

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 89240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised April 3, 2017						
		1. WELL API NO. <b>30-005-64295</b>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No. <b>VB-2254</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Klondike State Com</b>  6. Well Number: <b>1H</b>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<b>NOV 21 2017</b>						
8. Name of Operator <b>Mack Energy Corporation</b>				9. OGRID <b>013837</b>						
10. Address of Operator  <b>P.O. Box 960, Artesia, NM 88210-0960</b>				11. Pool name or Wildcat <b>RECEIVED</b> <b>Round Tank; San Andres</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	23	15S	28E		700	South	2285	East	Chaves, NM
BH:	B	35	15S	28E		331	North	2283	Easr	Chaves, NM
13. Date Spudded <b>9/2/2017</b>	14. Date T.D. Reached <b>9/25/2017</b>	15. Date Rig Released <b>9/25/2017</b>		16. Date Completed (Ready to Produce) <b>10/25/2017</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3579'GR</b>				
18. Total Measured Depth of Well <b>8940' / 2897'</b>		19. Plug Back Measured Depth <b>8893' / 2897'</b>		20. Was Directional Survey Made? <b>Yes</b>		Gamma Ray, Neutron, Density, Logs Run Lateralog, Spectral Gamma Ray				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>3212-8807' Round Tank; San Andres</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT L.B./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8" J-55		48#		158'		17 1/2"		410sx <b>C</b>		None
9 5/8" J-55		36#		1206'		12 1/4"		660sx <b>C</b>		None
5 1/2" P-110 & 7" P-110		17#		8940'		8 3/4"		1800sx <b>C</b>		None
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
2 7/8" L-80 (Tubing)	2061'									
26. Perforation record (interval, size, and number) <b>3212-3922', .41, 135 holes</b> <b>3973-6395', .41, 432 holes</b> <b>610.5-8808.5', .41, 405 holes</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>3212-8808'</b> <b>See C-103 for Details</b>				
<b>28. PRODUCTION</b>										
Date First Production <b>11/2/2017</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping - Cavins Desander @ 2107'</b>				Well Status (Prod. or Shut-in) <b>Producing</b>				
Date of Test <b>11/13/2017</b>	Hours Tested <b>24 hours</b>	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
				<b>17</b>	<b>18</b>	<b>2306</b>	<b>1059</b>			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
			<b>17</b>	<b>18</b>	<b>2306</b>	<b>37.600</b>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						30. Test Witnessed By <b>Robert Chase</b>				
31. List Attachments <b>Logs, Directional &amp; Deviation Survey</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: <b>9/25/2017</b>				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83 I hereby certify that the information shown on both sides of the form is true and complete to the best of my knowledge and belief										
Signature <b>Deana Weaver</b>			Printed Name <b>Deana Weaver</b>			Title <b>Production Clerk</b>			Date <b>11.20.17</b>	
E-mail Address <b>dweaver@mec.com</b>										

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology