

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-43300
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>LIME ROCK RESOURCES II-A, L.P.</b>		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name <b>BRAINARD 12L</b>
4. Well Location Unit Letter <u>K</u> : <u>1475</u> feet from the <u>South</u> line and <u>1500</u> feet from the <u>West</u> line Section <u>12</u> Township <u>18-S</u> Range <u>26-E</u> NMPM <u>Eddy</u> County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3297' GL		9. OGRID Number 277558
		10. Pool name or Wildcat Atoka, Glorieta-Yeso (3250)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Spud & Casings <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 12/6/17. Drilled 12-1/4" hole to 1240'. On 12/7/17, landed 8-5/8" 24# J-55 csg @ 1240'. Cmted w/400 sx (788 cf) "C" cmt w/2% (PF1) Cacl2, 4% (PF 20) gel, 0.4# (PF45) defoamer, & 0.125# (PF29) cellophane. Tailed w/400 sx (536 cf) "C" cmt w/2% (PF1) Cacl2 & 0.125# (PF29) cellophane. Circ 38 sx cmt to surface. On 12/8/17, PT 8-5/8" csg to 600 psi for 30 min-OK.

Drilled 7-7/8" hole from 8-5/8" csg shoe to 4500' on 12/11/17. Ran open hole logs. On 12/12/17, landed 5-1/2" 17# J-55 csg @ 4504'. Cmted lead w/300sx (588 cf) 35/65 poz "C" cmt w/0.125#/sx (PF29) cellophane, 5% (PF44) salt, 6% (PF20) gel, 0.2% (PF606) fluid loss, 0.1% (PF13) retarder, 3# (PF42) kol-seal, & 0.4# (PF45) defoamer. Tailed w/600 sx (798 cf) "C" cmt w/0.2% (PF65) dispersant, 0.2% (PF606) fluid loss, & 0.125# (PF29) cellophane. Circ 229 sx cmt to pit. Released drilling rig on 12/13/17. Plan to pressure test the 5-1/2" csg before completion operations.

Spud Date: 12/6/17

Drilling Rig Release Date: 12/13/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 12/15/17

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Mgr DATE 12-19-17  
Conditions of Approval (if any):