District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec. NM 87410

11/9/17

575-748-6946

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

District IV				122	1220 South St. Francis Dr.						AMENDED REPORT	
1220 S. St. Fran	cis Dr., S				Santa Fe, N					_		
	I.		-	OR ALI	LOWABLE	AND AUTH				RANS	SPORT	
Operator name and Address COG Operating LLC						<sup>2</sup> OGRID Number			229137			
2208 W. Main Street						<sup>3</sup> Reason for Filing			Filing Co	ng Code/ Effective Date		
Artesia,	8210							NW				
<sup>4</sup> API Number						Bone Spring			<sup>6</sup> Po	<sup>6</sup> Pool Code 30215		
<sup>7</sup> Property C		8	Property Na		iay Honow, D	bone Spring			9 Well Number			
401	112	SRO Sta				te Com			30H			
II. 10 Sur				1								
Ul or lot no.	Section 9	Towns 265		Lot Idn	Feet from the 340	North/South Lin South	ne I	Feet from the 660		Vest line ast	County Eddy	
11 Bottom Hole Location									ee5 t	Zaay		
										County		
1	4	269		1	206	North		401	E	ast	Eddy	
12 Lse Code		ucing Meth		onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C-	129 Effective	Date	<sup>17</sup> C-1	129 Expiration Date	
S		F 11/1/17										
III. Oil and Gas Transporters												
18 Transporter OGRID		<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W	
OGRID		and Address									0	
		Alpha Crude Connector Pipeline								0		
298751		Energy Transfer 2001 Bryan Street – Ste 3700									G	
		Dallas, TX 75201NM OIL CONSERVATION										
		ARTESIA DISTRICT										
		DEC 01 2017										
		RECEIVED										
IV. Well  21 Spud Da		rpletion Data  22 Ready Date  23 TD				<sup>24</sup> PBTD <sup>25</sup>		25 Dowform	Perforations		<sup>26</sup> DHC, MC	
6/30/17		11/1/17		. :	17905'/8129	17800'			8234-17775'		DHC, MC	
<sup>27</sup> Hole Size			<sup>28</sup> Casin	g & Tubii	ng Size	<sup>29</sup> Depth	Set		30		ks Cement	
17	1/2"	13 3/8"				657'			600			
17 172			13 3/6			057			<i>V</i>			
12 1/4"			9 5/8"			2514'			1050			
8 3/4"			5 1/2"			17896'			3350			
		2 7/8"			7565'							
V. Well Test Data						7000						
V. Well  31 Date New			Delivery Date	33 r	Test Date	<sup>34</sup> Test Len	ngth	35 Th	g Press	ure	<sup>36</sup> Csg. Pressure	
					1/2/17	9		35 Tbg. Pressure 600#		lure	1100#	
37 Choke Size			<sup>38</sup> Oil <sup>39</sup>		9 Water	<sup>40</sup> Gas					41 Test Method	
48/64"					2718	1248					Flowing	
<sup>42</sup> I hereby cert							(	OIL CONSERV	VATION	DIVISIO	ON	
been complied					e is true and							
complete to the best of my knowledge and belief. Signature:						Approved by:		,	Sec	2,		
26		uns			ay	Janual	A.X	oola	my			
Printed name: Stormi Davis						Title:	re	olacist.				
Title:				Approval Date:		prond.						
Regulatory						12	-4-0	2017				
E-mail Addres sdavis@con	n											
Data	.5110.001	=	Dhonor									