## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos Rd , Aziec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District_IV 1220 S St Franc		nla Fe,	NM 875			20 South St. Santa Fe, Ni	M 87505					AMENDED RE	EPORT	
1 Operator n	l. ame and			EST FO	R ALL	OWABLE	AND AUT	НО			<u> FRANS</u>			
•					s 11-A, L.P. Bagby, Suite 46	500	;	<sup>2</sup> OGRID Number <sup>3</sup> Reason for Filing Code			277558			
			Ho	uston, Te	xas 77002					hange (	f Oil Tra	nsporter		
<sup>4</sup> API Number   <sup>5</sup> Pool Name   30 - 015-40977   Red Lake; G Y,							<sup>6</sup> Pool Code 51120							
<sup>7</sup> Property Code <sup>8</sup> Property Name											Vell Num			
	ocation					rust 13 A				2				
Ul or lot no. A	Section 13	ction Tow		Range 26E	Lot Idn	Feet from the	North/South South	Line	Feet from the	East East	West line	ine County Eddy		
	ttom Hole				L	1330	Toonn		1930 173			Trudy		
UL or lot no. Section				Range	Lot Idn	Feet from the	North/South	line	Feet from the	East	West line	County		
12 Lse Code 10 Pr		roducing Method		34 Gus Connection		<sup>15</sup> C-129 Peri	nit Number	16	C-129 Effective	Data	15.0	129 Expiration Date		
P				0:	ale ady	C-1271 Cil	and Number   C		- 147 enecuve Date		.c C-129 Expination Dat		aic	
III. Oil :		s Tra	nspor	ters										
Transpor						<sup>19</sup> Transpor and Ad						<sup>20</sup> O/G/W		
214754		LPC Crude Oil Marketing LLC 1722 Routh St, Ste 1300 Dalias, TX 75201										О		
D('P Midstream													44, 54, 5 44, 54, 5	
246624	P	PO Box 50020 Midland, TX 79710-0020 ARTESIA DISTRICT										G		
					OCT 2 0 2017									
							y Car	۷0	(7			e sole		
							RECEIV	/F-T-						
And Control of the Control							VECE!	CL	.)			7		
	<u> </u>		<del></del>			<del></del>							<u> </u>	
IV. Well 21 Spud Da					<del></del>	23 TD	24 PBTC		28 p. 6		<del></del>	70 Duc 116		
8/7/13		<sup>22</sup> Ready 9/5/1				4308	4261		<sup>28</sup> Perfor 3025-4			<sup>26</sup> DHC, MC		
27 Hole Size		Casing		& Tubing Size		<sup>29</sup> Depth Se		et		38 Sacks Cement				
12 1/4				8 5/8			405					335		
7.70				E1/			4308			910				
7 7/8					5 ½		4508			710		710		
					2 7/8		2	926						
V. Well  31 Date New			Daling	my Data	37	Test Date	34 Toef	Lange	. J. 7	bg. Pre		36 Csg. Pressu		
Date New	<b>6</b> "	32 Gas Deliv		ery Dair		rest Dair	34 Test Leng 24		in   '	og, i it	SSUITE	Usg. Fressi	Csg. Fressure	
<sup>37</sup> Choke Size		<del></del>	Ja Oi	1 36		Water	<sup>40</sup> Gas				H Test M		od	
<sup>42</sup> I hereby cer	tifi that t	he cul	es of the	e Oil Con	encustum l	Invision have			OIL CONSEI	NATIC	N: DIVISI	· ·		
been complied	ալայու	d that (	the info	rmation g	iven abovi	e is true and			OIL CONSE	.,,,,,	0, 110	.or		
complete to th Signature:	/ Owiedt	L ma ben	7		Approved by:			<b>.</b>	<b>n</b> = -	المديدة				
Printed name:							Accepted For Record							
Steven J. Hunter Title:							Approval Date:							
	Manage	r			pprover Date									
E-mail Addres		er@lir		resources	com	[								
Date. Phone: (713) 292-9516														