Form 3160-5 (June 2015)

NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM113944		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. COTTONWOOD 28-33 FED WCA 3H		
Name of Operator Contact: JENNIFER ELROD CHISHOLM ENERGY OPERATING, LE@ail: jelrod@chisholmenergy.com					9. API Well No. 30-015-43687		
3a. Address 801 CHERRY ST., SUITE 120 FORT WORTH, TX 76102	3b. Phone No. (inc Ph: 817-953-37	ude area code) 28		10. Field and Pool or Exploratory Area PURPLE SAGE; WOLFCAMP			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 21 T26S R26E Mer NMP SESE 200FSL 1030FEL 32.021029 N Lat, 104.292597 W Lon					EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE 1	NATURE OF	NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ·	Deepen		☐ Producti	on (Start/Resume)	☐ Wåter Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclamation		☐ Well Integrity	
Subsequent Report	Casing Repair			☐ Recomplete			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and		☐ Temporarily Abandon		Diffing Operations	
	☐ Convert to Injection ☐ Plug Back ation: Clearly state all pertinent details, including estimate			☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. ***TD/Production Casing Sundry*** 10/12/2017-DRILL 8 3/4" HOLE TO 15795'TD 10/13-10/14/2017-RUN 349 JTS OF 5 1/2", 20#, P110 BTC CSG. CSG SET @ 15780'MD NOTIFIED BI M @ 12:30 PM OF CSG JOB							
NOTIFIED BLM @ 12:30 PM OF CSG JOB. ARTESIA DISTRICT 10/14/2017-PUMPED 715 SXS 50/50 CLASS H LEAD CMNT @ 2.92 YIELD; PUMPED 1855 SXS 50/50 CIMS HOTAID 17 CMNT @ 1.2 YIELD. 10 BBLS CMNT BACK TO SURFACE							
10/15/2017- RIG RELEASED @ 8AM Accepted for record - NMOCD RECEIVED							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #392635 verified by the BLM Well Information System For CHISHOLM ENERGY OPERATING, LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2017 ()							
Name (Printed/Typed) JENNIFER ELROD				REGULAT		//	
Signature (Electronic Submission)			10/20/20	ACQEPT	ED FOR XEC	ORD	
	THIS SPACE FO	R FEDERAL O	RSTATE	OFFICE US	SE //	I Ah /	
Approved By			e		1/2011		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ice	/ JUANE	F LAND ATTACEMENT OFFICE	I 17 1	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person to any matter within i	mowingly and ts jurisdiction.	willfully to ma	ke to any department or	agency of the United	
(Instructions on page 2)			7		7	17	