Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM89819 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Ø Oil Well Gas Well Other					8. Well Name and No. PATTON MDP1-18 FEDERAL 3H		
2. Name of Operator OXY USA INC	Contact: SARAH MITCHELL E-Mail: sarah_mitchell@oxy.com				9. API Well No. 30-015-44333-00-X1		
3a. Address	Ph: 432-699-4318					10. Field and Pool or Exploratory Area COTTON DRAW-BONE SPRING	
MIDLAND, TX 79710 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 18 T24S R31E NENW 170FNL 1928FWL 32.224125 N Lat, 103.819435 W Lon				EDDY COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	 Acidize Alter Casing 				ion (Start/Resume) ation	 Water Shut-Off Well Integrity 	
Subsequent Report			w Construction			☑ Other Drilling Operations	
Final Abandonment Notice	 Change Plans Convert to Injection 	🗆 Pluj	and Abandon 🔲 Temporarily Abandon Back 🔲 Water Disposal				
 Describe Proposed or Completed Op- If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fit 10/26/2017 RIH and drill new test. Drill 8-1/2" hole to 14784 14777', pump 50 BBLs tuned PPG, 2.8 yield, followed by 86 throughout job. Calc top of cm 10 BBLs tuned spacer then ce Ran echometer, TOC of secon min., good test. 	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil- inal inspection. formation to 4365', perfor I'M 10010'V (11/2/17). RI spacer and cmt first stage 0 sks (253 BBLs) PPC w nt ~ 6033'. For second st ementing w/ 910 sks (304	give subsurface the Bond No. o sults in a multip ed only after all m FIT test EI IH & set 5-1/2 e w/ 355 sks / additives, 1 age performe BBLS) PPC	locations and measu n file with BLM/BIA le completion or recor- requirements, includ AW = 10.5 PPG, "20# P110, DQ 104 BBLs) PPC 3.2 PPG, 1.65 ying de Bradenhead s w/ additives 12.9	Arequired and true vo Required su completion in a is ing reclamation 386 psi, go X csg @ w/ additives eld, full return queeze by p PPG, 1.87	ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a od s, 13.2 ms NM OIL (bumping ARTE yield.	ent markers and zones. filed within 30 days 0-4 must be filed once	
Accepted for record - NMOCD RECEIVED							
14. I hereby certify that the foregoing is Comm	Electronic Submission #	XY USA INC,	ent to the Carlsb	ad	-		
Name (Printed/Typed) DAVID STEWART T				GULATORY	ADVISOR		
Signature (Electronic Submission) Date 11/14/2017							
	THIS SPACE FO	DR FEDER	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			(BLM App Title	(BLM Approver Not Specified) Title Date 11/21/2017			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	Office Carlsba	d					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and ithin its jurisdiction.	l willfully to m	ake to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISEI	D ** BLM R	EVISED ** BL	A REVISEI	D ** BLM REVISE	D **	