Form 3160-5 (August 1999)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR

PETROLEUM ENGINEER

BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135

EXPIRES: NOVEMBER 30, 2000 Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS

NMLC064050A Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name RECEIVED SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. APR 1 2 7006 1a. Type of Well ☑ Oil Well ☐ Gas Well Other 8 Well Name and No. UCU-MMTERIM 2. Name of Operator Eagle 34 F Federal 40 **DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 3. Address and Telephone No. 30-015-33236 10. Field and Pool, or Exploratory 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Red Lake; Queen-Grayburg SA 12. County or Parish 13. State 1550 FNL & 2110 FWL **SEC 34 17S 27E, UNIT F** CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Deepen Production (Start/Resume) ■ Water Shut-Off Acidize Well Integrity Alter Casing Fracture Treat Reclamation ✓ Subsequent Report ✓ Other Casing Repair New Construction _] Recomplete Down hole Change Plans __ Plug and Abandon commingle Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) DHC Glorieta-Yeso and Queen-Grayburg San Andres: 2/8/05 MIRU PU. POOH with rods and pump. ND WH and NU BOP. POOH with tubing. 2/9/05 RIH with bailer and started bailing sand. 2/11/05 Cleaned out sand. RIH with retrieving head. Released RBP. 2/12/05 TOOH with tubing and RBP. RIH with tubing, pump, and rods. Hung well on production. 2/13/05 RDMO. Glorieta - Yeso test: 2/13/05 7.898 Oil 13.68 Gas 60 Water Queen - Grayburg San Andres test: 2/13/05 3.102 Oil 4.32 Gas 60 Water 14. I hereby certify that the to regoing is true and correct Name Norvella Adams Signed Title Sr. Staff Engineering Technician Date 4/3/2006 (This space for ACC and Star Doling Bear ECORD Approved by Title Date SENSOR SCO.) DAVID E. GLAS Conditions o APR 10 2006 its jurisdiction DAVID R. GLASS *See Instruction on Reverse Side