**District 1** 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III** 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural** Resources **Oil Conservation Division**

Form C-101 August 1, 2011

Permit 244738

## 1220 S. St Francis Dr. Santa Fe, NM 87505

	APF	PLICA	TION FO	R PE	ERMIT	TO DI	RILL, RI	EÆ	NTER, DI	EEI	PEN, PL	UC	BACK,	OR	ADD A Z	<b>O</b> N	ΙE	
1. Operator Name and Address										2. OGRID Number								
MARATHON OIL PERMIAN LLC											372098							
	555 Sai louston,														Number 30 - 0 / 5	<u> </u>	4450	67
4. Property Code 5. Property Name MAR						e RINER FEE 23 28 20 WXY							6. Well No. 011H					
							7. Sı	urfa	ce Locatio	<u>n</u>								
UL - Lot	Sectio	n 20	Township	238	Range	28E	Lot Idn	F	eet From 23		N/S Line		Feet From	1322	E/W Line	w	County	Eddy
						8. P	roposed	Во	ttom Hole	Loc	ation							
UL - Lot	Section	20	Township	238	Range	28E	Lot Idn	D	Feet From	330	N/S Line	N	Feet From	560	E/W Line	W	County	Eddy
							9. P	ool l	nformatio	n					<del>-</del>			
PURPLE SAGE;WOLFCAMP (GAS)											98220							
							Addition	nal V	Vell Inform	atio	n n							
11. Work Typ	12. Well			13. C	13. Cable/Rotary			14. Lease Type			15.	15. Ground Level Elevation						
New Well				GAS	<u> </u>	<u> </u>					Private			3075				
16. Multiple 17. Proposed Dep						18, Formation Wolfcamp				19. Contractor			20.	20. Spud Date 3/1/2018				
Depth to Ground water						Dista	Distance from nearest fresh water well Di					sistance to nearest surface water						
⊠ We will t	oe usinç	a clos	ed-loop	syster			-	asin	q and Cem	nent	Program		<b>_</b>		_ "			<b>.</b> '
Type	Ho	le Size	Cas	ing Siz		21. Proposed Casing and Cement Program  Casing Weight/ft Setting Depth Sacks				Sacks of	of Cement Estimated			stimated T	OC.			

21. Proposed Casing and Gement Program								
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC		
Surf	17.5	13.375	54.5	400	500	0		
Int1	12.25	9.625	40	2300	800	0		
Prod	8.75	7	29	9300	950	0		
Liner1	6.125	4.5	13.5	14102	600	8400		

**Casing/Cement Program: Additional Comments** 

22. Proposed Blowout Prevention Program Manufacturer Working Pressure Test Pressure Type SCHAFFER 5000 Annular 5000 Double Ram 5000 **SCHAFFER** 5000

complete to the I further certify	best of my knowledge	th 19.15.14.9 (A) NMAC 🔀	OIL CONSERVA	ATION DIVISION		
Printed Name:	Electronically file	ed by Melissa Szudera	Approved By: Raymond We	Podany		
Title:	Regulatory Com	pliance Representative	Title: Geologist			
Email Address:	mszudera@mara	athonoil.com	Approved Date: //- 20- / 7	Expiration Date: //-20-/9		
Date:	11/15/2017	Phone: 701-260-7272	Conditions of Approval Attached			