<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

**Oil Conservation Division** 1220 South St. Francis Dr. Submit one copy to appropriate District Office

AMENDED REPORT

1220 S. St. Franc	cis Dr., Sar	uta Fe, NM 87.	505		Santa Fe, NI	M 87505					
	I.	REQUI	EST FO	R ALL	OWABLE	AND AUT	HO	RIZATION	TO 1	<b>FRANS</b>	PORT
<sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number 372098											
Marathon On Permian LLC									tive Dote		
5555 San Felipe St., Houston, TX 77056								oue/ Enec	live Date		
<sup>4</sup> API Number <sup>5</sup> Pool Name								<b>₽</b>	<sup>6</sup> Pool Code		
<b>30 - 0</b> 15-44	<u> </u>			Willow Lake; Bone Springs				64450			
315018			perty Nan	Southern Comfort 25-36 State X					<sup>9</sup> Well Number 1H		
II. <sup>10</sup> Su											
Ul or lot no.		Township	Range	Lot Idn		1	Line	Feet from the	East/West line		County
J	25	24S	28E		2490'	South		2310'	Ea	ast	Eddy
		ole Locatio									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		1 line	Feet from the	East/West line		County
0	36	24S	28E		240'	South	_	2323'		ast	Eddy
<sup>12</sup> Lse Code	Code			onnection ate	<sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date			17 C-12	29 Expiration Date		
S	l	F	L		Ł					\	
		Transpor	ters					<u> </u>		······	
<sup>18</sup> Transporter <sup>19</sup> Transporter Name OGRID and Address										_	<sup>28</sup> O/G/W
278421		HollyFrontier Refining & Marketing LLC O							0		
	10 Desta Dr., Suite 350W, Midland, TX 79705										
	NM OIL CONSERVATION										
		ARTESIA DISTRICT									
		NOV 2 2 2017									
		DECENTES									
		RECEIVED									

<b>K</b> 7	\$\$/~11	Communication	Data	

IV. Well Con			,0001					
<sup>21</sup> Spud Date 9/1/2017		eady Date 3/2017	17,060 ft.	24 PBTD 9700 16991	<sup>28</sup> Perfo •9829-1		<sup>26</sup> DHC, MC	
27 Hole Size		<sup>28</sup> Casing	& Tubing Size / 29 Depth Set		t	<sup>30</sup> Sacks Cement		
17 1/2 in.		13 :	3/8 in.	435.0 ft.			500	/
12 1/4 in.		9 5/8 in.		2,647.0 ft.			905	/
8 3/4 in.		7 in.		9,753.0 ft.			690	~
6 1/8 in.		41	/2 in.	16,991.0 ft.			800	r

## V. Well Test Data

<sup>31</sup> Date New Oil *	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date *	<sup>34</sup> Test Length *	<sup>35</sup> Tbg. Pressure *	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	40 Gas		<sup>41</sup> Test Method		
*	•		•		F		
42 I hereby certify the	at the rules of the Oil Conse	ervation Division have	OIL CONSERVATION DIVISION				
1 4	and that the information give						
complete to the best	of my knowledge and belie	f.					
Signature:	for Van Curon		Approved by: Carymond W. Sadany Title: Geologist				
Printed name:	) <b>_</b>		Title:	1 int			
Jennifer	Van Curen		Cheologist				
Title: SR. Regulate	ory Compliance		Approval Date: 11-22-2017				
E-mail Address:							
jvancuren@	marathonoil.com						
Date: 11/20/17	Phone: 713-296	-2500					