

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-44382 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Goodman 22 6. Well Number: 2H 9. OGRID 371755 11. Pool name or Wildcat North Seven Rivers; Gloricta/Yeso 17. Elevations (DF and RKB, RT, GR, etc.) 3475' GR 21. Type Electric and Other Logs Run GR RECEIVED NM OIL CONSERVATION ARTESIA DISTRICT DEC 06 2017
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Percussion Petroleum Operating, LLC	9. OGRID 371755
10. Address of Operator 919 Milam Street, Suite 2475 Houston, TX 77002	11. Pool name or Wildcat North Seven Rivers; Gloricta/Yeso

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	22	19S	25E		847	North	2044	West	Eddy
BH:	C	23	19S	25E		977	North	2648	West	Eddy

13. Date Spudded 10/5/2017	14. Date T.D. Reached 10/15/2017	15. Date Rig Released 10/17/2017	16. Date Completed (Ready to Produce) 11/18/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3475' GR
18. Total Measured Depth of Well 8355'	19. Plug Back Measured Depth 8149'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name
3213' - 8147' (Yeso)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1232'	12-1/4"	550sx (circ)	
5-1/2"	17#	8350'	8-3/4"	2285sx (circ)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 3213' - 8147' (1,200 holes, 0.42")	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	3213' - 8147' Frac w/ 1,480 bbls acid, 5,088,978 lbs proppant.
	302,118 bbls load water

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By
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31. List Attachments
C-103, logs, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date: 10/17/2017
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Michael Martin Title Petroleum Engineer Date 12/5/2017

E-mail Address Michael@percussionpetroleum.com

Klein, Ranell, EMNRD

From: Michael Martin <Michael@percussionpetroleum.com>
Sent: Wednesday, December 6, 2017 9:13 AM
To: Klein, Ranell, EMNRD
Subject: Sundry notices on casing and cement

Rusty,

Just got your message forwarded from Lupe on including the length of pressure test on the sundries for the Goodman wells.

Goodman 22 #1H: 9-5/8" casing pressure tested to 1400psi for 30 minutes, 5-1/2" casing pressure test on C-103 completion report

Goodman 22 #2H: 9-5/8" casing pressure tested to 1400psi for 30 minutes, 5-1/2" casing pressure test on C-103 completion report

Goodman 22 #4H: 9-5/8" casing pressure tested to 900psi for 30 minutes, 5-1/2" casing pressure test on C-103 completion report

Goodman 22 #6H: 9-5/8" casing pressure tested to 900psi for 30 minutes, 5-1/2" casing pressure test on C-103 completion report

Please let me know if you need any more detail on these.

Thanks,

Michael Martin

Petroleum Engineer

Office: (713) 429-4249 | Mobile: (281) 974-6817

Michael@percussionpetroleum.com