

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **NM OIL CONSERVATION**  
Energy, Minerals & Natural Resources

Form C-104  
Revised Feb. 26, 2007

ARTESIA DISTRICT  
NOV 06 2017

Submit to Appropriate District Office  
5 Copies

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|   |  |   |
|---|--|---|
| <sup>1</sup> Operator name and Address<br>Matador Production Company<br>P.O. 1936<br>Roswell, NM 88202-1936 |  | <sup>2</sup> OGRID Number<br>228937                                   |
|   |  | <sup>3</sup> Reason for Filing Code/ Effective Date<br>New Production |
| <sup>4</sup> API Number<br>30 - 015-43820   | <sup>5</sup> Pool Name<br>Gulebra Bluff; Bone Spring South | <sup>6</sup> Pool Code<br>15011                                       |
| <sup>7</sup> Property Code<br>316327  | <sup>8</sup> Property Name<br>Dr. Scrivner Federal         | <sup>9</sup> Well Number<br>124H                                      |

**II. <sup>10</sup> Surface Location**

| Ul or lot no.<br>P | Section<br>1 | Township<br>24S | Range<br>28E | Lot Idn | Feet from the<br>661' | North/South<br>South Line | Feet from the<br>661' | East/West line<br>East | County<br>Eddy |
|--------------------|--------------|-----------------|--------------|---------|-----------------------|---------------------------|-----------------------|------------------------|----------------|
|--------------------|--------------|-----------------|--------------|---------|-----------------------|---------------------------|-----------------------|------------------------|----------------|

**<sup>11</sup> Bottom Hole Location**

| UL or lot<br>M              | Section<br>1                                | Township<br>24S                               | Range<br>28E                             | Lot Idn                            | Feet from the<br>660'               | North/South line<br>South Line | Feet from the<br>240' | East/West line<br>West | County<br>Eddy |
|-----------------------------|---|---|--|------------------------------------|-------------------------------------|--------------------------------|-----------------------|------------------------|----------------|
| <sup>12</sup> Lse Code<br>S | <sup>13</sup> Producing Method<br>Code<br>P | <sup>14</sup> Gas Connection<br>Date<br>Flare | <sup>15</sup> C-129 Permit Number<br>n/a | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                                |                       |                        |                |

**III. Oil and Gas Transporters**

| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address                                      | <sup>20</sup> O/G/W |
|------------------------------------|--|---------------------|
| 16696                              | Occidental Energy Marketing<br>P.O. Box 27570<br>Houston, TX 77227-7570            | O                   |
| 371242                             | Enterprise Field Services LLC<br>1100 Louisiana Street, #2060<br>Houston, TX 77002 | G                   |
|                                    |  |                     |
|                                    |  |                     |
|                                    |  |                     |

**IV. Well Completion Data**

|                                      |                                       |  |                               |  |                       |
|--------------------------------------|---------------------------------------|--|-------------------------------|--|-----------------------|
| <sup>21</sup> Spud Date<br>7/16/2017 | <sup>22</sup> Ready Date<br>9/11/2017 | <sup>23</sup> TD<br>13165 / 8380<br><del>13165</del> | <sup>24</sup> PBDT<br>13,047' | <sup>25</sup> Perforations<br>8,623'-13,001' | <sup>26</sup> DHC, MC |
| <sup>27</sup> Hole Size              | <sup>28</sup> Casing & Tubing Size    | <sup>29</sup> Depth Set                              | <sup>30</sup> Sacks Cement    |  |                       |
| 17 1/2"                              | 13 3/8"                               | 360'   | 1168                          |  |                       |
| 12 1/4"                              | 9 5/8"                                | 2702'  | 989                           |  |                       |
| 8 3/4"                               | 5 1/2"                                | 13,140'  | 2304 ✓                        |  |                       |

**V. Well Test Data**

|  |  |                                      |                                 |                                    |                                    |
|--|--|--------------------------------------|---------------------------------|------------------------------------|------------------------------------|
| <sup>31</sup> Date New Oil<br>9/2/2017 | <sup>32</sup> Gas Delivery Date<br>Flare | <sup>33</sup> Test Date<br>9/11/2017 | <sup>34</sup> Test Length<br>24 | <sup>35</sup> Tbg. Pressure<br>n/a | <sup>36</sup> Csg. Pressure<br>850 |
| <sup>37</sup> Choke Size<br>38/64"     | <sup>38</sup> Oil<br>696                 | <sup>39</sup> Water<br>2,718         | <sup>40</sup> Gas<br>1,243      | <sup>41</sup> Test Method          |                                    |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tammy Link*

Printed name: Tammy Link

Title: Production Analyst

E-mail Address: tlink@matadorresources.com

Date: 11/1/2017

Phone: 575-623-6601

OIL CONSERVATION DIVISION

Approved by: *Raymond W. Boland*

Title: *Geolog. 3+*

Approval Date: *11-16-2017*

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

5. Lease Serial No.  
**NMNM115410**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **MATADOR PRODUCTION COMPANY**

8. Lease Name and Well No.  
**Dr. Scrivner Federal 124H**

3. Address **5400 LBJ Freeway, Suite 1500, Dallas, TX 75240**

3a. Phone No. (include area code)  
**575-623-6601**

9. AFI Well No.  
**30-015-43820**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **P-1-24S-28E, 661' FSL & 661' FEL**

At top prod. interval reported below **M-1-24S-283, 660' FSL & 240' FWL**

At total depth

10. Field and Pool, or Exploratory  
**Gulebra Bluff**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 1: T24S, R28E**

12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded  
**07/16/2017**

15. Date T.D. Reached  
**07/29/2017**

16. Date Completed **09/01/2017**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**2,984' GL**

18. Total Depth: MD **13,165'**  
TVD **8,380'**

19. Plug Back T.D.: MD **13,047'**  
TVD

20. Depth Bridge Plug Set: MD **13,047'**  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**MWD/GR and Directional Survey Sent electronically through WIS**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17 1/2"   | 13 3/8"    | 54#         | 0        | 360'        | -                    | 1,168                       | 57 bbl            | Surface     | none          |
| 12 1/4"   | 9 5/8"     | 40#         | 0        | 2,702'      | -                    | 989                         | 155 bbl           | Surface     | none          |
| 8 3/4"    | 5 1/2"     | 20#         | 0        | 13,140'     | -                    | 2,304                       | 698 bbl           | Surface     | none          |

24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 8,336'         | n/a               | 6.5# |                |                   |      |                |                   |

25. Producing Intervals

| Formation                  | Top           | Bottom         | Perforated Interval   | Size        | No. Holes | Perf. Status     |
|----------------------------|---------------|----------------|-----------------------|-------------|-----------|------------------|
| A) <b>2nd Bone Springs</b> | <b>8,623'</b> | <b>13,001'</b> | <b>8,623'-13,001'</b> | <b>0.4"</b> | <b>6</b>  | <b>21 Stages</b> |
| B)                         |               |                |                       |             |           |                  |
| C)                         |               |                |                       |             |           |                  |
| D)                         |               |                |                       |             |           |                  |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material                     |
|----------------|---|
| <b>4,377'</b>  | <b>12,878,000# sand &amp; 166,488 bbl fluid</b> |

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
NOV 06 2017

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested   | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 09/02/2017          | 09/11/2017           | 24             | →               | 696     | 1,243   | 2,718     | n/a                   | n/a         | Pump              |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
| 38/64               | n/a                  | 850            | →               | 696     | 1,243   | 2,718     | n/a                   | Producing   |                   |

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28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested   | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method   |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|---|
|                     |                      |                | →               |         |         |           |                       |             | Pending BLM approvals will subsequently be reviewed and scanned |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |   |
|                     |                      |                | →               |         |         |           |                       |             |   |

\*(See instructions and spaces for additional data on page 2)

BC 11-16-17

28b. Production - Interval C

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation            | Top   | Bottom | Descriptions, Contents, etc. | Name                 | Top         |
|----------------------|-------|--------|------------------------------|----------------------|-------------|
|                      |       |        |                              |                      | Meas. Depth |
| Bone Spring 2nd Sand | 10150 | TD     | Oil and Gas                  | Delaware Bell Cr     | 2780        |
|                      |       |        |                              | Cherry Canyon        | 3780        |
|                      |       |        |                              | Bone Spring Ls       | 6540        |
| Cherry Canyon        | 4400  | 4900   | XW                           | Bone Spring 1st Sand | 7480        |
|                      |       |        |                              | Bone Spring 2nd Sand | 8265        |
|                      |       |        |                              | Brushy Canyon        | 4900        |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

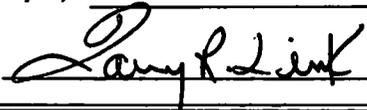
- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tammy R. Link

Title Production Analyst

Signature



Date

11/01/2017

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM115410

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
DR. SCRIVNER FEDERAL 124H

2. Name of Operator  
MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com  
Contact: TAMMY R LINK

9. API Well No.  
30-015-43820

3a. Address  
5400 LBJ FREEWAY, SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)  
Ph: 575-627-2465

10. Field and Pool or Exploratory Area  
GULEBRA BLUFF; BS SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 1 T24S R28E Mer NMP SESE 661FSL 661FEL

11. County or Parish, State  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. NMB001079  
SURETY BOND NO. RLB0015172

See Attached "As Drilled Plat (C-102)".

**NM OIL CONSERVATION**  
ARTESTA DISTRICT

NOV 13 2017

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14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #394459 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad**

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 11/08/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Ti Pending BLM approvals will  
Oi subsequently be reviewed  
and scanned

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person States any false, fictitious or fraudulent statements or representations as to any matter within

*bc*

*11-15-17*

of the United

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

NOV 13 2017

FORM C-102

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

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Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

|   |  |  |  |  |                                   |
|---|--|--|--|--|-----------------------------------|
| <sup>1</sup> API Number<br>30-015-43820 |  | <sup>2</sup> Pool Code<br>15011                              |  | <sup>3</sup> Pool Name<br>Culebra Bluff; Bone Spring South |                                   |
| <sup>4</sup> Property Code<br>316327    |  | <sup>5</sup> Property Name<br>DR. SCRIVNER FED 01-24S-28E RB |  |  | <sup>6</sup> Well Number<br>#124H |
| <sup>7</sup> OGRID No.<br>228937        |  | <sup>8</sup> Operator Name<br>MATADOR PRODUCTION COMPANY     |  |  | <sup>9</sup> Elevation<br>2984'   |

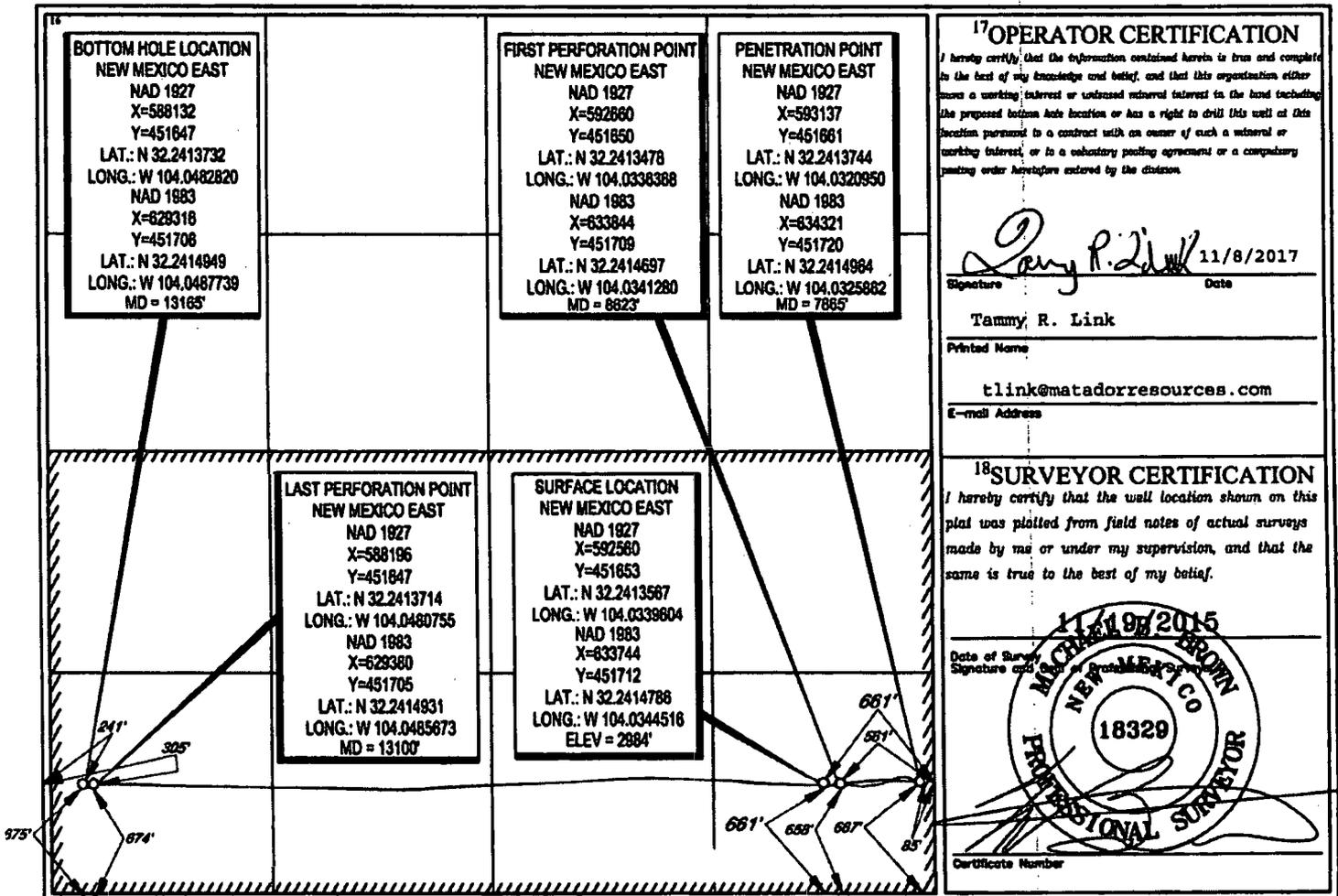
<sup>10</sup>Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P             | 1       | 24-S     | 28-E  | -       | 661'          | SOUTH            | 661'          | EAST           | EDDY   |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M             | 1       | 24-S     | 28-E  | -       | 675'          | SOUTH            | 241'          | WEST           | EDDY   |

|   |                               |                                  |                         |
|---|-------------------------------|----------------------------------|-------------------------|
| <sup>11</sup> Dedicated Acres<br>326.11 | <sup>12</sup> Joint or Infill | <sup>13</sup> Consolidation Code | <sup>14</sup> Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM115410

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
DR. SCRIVNER FEDERAL 124H

2. Name of Operator  
MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com  
Contact: TAMMY R LINK

9. API Well No.  
30-015-43820

3a. Address  
5400 LBJ FREEWAY, SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)  
Ph: 575-627-2465

10. Field and Pool or Exploratory Area  
GULEBRA BLUFF; BS SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 1 T24S R28E Mer NMP SESE 661FSL 661FEL

11. County or Parish, State  
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Production Start-up                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. NMB001079  
SURETY BOND NO. RLB0015172

10/9/2017 Rig in hole with 255 jts of 2 7/8" L-80 6.5# new tubing. Land 2 7/8" hanger. EOT @ 8,336'. Nipple down BOP, install 2 9/16" x 5K production tree.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
NOV 06 2017

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14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #393980 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad**

Name (Printed/Typed) TAMMY R LINK Title PRODUCTION ANALYST

Signature (Electronic Submission) Date 11/03/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title Pending BLM approvals will subsequently be reviewed and scanned \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know States any false, fictitious or fraudulent statements or representations as to any matter within its ju \_\_\_\_\_ of the United

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***