHECK WITH MACK ENERGY FOREMAN AT OFFICE

**MACK ENERGY CORPORATION**

**1-575-748-1288**




B.

There will be no drill stem testing.

# Location Layout




Location Size: Closed Loop System
240' Deep X 125' Wide

Location Size: Closed Loop System
300' Deep X 32' Wide

Silver Oak Drilling ~ 10 Bilco Road, Artesia, NM 88210 ~ 575.746.4405
info@silveroakdrilling.com ~ www.silveroakdrilling.com

Emilio Martinez.....432-934-7386.....746-1288

## Agency Call List (575)

**Artesia**

State Police.....746-2703
City Police.....746-2703
Sheriff's Office.....746-9888
Ambulance.....911
Fire Department.....746-2701
LEPC (Local Emergency Planning Committee.. .....746-2122
NMOCD.....748-1283

**Carlsbad**

State Police.....885-3137
City Police.....885-2111
Sheriff's Office.....887-7551
Ambulance.....911
Fire Department.....885-2111
LEPC (Local Emergency Planning Committee.....887-3798
Bureau of Land Management.....887-6544
New Mexico Emergency Response Commission.....(505)476-9690
24 Hour.....(505)827-9126
Natonal Emergency Response Center (Washington).....(800)424-8802

## Emergency Services

Boots & Coots IWC.....1-800-256-9688 or (281)931-8884
Cudd pressure Control.....(915)699-0139 or (915)563-3356
Halliburton.....746-2757
Par Five.....748-9539

Flight For Life-Lubbock, TX.....(806)743-9911
Aerocare-Lubbock, TX.....(806)747-8923
Med Flight Air Amb-Albuquerque, NM.....(505)842-4433
Lifeguard Air Med Svc. Albuquerque, NM.....(505)272-3115

**APD ID:** 10400014199 **Submission Date:** 05/30/2017

**Operator Name:** MACK ENERGY CORPORATION

**Well Name:** RUDOLF FEDERAL **Well Number:** 2

**Well Type:** OIL WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

## Section 1 - Existing Roads

**Will existing roads be used?** YES

**Existing Road Map:**

Rudolf_Fed_2_plats_08-21-2017.pdf

**Existing Road Purpose:** ACCESS,FLUID TRANSPORT **Row(s) Exist?** NO

### ROW ID(s)

**ID:**

**Do the existing roads need to be improved?** NO

**Existing Road Improvement Description:**

**Existing Road Improvement Attachment:**

## Section 2 - New or Reconstructed Access Roads

**Will new roads be needed?** YES

**New Road Map:**

Rudolf_Federal_2_Plats_04-21-2017.pdf

**New road type:** LOCAL,TWO-TRACK

**Length:** 791 Feet **Width (ft.):** 14

**Max slope (%):** 2 **Max grade (%):** 1

**Army Corp of Engineers (ACOE) permit required?** NO

**ACOE Permit Number(s):**

**New road travel width:** 14

**New road access erosion control:** The Maximum width of the running surface will be 14'. The road will be crowned and ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 3 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.

**New road access plan or profile prepared?** NO

**New road access plan attachment:**

**Access road engineering design?** NO

**Access road engineering design attachment:**

**Access surfacing type:** OTHER

**Access topsoil source:** ONSITE

**Access surfacing type description:** Surfacing material will consist of native caliche. Caliche will be obtained from the nearest approved caliche pit.

**Access onsite topsoil source depth:** 2

**Offsite topsoil source description:**

**Onsite topsoil removal process:** Blade topsoil into windrow along up-slope edge of road

**Access other construction information:**

**Access miscellaneous information:**

**Number of access turnouts:** **Access turnout map:**

## Drainage Control

**New road drainage crossing:** CULVERT

**Drainage Control comments:** The Maximum width of the running surface will be 14'. The road will be crowned and ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 3 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.

**Road Drainage Control Structures (DCS) description:** The Maximum width of the running surface will be 14'. The road will be crowned and ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 3 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.

**Road Drainage Control Structures (DCS) attachment:**

## Access Additional Attachments

**Additional Attachment(s):**

## Section 3 - Location of Existing Wells

**Existing Wells Map?** YES

**Attach Well map:**

Rudolf_2_existing_well_map_07-11-2017.pdf

**Existing Wells description:**

**Operator Name:** MACK ENERGY CORPORATION

**Well Name:** RUDOLF FEDERAL **Well Number:** 2

## Section 4 - Location of Existing and/or Proposed Production Facilities

**Submit or defer a Proposed Production Facilities plan?** SUBMIT

**Estimated Production Facilities description:**

**Production Facilities description:** A. Mack Energy Corporation will construct facility on the WEST SIDE of this location. B. If the well is productive, contemplated facilities will be as follows: 1) San Andres Completion: Will be sent to the Rudolf Federal TB located on the WEST SIDE of the Rudolf Federal #2 well. 2) The tank battery and facilities including all flow lines and piping will be installed according to API specifications. 3) Any additional caliche will be obtained from a BLM approved caliche pit. Any additional construction materials will be purchased from contractors. 4) It will be necessary to run electric power if this well is productive. Power will be run by CVE and they will send in a separate plan for power. A. Proposed flow lines will stay on location, TB will be built on the WEST SIDE of the pad on location at Rudolf Federal #2. Flowline will be a 3" poly surface line, 300' in length with a 40 psi working pressure.

**Production Facilities map:**

Rudolf_2_Facility_Map_05-17-2017.pdf

Flowline_07-25-2017.pdf

Ruldof_2_Elec__Flowlines_07-25-2017.pdf

revised_rudolf_2_supo_20170830135612.pdf

## Section 5 - Location and Types of Water Supply

### Water Source Table

**Water source use type:** CAMP USE, DUST CONTROL, INTERMEDIATE/PRODUCTION CASING, STIMULATION, SURFACE CASING

**Water source type:** GW WELL

**Describe type:**

**Source longitude:**

**Source latitude:**

**Source datum:**

**Water source permit type:** OTHER

**Source land ownership:** OTHER

**Describe land ownership:**

**Water source transport method:** TRUCKING

**Source transportation land ownership:** OTHER

**Describe transportation land ownership:**

**Water source volume (barrels):** 20000

**Source volume (acre-feet):** 2.577862

**Source volume (gal):** 840000

**Water source and transportation map:**

RUDOLPH_FED_2_4_WATER_SOURCE_MAPS_05-17-2017.pdf

**Water source comments:**

**New water well?** NO

### New Water Well Info

**Well latitude:** **Well Longitude:** **Well datum:**

**Well target aquifer:**

**Est. depth to top of aquifer(ft):** **Est thickness of aquifer:**

**Aquifer comments:**

**Aquifer documentation:**

**Well depth (ft):** **Well casing type:**

**Well casing outside diameter (in.):** **Well casing inside diameter (in.):**

**New water well casing?** **Used casing source:**

**Drilling method:** **Drill material:**

**Grout material:** **Grout depth:**

**Casing length (ft.):** **Casing top depth (ft.):**

**Well Production type:** **Completion Method:**

**Water well additional information:**

**State appropriation permit:**

**Additional information attachment:**

## Section 6 - Construction Materials

**Construction Materials description:** All caliche required for construction of drill pad and proposed new access road (approximately 2500 cubic yards) will be obtained from approved caliche pit @ Sec 7 T16S R29E and NWSE Sec 1 T16S R28E (see map attached).
**Construction Materials source location attachment:**

rudolf_caliche_pits_07-25-2017.pdf

## Section 7 - Methods for Handling Waste

**Waste type:** SEWAGE

**Waste content description:** Sewage and Gray Water will be placed in container and hauled to a approved facility. Container and disposal handled by Black Hawk
**Amount of waste:**

**Waste disposal frequency :** Weekly

**Safe containment description:** Sewage and Gray Water will be placed in container and hauled to a approved facility. Container and disposal handled by Black Hawk
**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL
**Disposal type description:**

**Disposal location description:** Black Hawk will dispose at an approved location. Black Hawk Keith Willis 15756376378

**Operator Name:** MACK ENERGY CORPORATION

**Well Name:** RUDOLF FEDERAL **Well Number:** 2

**Waste type:** DRILLING

**Waste content description:** Drill cuttings and fluids will be disposed into the steel tanks and hauled to R-360 disposal facility, permit number NM-01-0006. Located on Hwy 62 at MM 66.
**Amount of waste:** 380 barrels

**Waste disposal frequency :** Weekly

**Safe containment description:** Drill cuttings and fluids will be disposed into the steel tanks and hauled to R-360 disposal facility, permit number NM-01-0006. Located on Hwy 62 at MM 66.
**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL
**Disposal type description:**

**Disposal location description:** R-360 disposal facility, permit number NM-01-0006. Located on Hwy 62 at MM 66.

**Waste type:** GARBAGE

**Waste content description:** Garbage and trash produced during drilling or completion operations will be collected in a trash bin and hauled to an approved local landfill. No toxic waste or hazardous chemicals will be produced by this operation.
**Amount of waste:** pounds

**Waste disposal frequency :** Weekly

**Safe containment description:** Garbage and trash produced during drilling or completion operations will be collected in a trash bin and hauled to an approved local landfill. No toxic waste or hazardous chemicals will be produced by this operation.
**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL
**Disposal type description:**

**Disposal location description:** Black Hawk will dispose at an approved location. Black Hawk Keith Willis 15756316378

**Waste type:** PRODUCED WATER

**Waste content description:** Water produced from the well during completion may be disposed into a steel tank. After the well is permanently placed on production, produced water will be collected in tanks (fiberglass) and trucked to the ROMO SWD #1 NM-124683 30-015-37312 located Sec. 7 T17S R29E 640 FSL 2290 FEL ; produced oil will be collected in steel tanks until sold.
**Amount of waste:** 2080 barrels

**Waste disposal frequency :** Weekly

**Safe containment description:** Water produced from the well during completion may be disposed into a steel tank. After the well is permanently placed on production, produced water will be collected in tanks (fiberglass) and trucked to the ROMO SWD #1 NM-124683 30-015-37312 located Sec. 7 T17S R29E 640 FSL 2290 FEL ; produced oil will be collected in steel tanks until sold.
**Safe containmant attachment:**

**Waste disposal type:** OFF-LEASE INJECTION **Disposal location ownership:** COMMERCIAL

**Disposal type description:**

**Disposal location description:** ROMO SWD #1 NM-124683 30-015-37312 Sec. 7 T17S R29E, 640 FSL 2290 FEL

## Reserve Pit

**Reserve Pit being used?** NO

**Temporary disposal of produced water into reserve pit?**

**Reserve pit length (ft.)** **Reserve pit width (ft.)**

**Reserve pit depth (ft.)** **Reserve pit volume (cu. yd.)**

**Is at least 50% of the reserve pit in cut?**

**Reserve pit liner**

**Reserve pit liner specifications and installation description**

## Cuttings Area

**Cuttings Area being used?** NO

**Are you storing cuttings on location?** NO

**Description of cuttings location**

**Cuttings area length (ft.)** **Cuttings area width (ft.)**

**Cuttings area depth (ft.)** **Cuttings area volume (cu. yd.)**

**Is at least 50% of the cuttings area in cut?**

**WCuttings area liner**

**Cuttings area liner specifications and installation description**

## Section 8 - Ancillary Facilities

**Are you requesting any Ancillary Facilities?:** NO

**Ancillary Facilities attachment:**

**Comments:**

## Section 9 - Well Site Layout

**Well Site Layout Diagram:**

Rudolf_Fed_2_Site_Map_05-23-2017.pdf

ELECTRIC_LINE_TO_CONNECT_RUDOLF_FEDERAL_2_08-21-2017.pdf

**Comments:** Rudolf Federal #2 – Electric Line (a) Electric Line from Rudolf Federal #2 to an existing Power Line. (b) Rudolf Federal #2 SWSW Sec. 21 T16S R28E. (c) Total distance is 548.09' in length all on Federal Land. Width needed will be 30'. No grading needed. (d) The duration needed is 30 years. (e) Electric Line will be used constantly. (f) 3 days to lay line

## Section 10 - Plans for Surface Reclamation

**Type of disturbance:** NEW

**Recontouring attachment:**

rudolf_2_reclaimed_tb_07-13-2017.pdf

**Drainage/Erosion control construction:** Edges of location will be bermed to prevent run off or erosion.

***Drainage/Erosion control reclamation:*** *The Maximum width of the running surface will be 14'. The road will be crowned* and ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 3 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.

**Wellpad long term disturbance (acres):** 1.69 **Wellpad short term disturbance (acres):** 2.12

**Access road long term disturbance (acres):** 0.018 **Access road short term disturbance (acres):** 0.018

**Pipeline long term disturbance (acres):** 0 **Pipeline short term disturbance (acres):** 0

**Other long term disturbance (acres):** 0 **Other short term disturbance (acres):** 0

***Total long term disturbance:*** 1.708 ***Total short term disturbance:*** 2.138

**Reconstruction method:** 1) Caliche will be removed, ground ripped and stockpiled topsoil used to recontoured as close as possible to the original natural level to prevent erosion and ponding of water. 2) Area will be reseeded as per BLM specifications. Seeding will be done when moisture is available and weather permitting. Pure live seed will be used to prevent noxious weeds. Annual inspection of growth will be done and necessary measures taken to eliminate noxious weeds.
**Topsoil redistribution:** 1) Caliche will be removed, ground ripped and stockpiled topsoil used to recontoured as close as possible to the original natural level to prevent erosion and ponding of water. 2) Area will be reseeded as per BLM specifications. Seeding will be done when moisture is available and weather permitting. Pure live seed will be used to prevent noxious weeds. Annual inspection of growth will be done and necessary measures taken to eliminate noxious weeds.
**Soil treatment:** 1) Caliche will be removed, ground ripped and stockpiled topsoil used to recontoured as close as possible to the original natural level to prevent erosion and ponding of water. 2) Area will be reseeded as per BLM specifications. Seeding will be done when moisture is available and weather permitting. Pure live seed will be used to prevent noxious weeds. Annual inspection of growth will be done and necessary measures taken to eliminate noxious weeds.
***Existing Vegetation at the well pad:*** *The area around the well site is grassland and the topsoil is sandy. The vegetation is* native scrub grass with sagebrush
**Existing Vegetation at the well pad attachment:**

**Existing Vegetation Community at the road:** The area around the well site is grassland and the topsoil is sandy. The vegetation is native scrub grass with sagebrush
**Existing Vegetation Community at the road attachment:**

**Existing Vegetation Community at the pipeline:** The area around the well site is grassland and the topsoil is sandy. The vegetation is native scrub grass with sagebrush
**Existing Vegetation Community at the pipeline attachment:**

**Existing Vegetation Community at other disturbances:** The area around the well site is grassland and the topsoil is sandy. The vegetation is native scrub grass with sagebrush
**Existing Vegetation Community at other disturbances attachment:**

**Non native seed used?** NO

**Non native seed description:**

**Seedling transplant description:**

**Will seedlings be transplanted for this project?** NO

**Seedling transplant description attachment:**

**Operator Name:** MACK ENERGY CORPORATION

**Well Name:** RUDOLF FEDERAL **Well Number:** 2

**Will seed be harvested for use in site reclamation?** YES

**Seed harvest description:** A Cultural Resources Examination has been requested and will be forwarded to your office in the near future.

**Seed harvest description attachment:**

## Seed Management

### Seed Table

**Seed type:** **Seed source:**

**Seed name:**

**Source name:** **Source address:**

**Source phone:**

**Seed cultivar:**

**Seed use location:**

**PLS pounds per acre:** **Proposed seeding season:**

### Seed Summary

**Total pounds/Acre:**

| Seed Type | Pounds/Acre |
|---|---|

**Seed reclamation attachment:**

## Operator Contact/Responsible Official Contact Info

**First Name:** Jerry **Last Name:** Sherrell

**Phone:** (575)748-1288 **Email:** jerrys@mec.com

**Seedbed prep:**

**Seed BMP:**

**Seed method:**

**Existing invasive species?** NO

**Existing invasive species treatment description:**

**Existing invasive species treatment attachment:**

**Weed treatment plan description:** The holder shall seed all disturbed areas with the seed mixture listed by BLM. The seed mixture she be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State Law(s) and the nine (9) months prior to purchase. Commercial see will be either certified or registered seed. The seed container will be tagged in accordance with State Law(s) and available for inspection by the authorized officer.

**Weed treatment plan attachment:**

**Monitoring plan description:** After all disturbed area have been satisfactorily prepared, these areas need to be revegetated with seed mixture provided by BLM. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may be repeated until revegetation is successful, as determined by the BLM.

**Monitoring plan attachment:**

**Success standards:** The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

**Pit closure description:** NO Pit

**Pit closure attachment:**

## Section 11 - Surface Ownership

**Disturbance type:** WELL PAD

**Describe:**

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:** **USFS Ranger District:**

## Section 12 - Other Information

**Right of Way needed?** NO **Use APD as ROW?**

**ROW Type(s):**

## ROW Applications

**Operator Name:** MACK ENERGY CORPORATION

**Well Name:** RUDOLF FEDERAL **Well Number:** 2

**SUPO Additional Information:**

**Use a previously conducted onsite?** YES

**Previous Onsite information:** 5/4/2017 Rudolf Federal #2

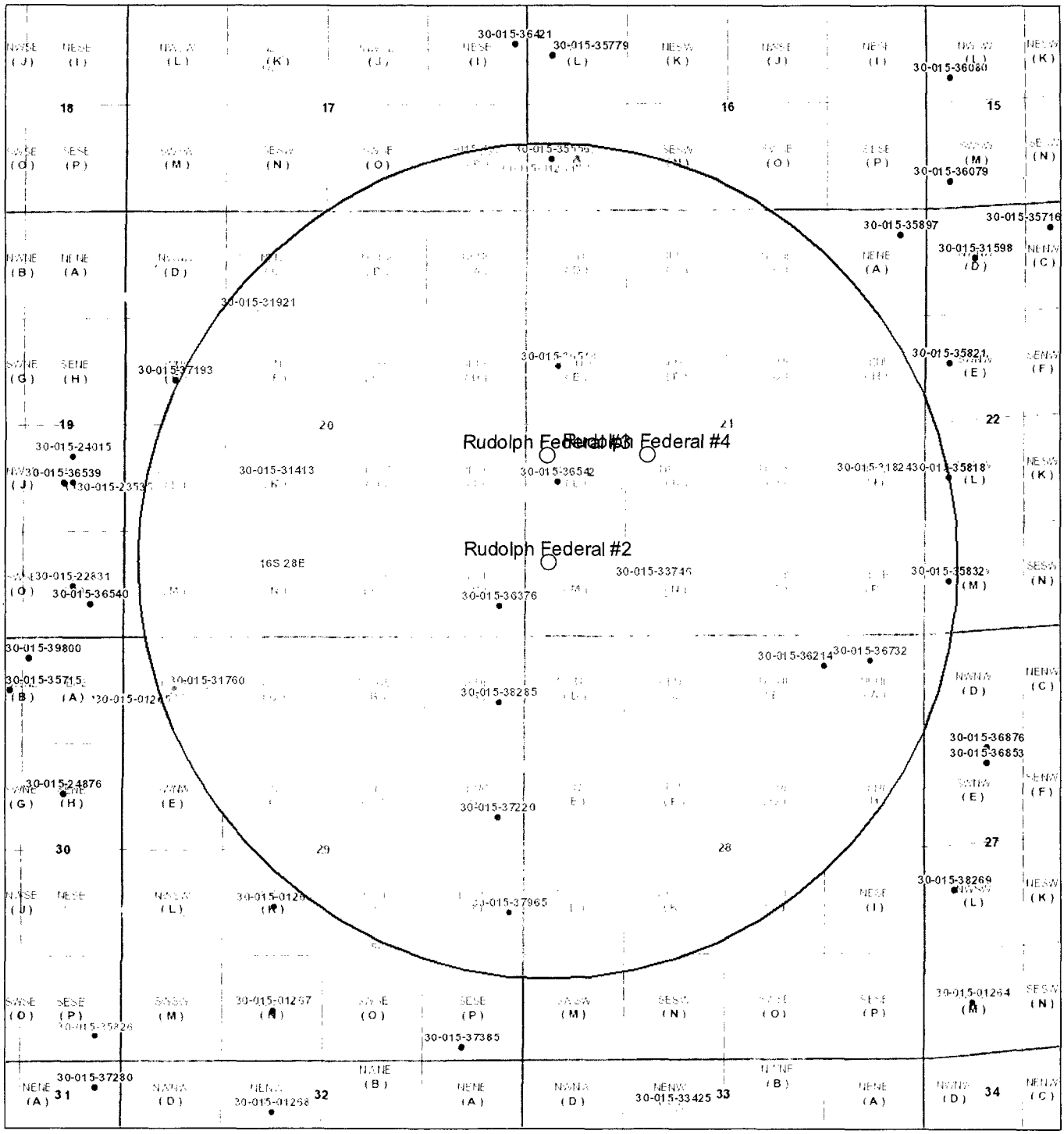
## Other SUPO Attachment

rudolf_2_drill_08-21-2017.pdf

rudolf_2_h2s_08-21-2017.pdf

revised_rudolf_2_supo_20170830140024.pdf

# Rudolph Federal #2




July 10, 2017

1:18,056

0 0.175 0.35 0.7 mi

0 0.175 0.35 0.7 km

**Points**

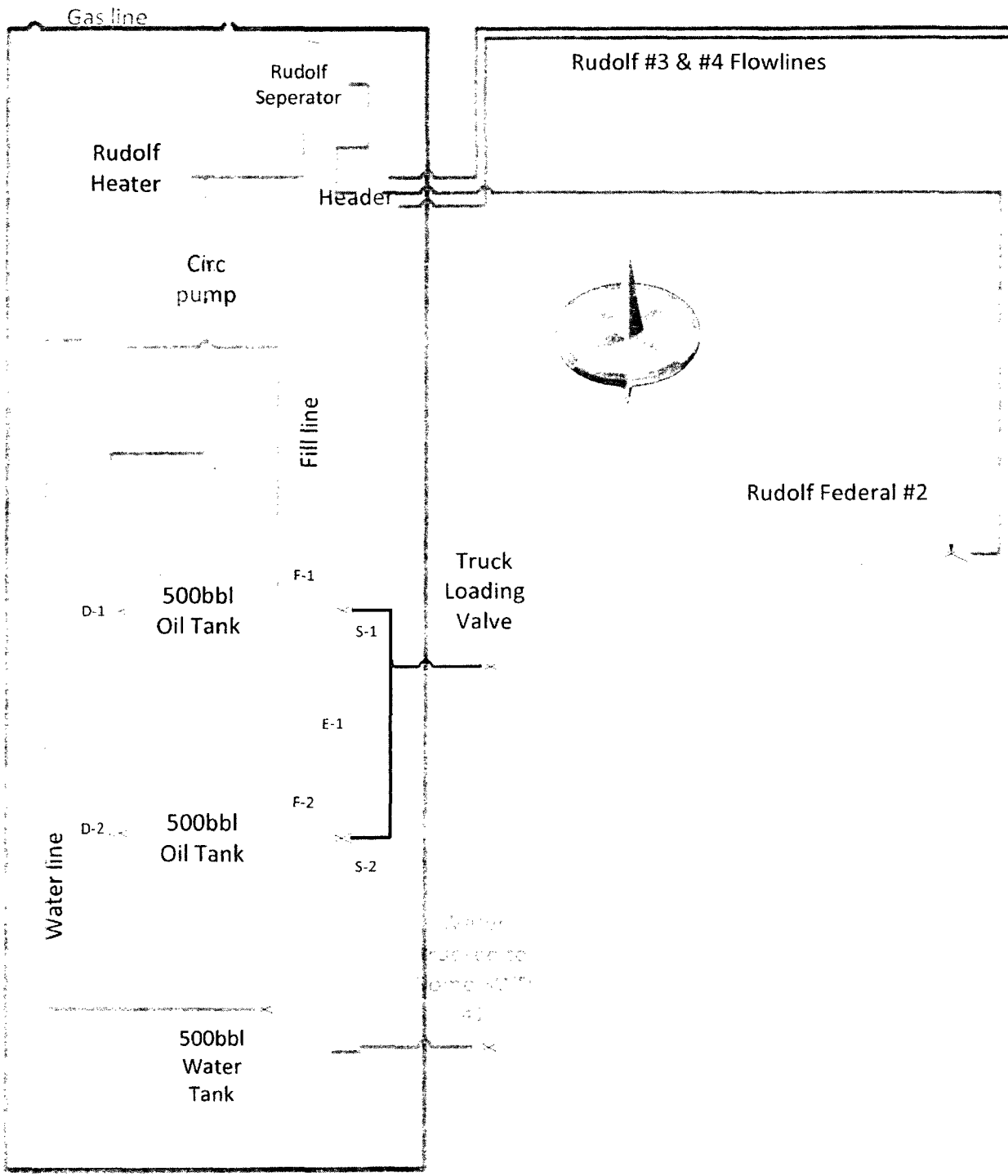
- Override 1

**Areas**

- Override 1

**Well Locations - Large Scale**

- <all other values>
- Miscellaneous
- CO2 Active
- CO2 Cancelled
- CO2 New
- CO2, Plugged
- CO2, Temporarily Abandoned
- Gas Active
- Gas, Cancelled, Never Drilled
- Gas, New
- Gas, Plugged
- Gas, Temporarily Abandoned
- Injection, Active
- Injection, Cancelled
- Injection, New
- Injection, Plugged
- Injection, Temporarily Abandoned
- Oil, Active
- Oil, Cancelled
- Oil, New
- Oil, Plugged
- Oil, Temporarily Abondoned
- Salt Water Injection, Active
- Salt Water Injection, Cancelled
- Salt Water Injection, New
- Salt Water Injection, Plugged
- Salt Water Injection Temporarily Abandoned
- Water, Active
- Water, Cancelled
- Water, New
- Water, Plugged
- Water, Temporarily Abandoned
- OCD District Offices
- PLSSTownship
- PLSSSecondDivision_WMAS84_UnitLtr
- PLSSFirstDivision




Mack Energy Corporation
11344 Lovington Hwy
Artesia, NM 88210

Rudolf Federal #2
SWSE Sec. 21 T16S R28E
Lease NMNM100844

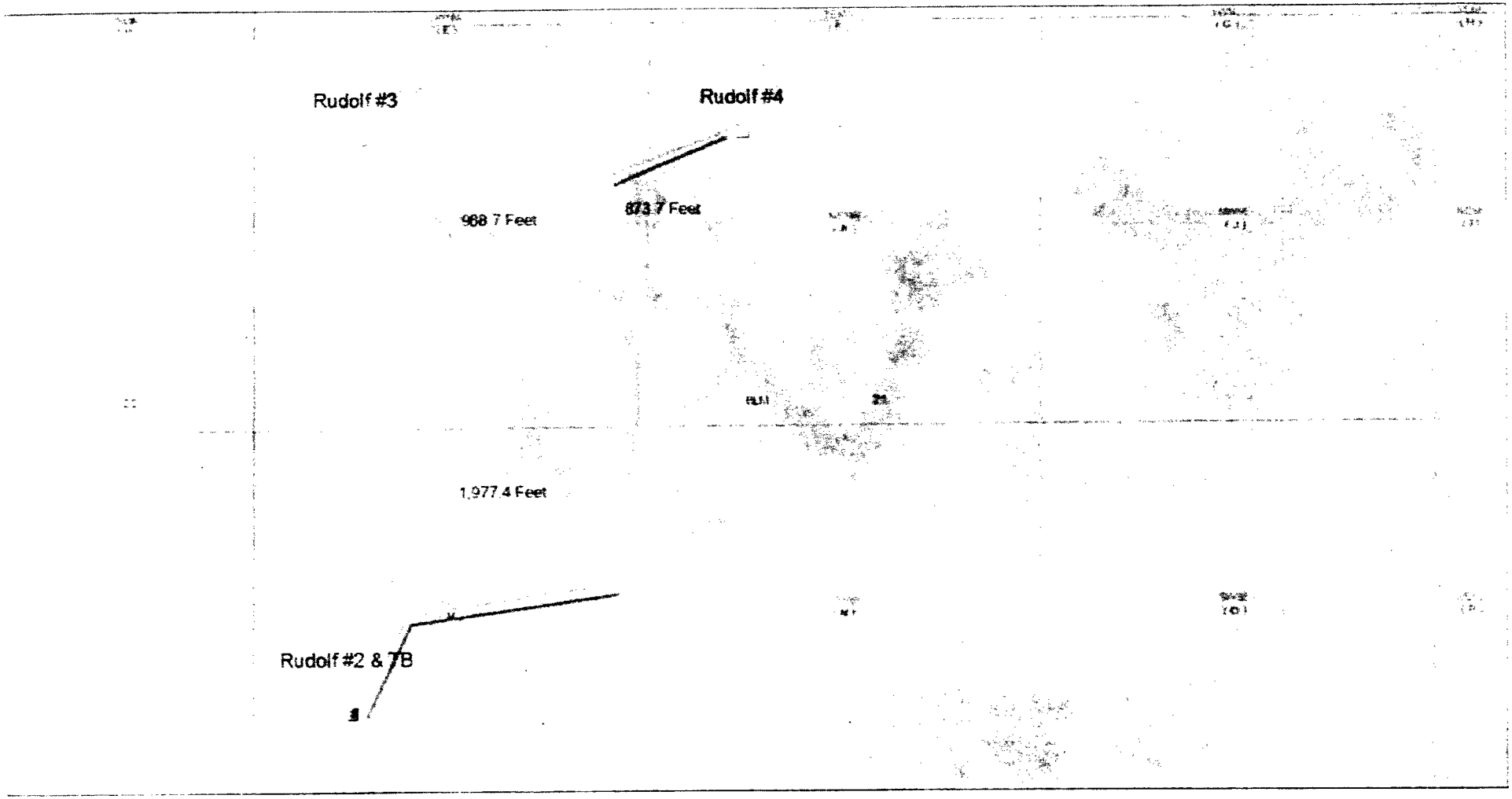
Sales Phase

| Tank 1 | Tank 2 |
|---|---|
| F-1 Closed | F-1 Open |
| F-2 Open | F-2 Closed |
| E-1 Closed | E-1 Closed |
| D-1 Closed | D-1 Open |
| D-2 Open | D-2 Closed |
| S-1 Open | S-1 Closed |
| S-2 Closed | S-2 Open |

Production Phase

| Tank 1 | Tank 2 |
|---|---|
| F-1 Open | F-1 Closed |
| F-2 Closed | F-2 Open |
| E-1 Open | E-1 Open |
| D-1 Open | D-1 Closed |
| D-2 Closed | D-2 Open |
| S-1 Closed | S-1 Closed |
| S-2 Closed | S-2 Closed |

# ArcGIS Web Map




May 17, 2017

1:4,514

0 0.0425 0.085 0.17 mi

0 0.075 0.15 0.3 km

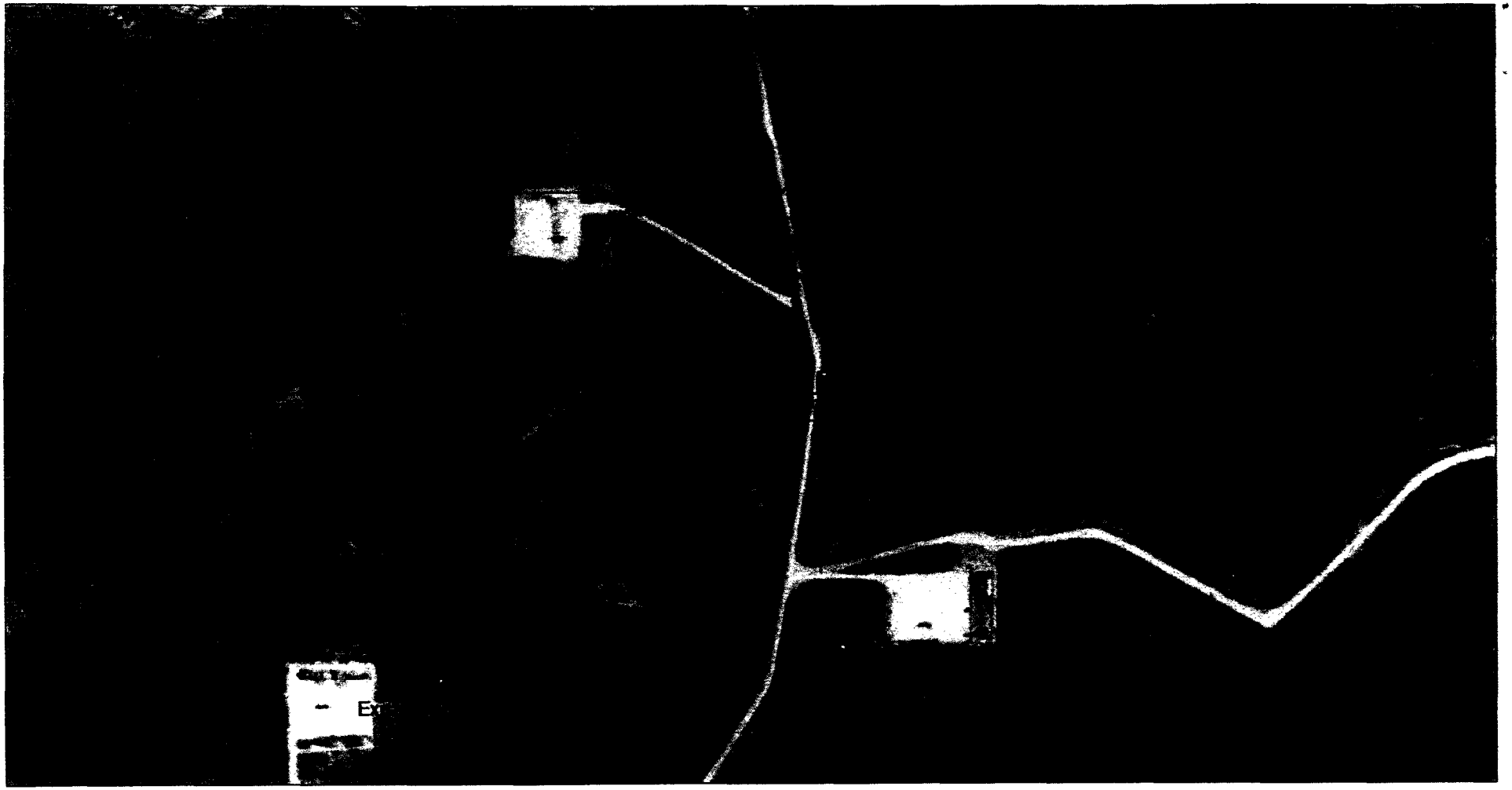
**Points**
- Override 1
- Override 2

**Lines**
- Override 10
- Override 11
- OCD District Offices
- PLSSSecondDivision_WMAS84_UnitLtr
- PLSSFirstDivision

**Land Ownership**
- BLM
- BOR
- DOD
- DOE
- FS
- FWS
- I
- NPS
- P
- S
- SGF
- SP
- USDA
- VCNP

US BLM
OCD

# ArcGIS Web Map



July 24, 2017

**Points**

Override 1

**Lines**

Override 1

Override 2

**Areas**

Override 1

OCD District Offices

PLSSSecondDivision_WGS84_UnitLtr

PLSSFirstDivision

1:4,514

0 0.0425 0.085 0.17 mi

0 0.075 0.15 0.3 km

OCD

Esri, HERE, DeLorme, MapmyIndia, OpenStreetMap contributors, and the GIS user community

Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics

# SURFACE USE AND OPERATING PLAN

## 1. Existing Access Roads

A. All roads to the location are shown in Exhibit #6. The existing lease roads are illustrated and are adequate for travel during drilling and production operations. Upgrading existing roads prior to drilling well, will be done where necessary.

Directions to Location:

C. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

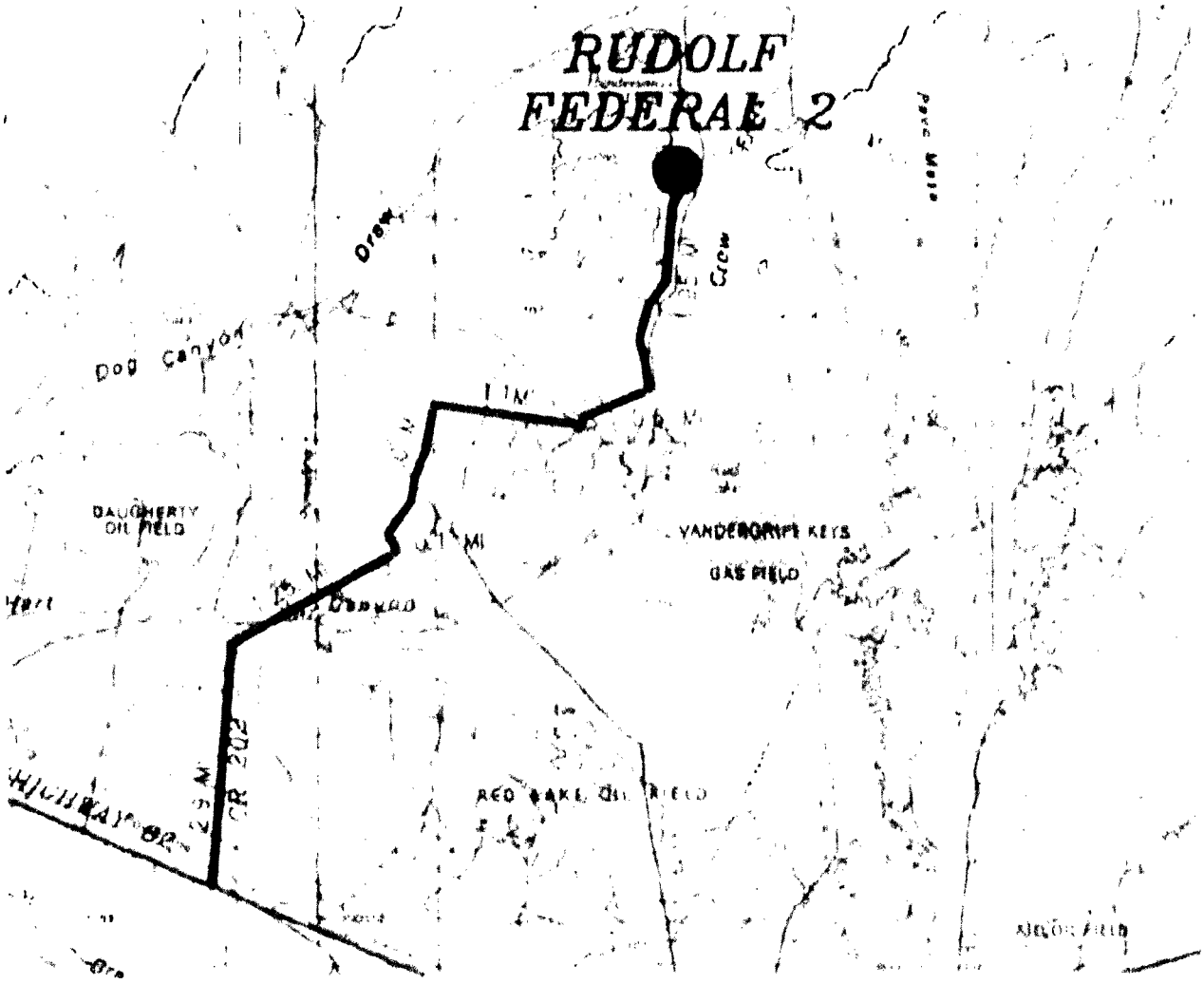



Exhibit #6

## 1. Proposed Access Road:

Vicinity Map shows this location with existing road and of new road. Proposed upgrade of existing road will be done along staked centerline survey. Necessary maintenance will be done to insure traffic stays within proposed ROW. The road has been constructed as follows:

A. The Maximum width of the running surface will be 14'. The road will be crowned and ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 3 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.

B. The average grade will be less than 1%.

C. No turnouts are planned.

D. No culverts, cattleguard, gates, low water crossings or fence cuts are necessary.

E. Surfacing material will consist of native caliche. Caliche will be obtained from the nearest BLM approved caliche pit.

F. The access road as shown in Exhibit #6 is existing.

**2. Location of Existing Wells:**

Exhibit #16 shows all existing wells within a one-mile radius of this well.

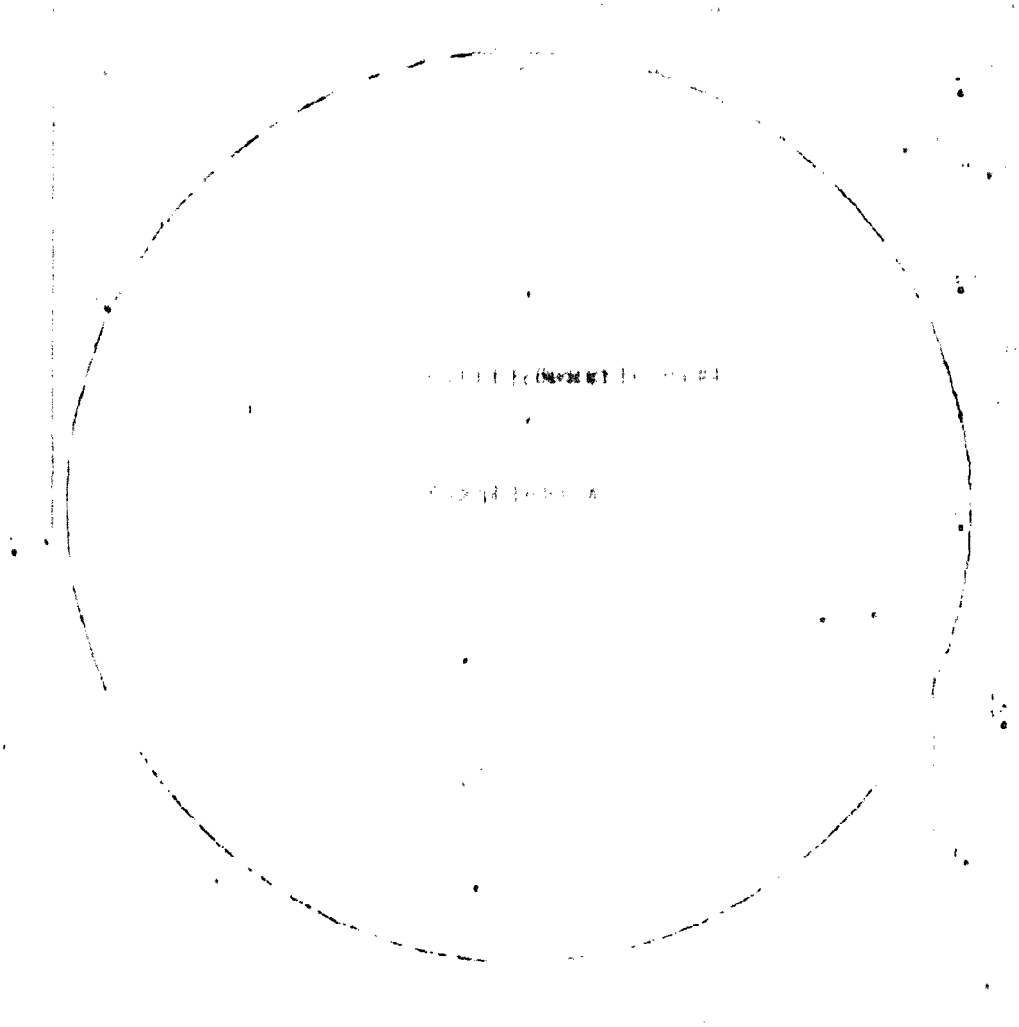


Exhibit #16

**3. Location of Existing and/or Proposed Facilities:**

A. Mack Energy Corporation will construct facility at this location

B. If the well is productive, contemplated facilities will be as follows:

1) San Andres Completion: Will be sent to the [illegible]. The Facility is shown in Exhibit #13.

2) The tank battery and facilities including all flow lines and piping will be installed according to API specifications.

3) Any additional caliche will be obtained from a BLM approved caliche pit. Any additional construction materials will be purchased from contractors.

4) It will be necessary to run electric power if this well is productive. Power will be run by CVE and they will send in a separate plan for power.

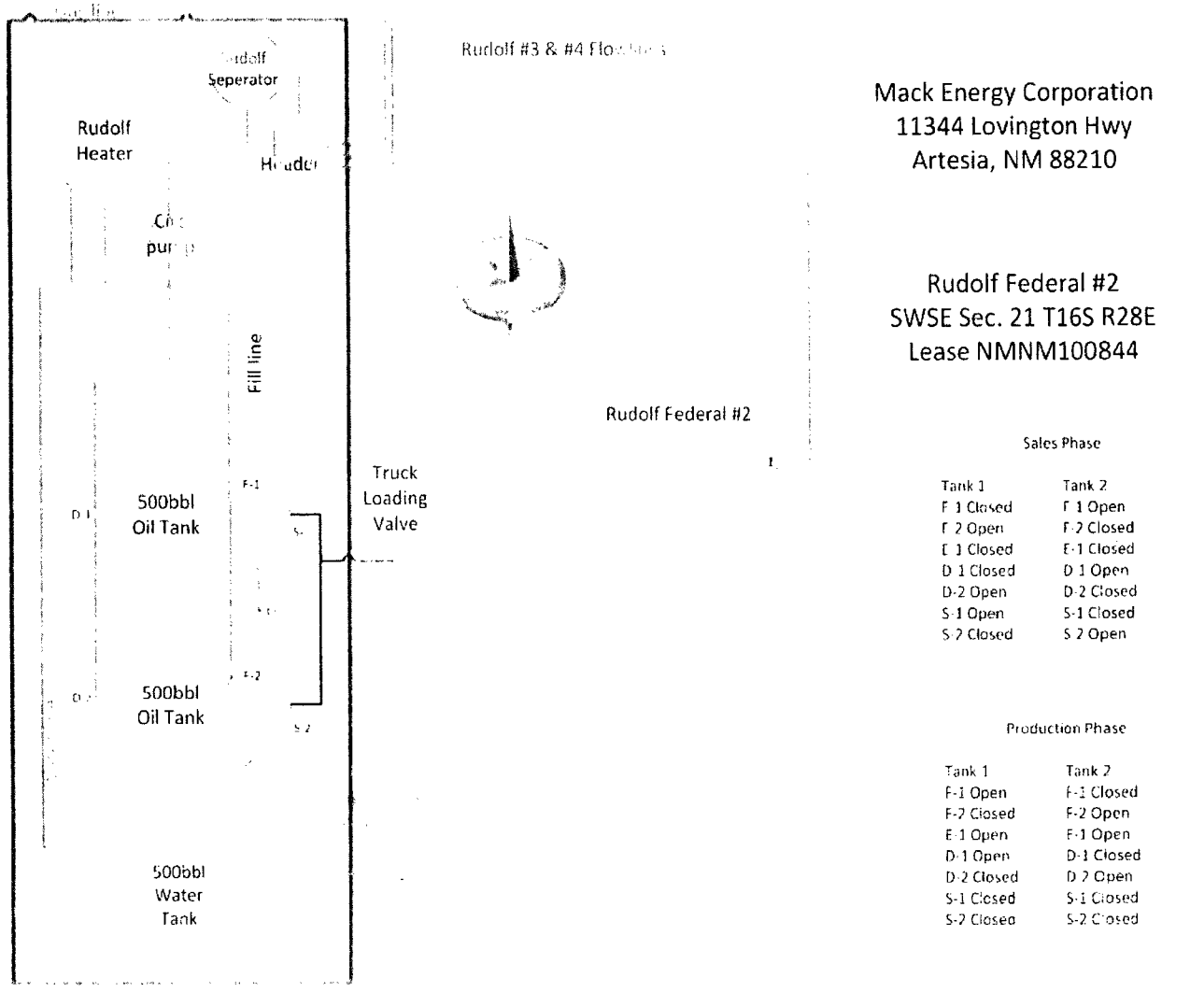



*Exhibit #13*

**4. Location and Type of Water Supply:**

The well will be drilled with combination brine and fresh water mud system as outlined in the drilling program. The water will be obtained from commercial water stations in the area and hauled to location by transport truck over the

existing and proposed access roads shown in Exhibit #6. If a commercial fresh water source is nearby, fasline may be laid along existing road ROW's and fresh water pumped to the well. No water well will be drilled on the location.

**5. Source of Construction Materials:**

All caliche required for construction of the drill pad and proposed new access road (approximately 2500 cubic yards) will be obtained from Private pit managed by the landowner.

**6. Methods of Handling Waste:**

A. Drill cuttings and fluids will be disposed into the steel tanks and hauled to

B. Water produced from the well during completion may be disposed into a steel tank. After the well is permanently placed on production, produced water will be collected in tanks (fiberglass) and trucked to our produced oil will be collected in steel tanks until sold.

C. Garbage and trash produced during drilling or completion operations will be collected in a trash bin and hauled to an approved local landfill. No toxic waste or hazardous chemicals will be produced by this operation.

D. After the rig is moved out and the well is either completed or abandoned, all waste materials will be cleaned up within 30 days. In the event of a dry hole only a dry hole marker will remain.

E. Sewage and Gray Water will be placed in container and hauled to a approved facility.

F. Drilling fluids will be contained in steel tanks using a closed loop system Exhibit #12. No pits will be used during drilling operations

**7. Ancillary Facilities:**

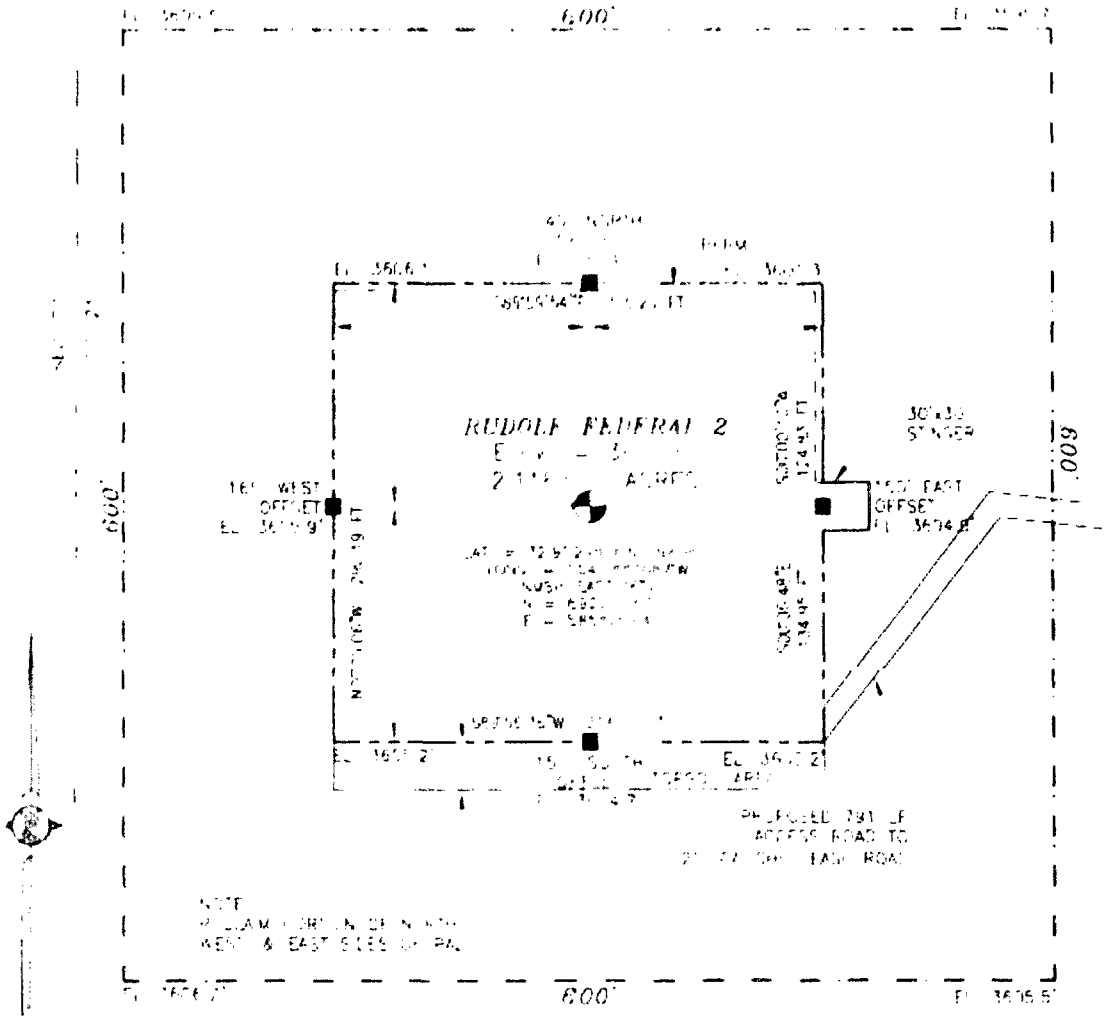
No airstrip, campsite or other facilities will be built as a result of the operation on this well.

**8. Well Site Layout:**

A. The well site and elevation plat for the proposed well is shown in Exhibit #14. It was staked by Maddron Surveying, Carlsbad, NM.

B. The drill pad layout, with elevations staked by Maddron Surveying, is shown in Exhibit #14. Dimensions of the pad are shown. Topsoil, if available, will be stockpiled per BLM specifications. Because the pad is almost level no major cuts will be required.

C. Diagram below shows the proposed orientation of the location. No permanent living facilities are planned, but a temporary foreman/toolpusher's trailer will be on location during the drilling operations.




Exhibit# 14

**9. Plans for Restoration of the Surface:**

A. Upon completion of the proposed operations, if the well is completed, any additional caliche required for facilities will be obtained from a BLM approved caliche pit.

B. Plans for interim and or final remediation:

1) Caliche will be removed, ground ripped and stockpiled topsoil used to recontoured as close as possible to the original natural level to prevent erosion and ponding of water.
2) Area will be reseeded as per BLM specifications. Seeding will be done when moisture is available and weather permitting. Pure live seed will be used to prevent noxious weeds. Annual inspection of growth will be done and necessary measures taken to eliminate noxious weeds.

C. Exhibit #15 below shows the proposed downsized well site after Interim Reclamation. Dimensions are estimates on present conditions and are subject to change.

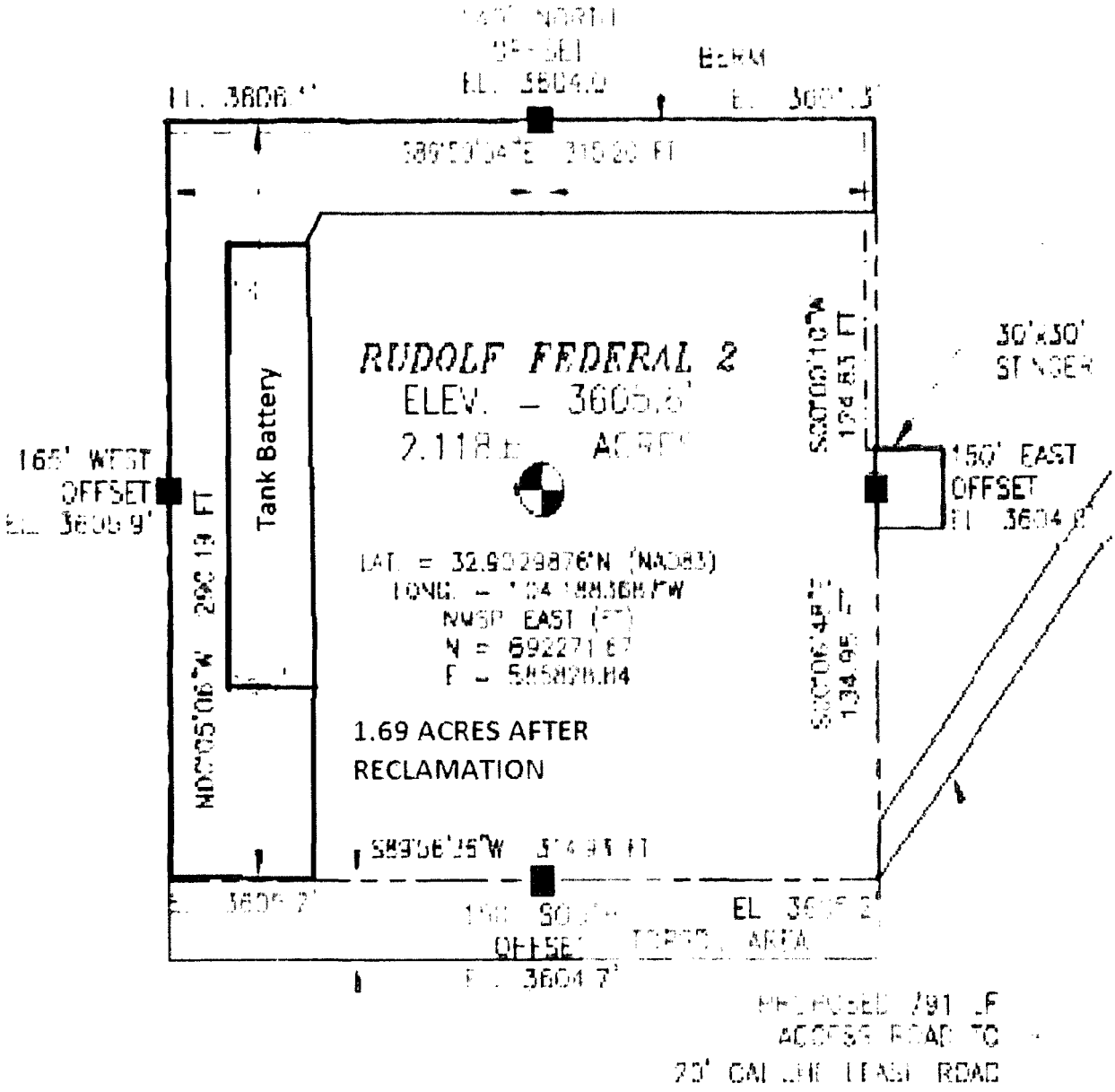



Exhibit #15

**10. Surface Ownership:**

The well site and lease is located entirely on surface. We have notified the surface lessee of the impending operations. Bogel Limited Company, PO Box 460 Dexter, NM 88230 (575) 365-2996

**11. Other Information:**

A. The area around the well site is grassland and the topsoil is sandy. The vegetation is native scrub grass with sagebrush.

B. There is no permanent or live water in the immediate area.

**12. Lessee's and Operator's Representative:**

The Mack Energy Corporation representative responsible for assuring compliance with the surface use plan is as follows:

Jerry W. Sherrell
Mack Energy Corporation
P.O. Box 960
Artesia, NM 88211-0960
Phone (575) 748-1288 (office)
jerrys@mec.com

**APD CERTIFICATION**

**I hereby certify that I, or person under my direct supervision, have inspected the proposed drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.**

**Date:** _____ **Signed:** _____

**Jerry W. Sherrell**

32°49'05.3"N 103°59'03.7"W

Mor-West Corp. — Loco Hills FW

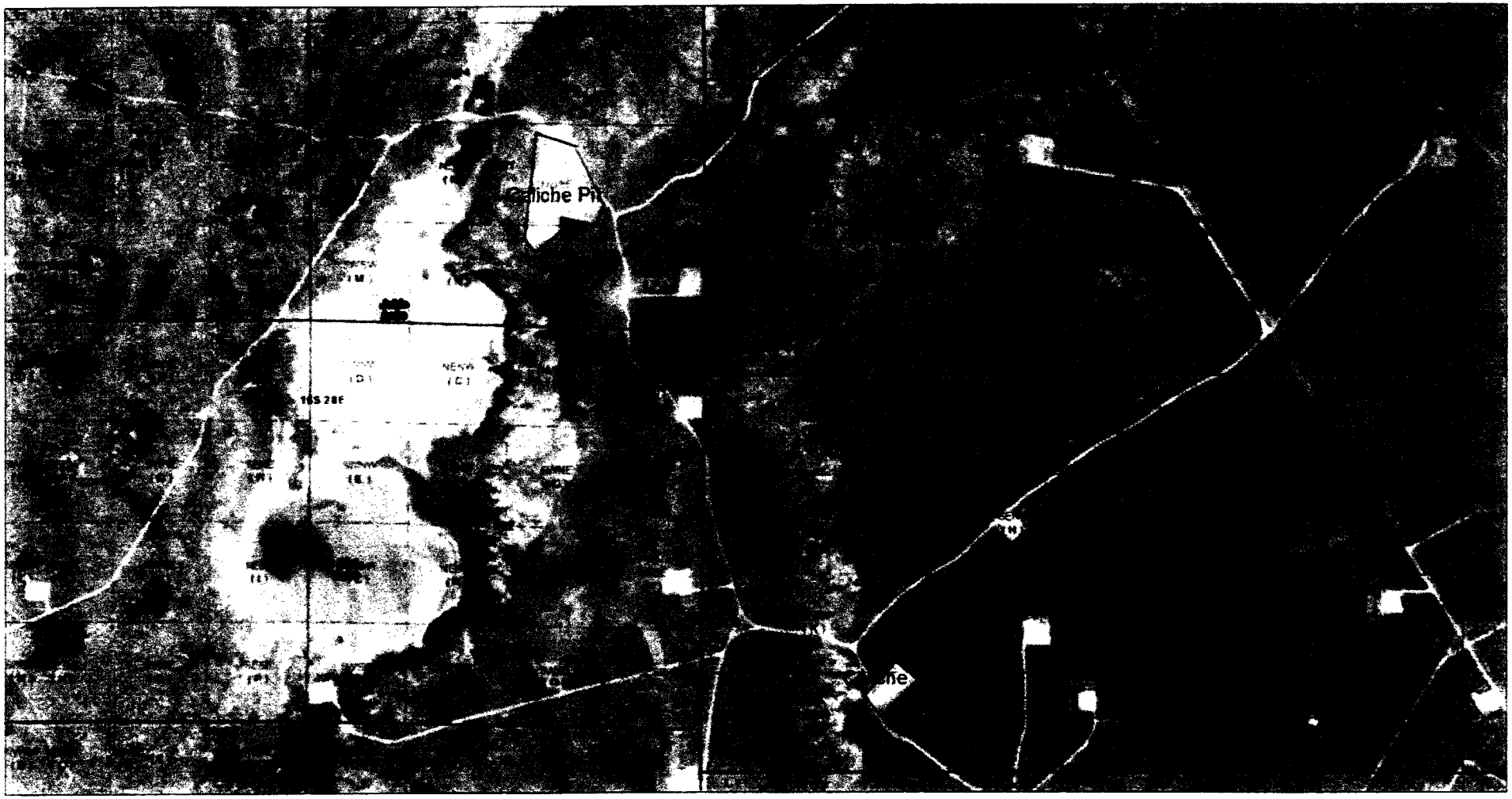

32°49'05.3"N 103°59'03.7"W

32°52'23.1"N 103°30'18.3"W

Gandy Corp - Wasserhund BW


32°52'23.1"N 103°30'18.3"W

# ArcGIS Web Map




July 25, 2017

Areas

- Override 1
- OCD District Offices
- PLSSTownship
- PLSSSecondDivision_WMAS84_UnitLtr
- PLSSFirstDivision

1:18,056

0 0.175 0.35 0.7 mi

0 0.35 0.7 1.4 km

OCD

Esri, HERE, DeLorme, MapmyIndia, © OpenStreetMap contributors and the GIS user community

Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics

Web AppBuilder for ArcGIS

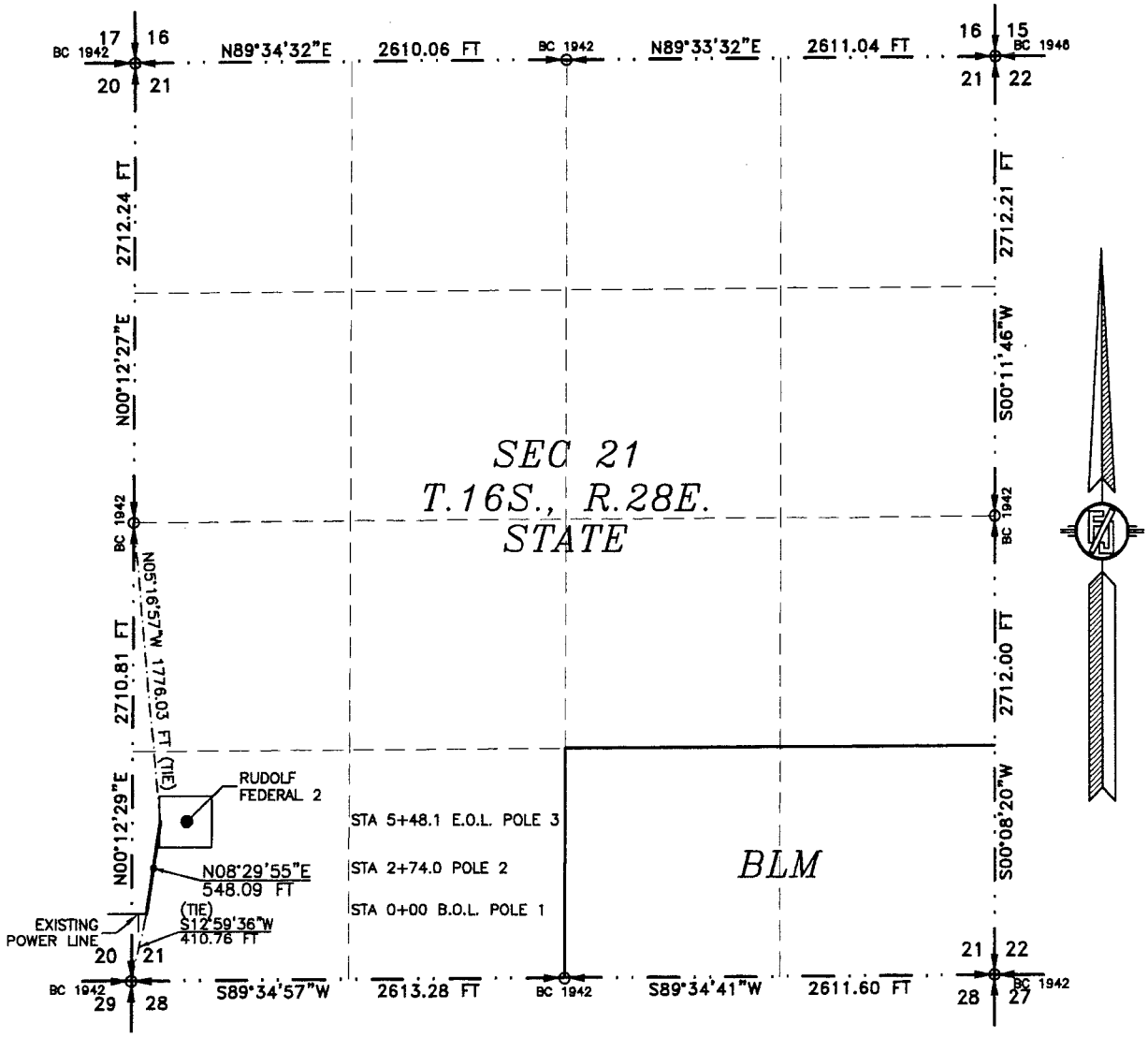
NM OSE [U.S. BLM, US Census Bureau, NMDOT, BLM, OCD | USDA FSA, DigitalGlobe, GeoEye, Microsoft, CNES/Airbus DS, Esri, HERE, Garmin, iPC

# ELECTRIC LINE PLAT

*ELECTRIC LINE TO CONNECT RUDOLF FEDERAL 2*

## MACK ENERGY CORPORATION

*CENTERLINE SURVEY OF AN ELECTRIC LINE CROSSING*
*SECTION 21, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M.*
*EDDY COUNTY, STATE OF NEW MEXICO*
*AUGUST 4, 2017*




SEE NEXT SHEET (2-4) FOR DESCRIPTION

1000 0 1000
Scale: 1" = 1000'

*GENERAL NOTES*

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

*SURVEYOR CERTIFICATE*

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 11 DAY OF AUGUST 2017

MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

*FILIMON F. JARAMILLO PLS. 12797*
301 SOUTH CANAL
(575) 234-3341

*SHEET: 1-4*

*SURVEY NO. 5381*

*MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO*

# *ELECTRIC LINE PLAT*

*ELECTRIC LINE TO CONNECT RUDOLF FEDERAL 2*

## *MACK ENERGY CORPORATION*

*CENTERLINE SURVEY OF AN ELECTRIC LINE CROSSING*
*SECTION 21, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M.*
*EDDY COUNTY, STATE OF NEW MEXICO*
*AUGUST 4, 2017*

### *DESCRIPTION*

A STRIP OF LAND 30 FEET WIDE CROSSING STATE OF NEW MEXICO LAND IN SECTION 21, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SW/4 SW/4 OF SAID SECTION 21, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M., WHENCE THE SOUTHWEST CORNER OF SAID SECTION 21, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M. BEARS S12°59'36"W, A DISTANCE OF 410.76 FEET;
THENCE N08°29'55"E A DISTANCE OF 548.09 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 21, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M. BEARS N05°16'57"W, A DISTANCE OF 1776.03 FEET;

SAID STRIP OF LAND BEING 548.09 FEET OR 33.22 RODS IN LENGTH, CONTAINING 0.377 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

| | | | |
|---|---|---|---|
| SW/4 SW/4 | 548.09 L.F. | 33.22 RODS | 0.377 ACRES |

*GENERAL NOTES*

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

*SURVEYOR CERTIFICATE*

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 11 DAY OF AUGUST 2017.

MADRON SURVEYING, INC
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

FILIMON F. JARAMILLO PLS. 12797



*SURVEY NO. 5381*

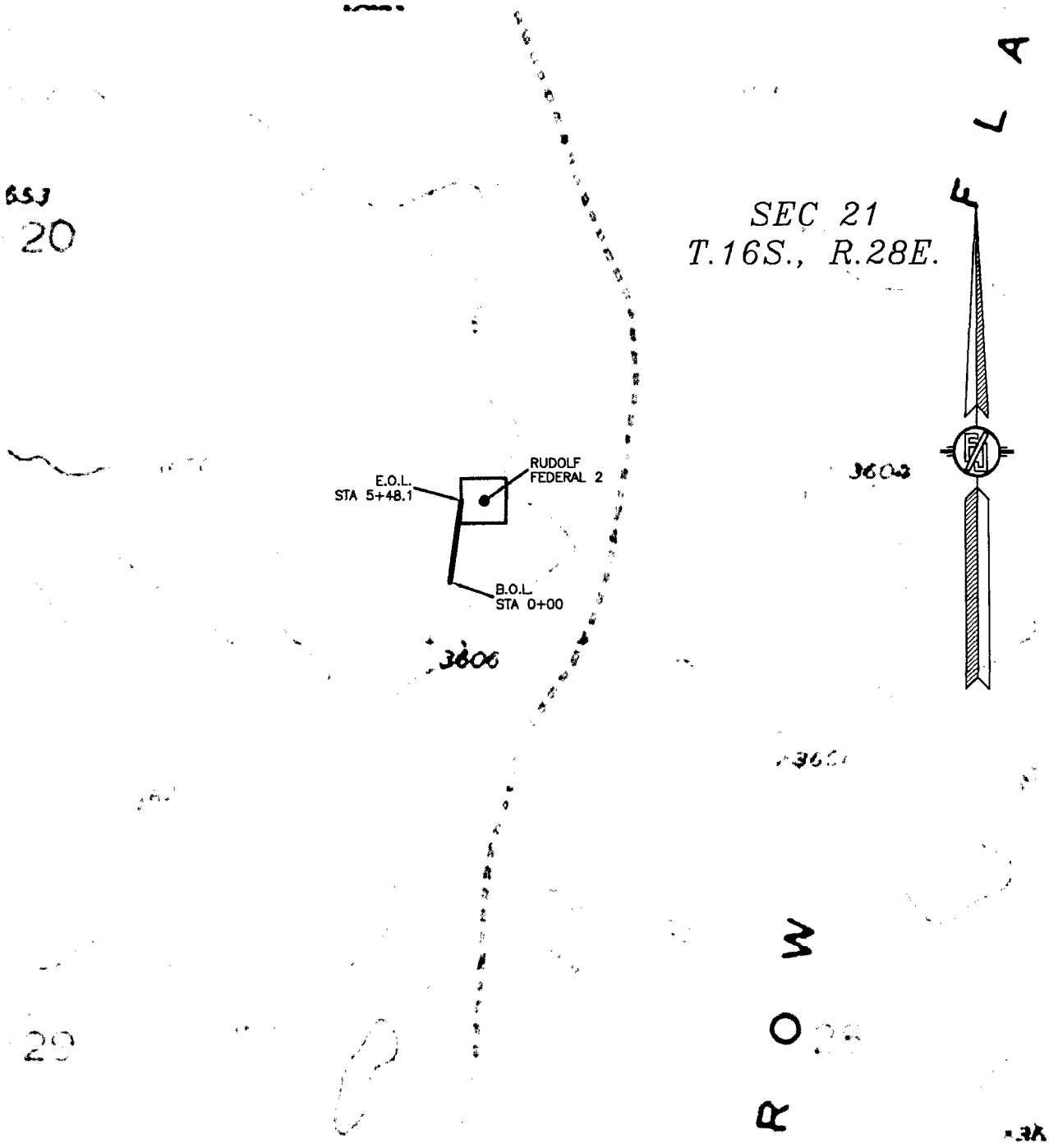
*MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO*

# ELECTRIC LINE PLAT

*ELECTRIC LINE TO CONNECT RUDOLF FEDERAL 2*

## MACK ENERGY CORPORATION

*CENTERLINE SURVEY OF AN ELECTRIC LINE CROSSING*
*SECTION 21, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M.*
*EDDY COUNTY, STATE OF NEW MEXICO*
*AUGUST 4, 2017*




*SHEET: 3-4* *SURVEY NO. 5381*

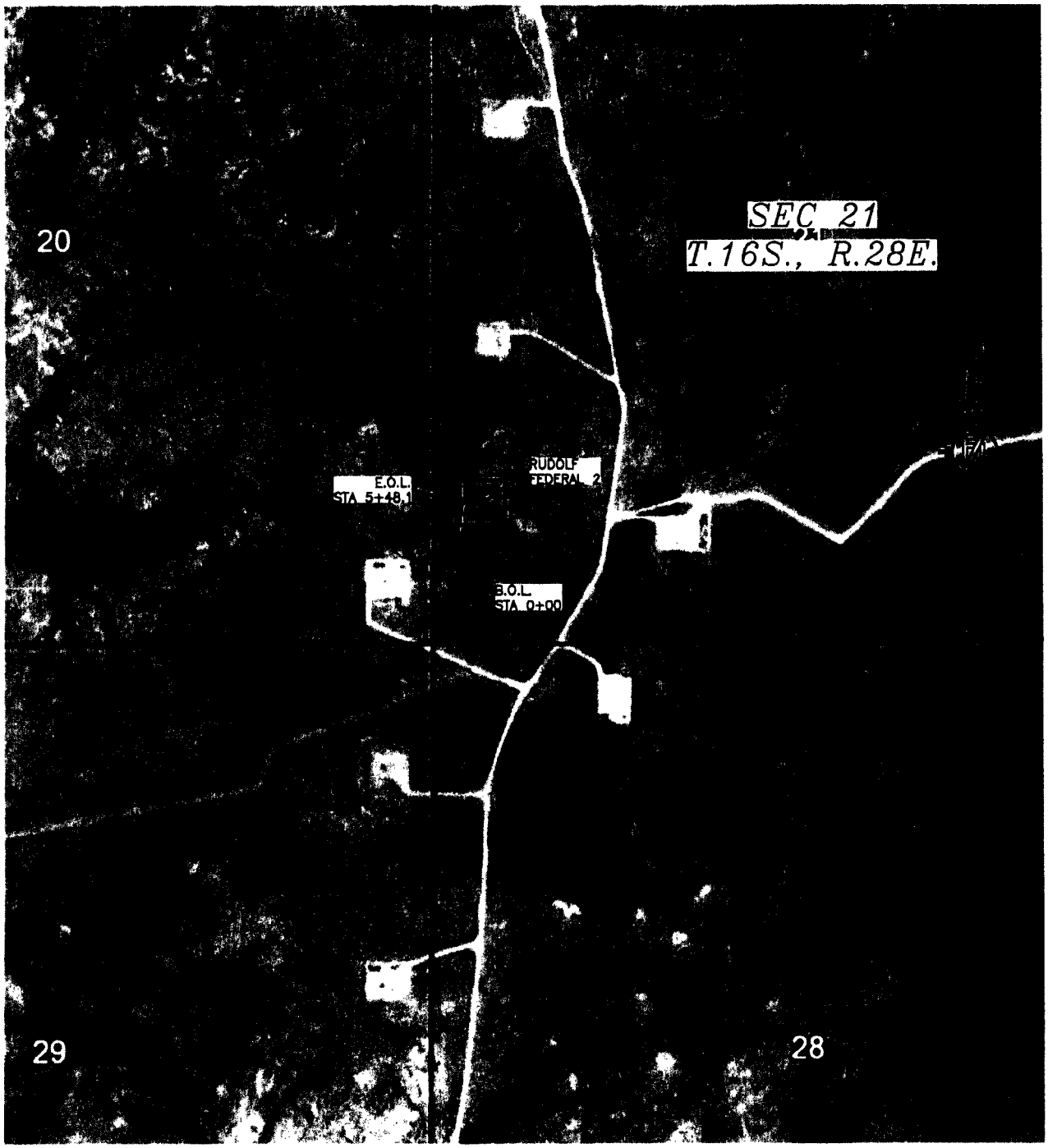
*MADRON SURVEYING, INC.* 301 SOUTH CANAL (575) 234-3341 *CARLSBAD, NEW MEXICO*

**ELECTRIC LINE PLAT**

*ELECTRIC LINE TO CONNECT RUDOLF FEDERAL 2*

# *MACK ENERGY CORPORATION*

*CENTERLINE SURVEY OF AN ELECTRIC LINE CROSSING*
*SECTION 21, TOWNSHIP 16 SOUTH, RANGE 28 EAST, N.M.P.M.*
*EDDY COUNTY, STATE OF NEW MEXICO*
*AUGUST 4, 2017*




*SHEET: 4-4* *SURVEY NO. 5381*

*MADRON SURVEYING, INC.* 301 SOUTH CANAL (575) 234-3341 *CARLSBAD, NEW MEXICO*

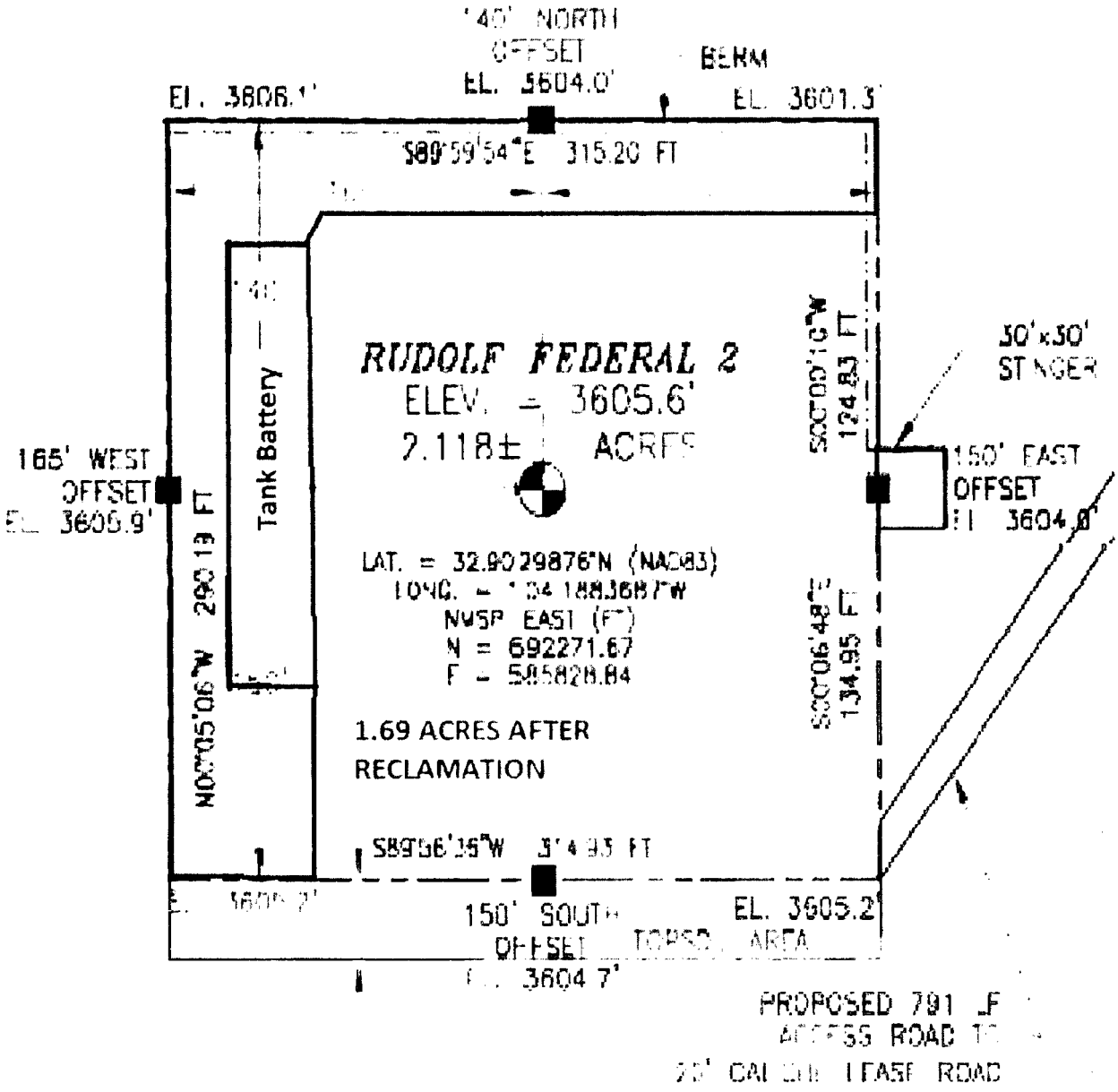



Exhibit #15

**10. Surface Ownership:**

The well site and lease is located entirely on surface. We have notified the surface lessee of the impending operations. Bogel Limited Company, PO Box 460 Dexter, NM 88230 (575) 365-2996

**11. Other Information:**

A. The area around the well site is grassland and the topsoil is sandy. The vegetation is native scrub grass with sagebrush.

B. There is no permanent or live water in the immediate area.

## Section 1 - General

**Would you like to address long-term produced water disposal?** NO

## Section 2 - Lined Pits

**Would you like to utilize Lined Pit PWD options?** NO

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:** **PWD disturbance (acres):**

**Lined pit PWD on or off channel:**

**Lined pit PWD discharge volume (bbl/day):**

**Lined pit specifications:**

**Pit liner description:**

**Pit liner manufacturers information:**

**Precipitated solids disposal:**

**Decribe precipitated solids disposal:**

**Precipitated solids disposal permit:**

**Lined pit precipitated solids disposal schedule:**

**Lined pit precipitated solids disposal schedule attachment:**

**Lined pit reclamation description:**

**Lined pit reclamation attachment:**

**Leak detection system description:**

**Leak detection system attachment:**

**Lined pit Monitor description:**

**Lined pit Monitor attachment:**

**Lined pit: do you have a reclamation bond for the pit?**

**Is the reclamation bond a rider under the BLM bond?**

**Lined pit bond number:**

**Lined pit bond amount:**

**Additional bond information attachment:**

## Section 3 - Unlined Pits

**Would you like to utilize Unlined Pit PWD options?** NO

**Produced Water Disposal (PWD) Location:**

**PWD *surface owner*:** **PWD *disturbance (acres)*:**

**Unlined pit PWD on or off channel:**

**Unlined pit PWD discharge volume (bbl/day):**

**Unlined pit specifications:**

**Precipitated solids disposal:**

**Decribe precipitated solids disposal:**

**Precipitated solids disposal permit:**

**Unlined pit precipitated solids disposal schedule:**

**Unlined pit precipitated solids disposal schedule attachment:**

**Unlined pit reclamation description:**

**Unlined pit reclamation attachment:**

**Unlined pit Monitor description:**

**Unlined pit Monitor attachment:**

**Do you propose to put the produced water to beneficial use?**

**Beneficial use user confirmation:**

**Estimated depth of the shallowest aquifer (feet):**

**Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?**

**TDS lab results:**

**Geologic and hydrologic evidence:**

**State authorization:**

**Unlined Produced Water Pit Estimated percolation:**

**Unlined pit: do you have a reclamation bond for the pit?**

**Is the reclamation bond a rider under the BLM bond?**

**Unlined pit bond number:**

**Unlined pit bond amount:**

**Additional bond information attachment:**

## Section 4 - Injection

**Would you like to utilize Injection PWD options?** NO

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:** **PWD disturbance (acres):**

**Injection PWD discharge volume (bbl/day):**

**Injection well mineral owner:**

**Injection well type:**

**Injection well number:** **Injection well name:**

**Assigned injection well API number?** **Injection well API number:**

**Injection well new surface disturbance (acres):**

**Minerals protection information:**

**Mineral protection attachment:**

**Underground Injection Control (UIC) Permit?**

**UIC Permit attachment:**

## Section 5 - Surface Discharge

**Would you like to utilize Surface Discharge PWD options?** NO

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:** **PWD disturbance (acres):**

**Surface discharge PWD discharge volume (bbl/day):**

**Surface Discharge NPDES Permit?**

**Surface Discharge NPDES Permit attachment:**

**Surface Discharge site facilities information:**

**Surface discharge site facilities map:**

## Section 6 - Other

**Would you like to utilize Other PWD options?** NO

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:** **PWD disturbance (acres):**

**Other PWD discharge volume (bbl/day):**

**Other PWD type description:**

**Other PWD type attachment:**

**Have other regulatory requirements been met?**

**Other regulatory requirements attachment:**

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

# Bond Info Data Report

10/16/2017

## Bond Information

**Federal/Indian APD:** FED

**BLM Bond number:** NMB000286

**BIA Bond number:**

**Do you have a reclamation bond?** NO

**Is the reclamation bond a rider under the BLM bond?**

**Is the reclamation bond BLM or Forest Service?**

**BLM reclamation bond number:**

**Forest Service reclamation bond number:**

**Forest Service reclamation bond attachment:**

**Reclamation bond number:**

**Reclamation bond amount:**

**Reclamation bond rider amount:**

**Additional reclamation bond information attachment:**