Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM89819 6. If Indian, Allottee or Tribe Name		
							SUBMIT IN TRIPLICATE - Other instructions on page 2
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. PATTON MDP1-18 FEDERAL 5H		
Name of Operator Contact: SARAH MITCHELL     OXY USA INC E-Mail: sarah_mitchell@oxy.com					9. API Well No. 30-015-44272-00-X1		
3a. Address MIDLAND, TX 79710	. (include area code) 9-4318	10. Field and Pool or Exploratory Area COTTON DRAW-BONE SPRING					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 18 T24S R31E NENE 150FNL 285FEL 32.224182 N Lat, 103.809311 W Lon					EDDY COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Dee	□ Deepen		ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing 🔲 Reclam		ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ New		Construction	☐ Recomplete		Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	□ Temporarily Abandon		Drining Operations	
}	☐ Convert to Injection	🗖 Plug	☐ Plug Back ☐ Wate		Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 10/13/2017 RIH & tag cmt @ 4 psi, good test. Drill 8-1/2" hole csg @ 15105', pump 50 BBLs additives, 13.2 PPG, 1.67 yield yield. TOC ~6550'. For secont then cementing w/ 980 sks (30 and install pight ess.	k will be performed or provide operations. If the operation relandonment Notices must be fill nal inspection.  4268', drill new formation to 15115'M, 10016'V (1) tuned spacer, then cmt fill, followed by 1005 sks (2) destage performed Bradel	the Bond No. or sults in a multip ed only after all to 4375', per 0/20/17). Rli irst stage w/ 235 BBLs) Personed screen	n file with BLM/BIA le completion or reco requirements, includ- form FIT test EM H & set 5-1/2" 20 235 sks (69 BBLs PC w/ additives, 1	Required sul impletion in a r ing reclamation W= 10.5 PF # P110 DQ s) PPC w/ 13.2 PPG, 1	osequent reports must be an ew interval, a Form 3166 n, have been completed as 2G, 544	filed within 30 days )-4 must be filed once and the operator has	
and install riight cap.					ARTESIA DISTRICT		
Accepted for record · NMOCD					DEC 0 4 2017		
					RECEIVED		
14. I hereby certify that the foregoing is	Electronic Submission # For O	XY USA INC,	ent to the Carlsb	ad	•	<del></del>	
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/21/2017 (18JAS0439SE)  Name (Printed/Typed) DAVID STEWART Title SR REGULATORY ADVISOR							
Transcription DAVID STEVVART				JOLATOKI	ADVISOR		
Signature (Electronic S	Date 11/15/2	017		<del></del>			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			(BLM Appr	rover Not Sp	pecified)	Date 11/22/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac	d			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any p	erson knowingly and	willfully to m	ake to any department or	agency of the United	