

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No. NMNM02953C
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No. NMNM70956X
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. JAMES RANCH UNIT 146H
2. Name of Operator BOPCO LP		9. API Well No. 30-015-42756
Contact: TRACIE J CHERRY E-Mail: tracie_cherry@xtoenergy.com		
3a. Address 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-683-2277	10. Field and Pool or Exploratory Area LOS MEDANOS;WOLFCAMP,S
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T22S R30E Mer NMP SESE 800FSL 405FEL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry notice to report the drilling operations on the referenced well.

08/17/2017 - 08/19/2017

Spud 17-1/2" hole. TD hole @ 575'. Run total 13 jts 13-3/8" 48# H40 Surface csg to 535'. CMT: NM OIL CONSERVATION  
sx Class C cmt (151 bbl). Bump plug. Returned 168 sx (40 bbls) to surf/WOC 12 hrs. Test BOPs, rams ARTESIA DISTRICT  
and all related valves to 250 low/5000 high, 10 min each. Test hydrl 250 low/3000 high, choke  
manifold 250 low/5000 high. Test all floor valves 250 low/5000 high. Test back to pumps 250  
low/4000 high (all good). Test csg to 1000 psi (good). Drill cmt and shoe track. Drill 12-1/4"  
hole.

08/21/2017

Accepted for record - NMOCD

NOV 07 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #391194 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad	
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/11/2017		ACCEPTED FOR RECORD	
Name (Printed/Typed)	TRACIE J CHERRY	Title	REGULATORY ANALYST
Signature	(Electronic Submission)	Date	10/09/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #391194 that would not fit on the form**

**32. Additional remarks, continued**

TD hole @ 3940'. Run total 92 joints 9-5/8", 403 L80 & J55 csg. LEAD CMT: 1305 sx (402 bbls) Class C. TAIL CMT: 261 sx (62 bbls) Class C. Returned 322 sx (100 bbls) to surf. WOC

08/22/2017 - 08/23/2017

Test BOP break at wellhead and choke flex hole 250 low/5000 hi for 10 min each. Test csg to 1500 for 30 min. (good). Drill cmt and float equip. Drill 8-3/4" hole

09/03/2017 - 09/04/2017

TD hole @ 10,884'. Log well. Run total 240 jts 7" 29# HCP110, DV @ 4288'. 1st STAGE LEAD: 427 sx (253 bbls) Class H. TAIL CMT: 191 sx (43.1) Class H. Drop opening bomb, no cmt to surf. 2nd STAGE LEAD: 233 sx (113 bbls) Class H, TAIL CMT: 67 sx (14.1 bbls Class H. Bump plug. Returned 3 bbls cmt to surf. WOC 24 hrs

09/05/2017

Test choke, mud cross 250 low/5000 high, test annular 250 low/3000 high. Held for 10 min. Replace pipe rams. Test rams, valve and lines back to pumps 250 low/5000 high. (good)

09/06/2017

Test csg to 1500 for 15 min (good). Drill DV tool, float equipment and shoe. Drill 6-1/8" hole.

09/13/2017 - 9/15/2017

TD @ 16,355' MD/11,222' TVD. Run total 143 jts 4-1/2" 13.5# HCP110 liner, 10,269' - 16,355'. CMT: 707 VersaCem. Bump plug. Returned 65 bbls to surf. Test line top pakr to 2600 psi for 5 min.

09/16/2017

Release rig