

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-015-10328
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. OG-703
7. Lease Name or Unit Agreement Name WEST ARTESIA GRAYBURG UNIT
8. Well Number 006
9. OGRID Number 371484
10. Pool name or Wildcat ARTESIA; QUEEN-GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,635' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator ROVER OPERATING LLC
3. Address of Operator 17304 PRESTON ROAD STE 740 DALLAS, TX 75252
4. Well Location Unit Letter G : 2,310 feet from the NORTH line and 1,980 feet from the EAST line
Section 8 Township 18S Range 28E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [X] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/25/2017
- MIRU
- Release pkr, TOH w/tbg & pkr, found hole in 52nd jt
7/26/2017
- TIH w/2-7/8" work string, treating pkr
- Set pkr at 1970' and test to 450 psi (held 30 minutes)
7/27/2017
- Acidize all perforations with 2500 gal 15% NEFE and 750# rock salt
- SDFN

7/28/17
- Open well, tbg on vacuum
- Release pkr, TOH with work string
- PU redressed pkr & 2-3/8" IPC tbg, injection pkr
- Circulate pkr fluid and set pkr @1965'. Test to 410 psi for 30 min (passed)
- Clean location, RDMO

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

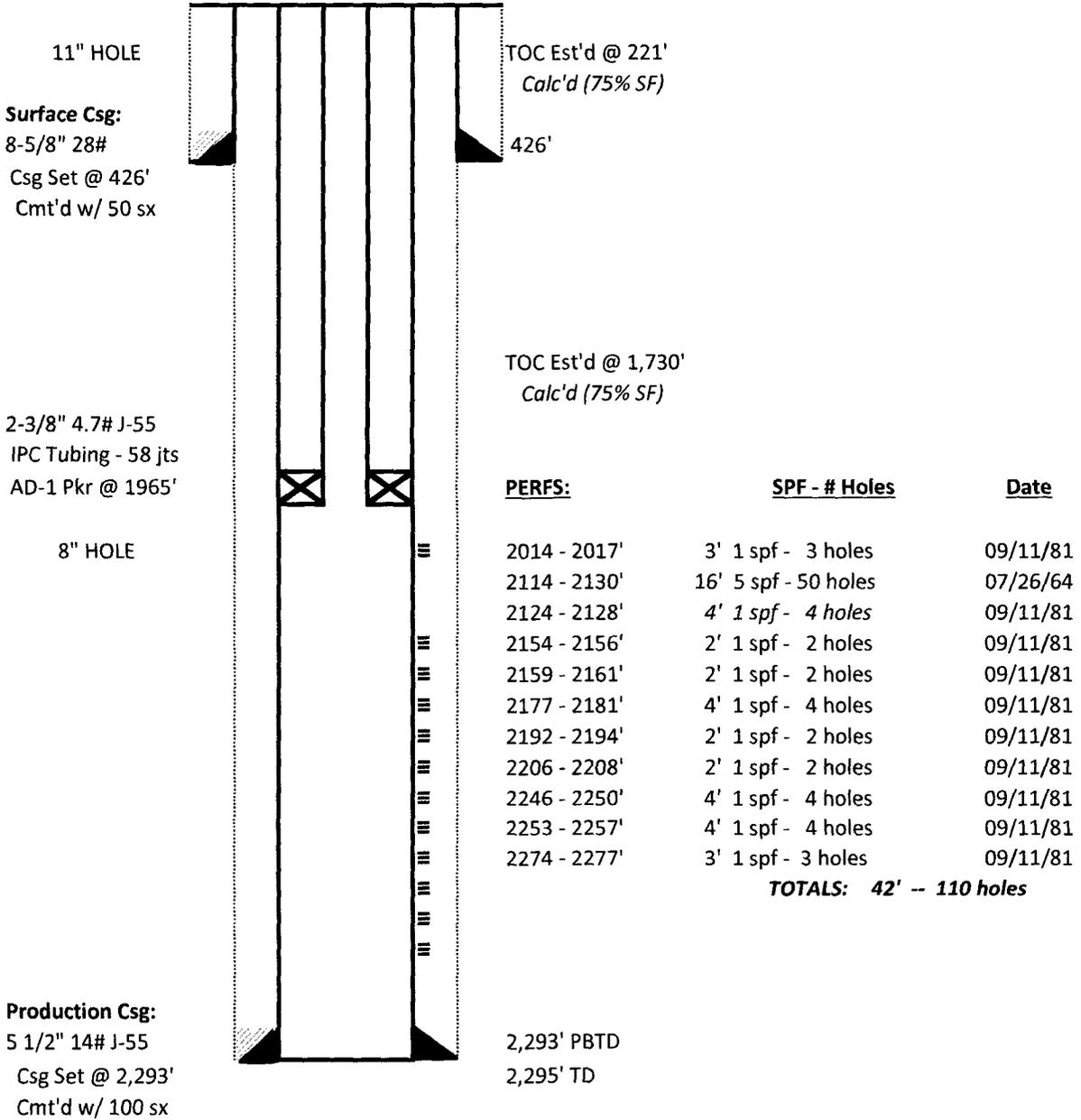
SIGNATURE [Signature] TITLE REGULATORY ADMINISTRATOR DATE 12/11/17

Type or print name CONNIE SWAN E-mail address: CSSWAN@SWANDERLANDOK.COM PHONE: (918)621-6533

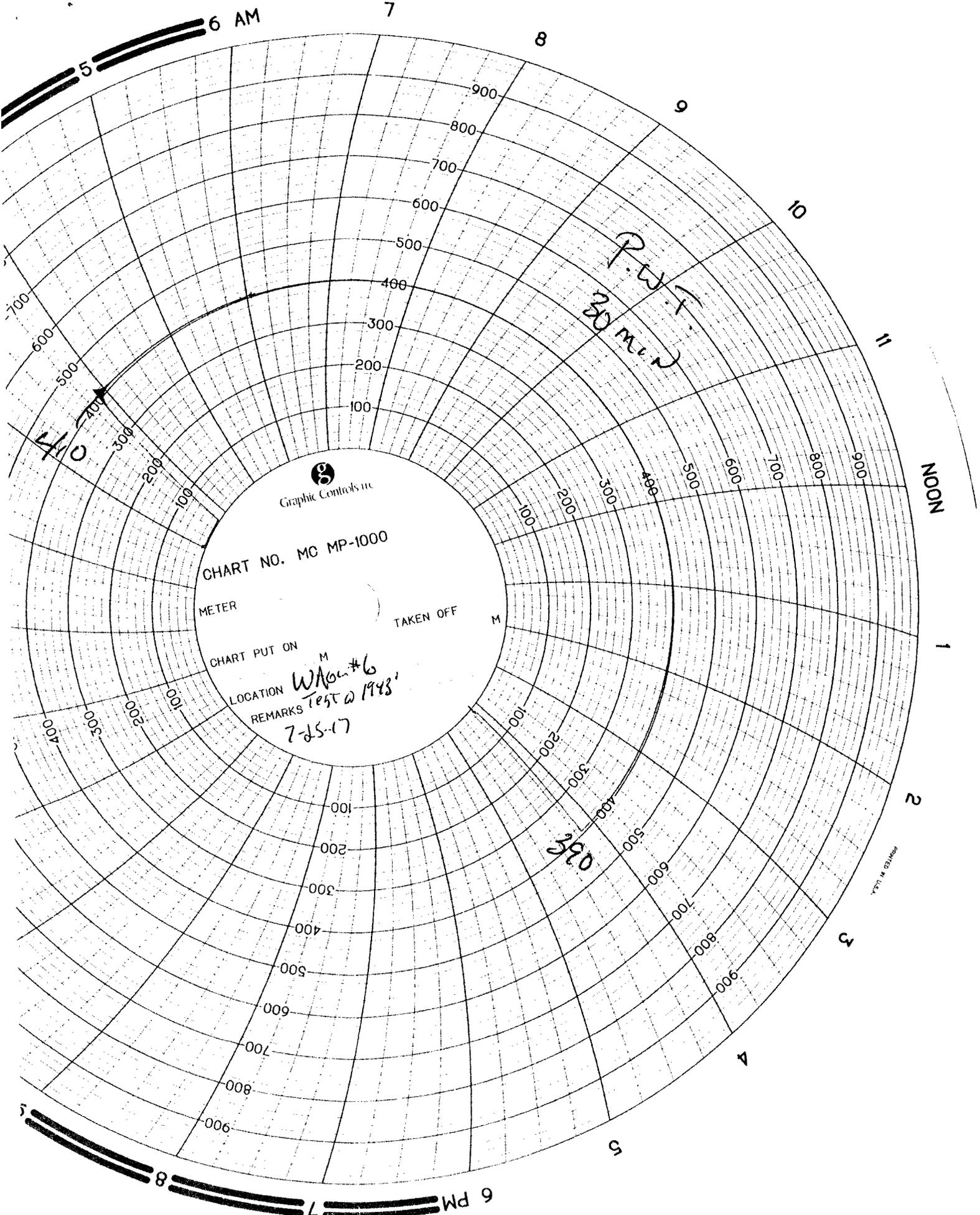
For State Use Only
APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 12/15/17
Conditions of Approval (if any):

**ROVER PETROLEUM, LLC
WELLBORE DIAGRAM**

Lease/Well No.: **WAGU No. 6 WIW** ELEVATION, GL: 3,635 ft
 Location: 2,310' FNL & 1,980' FEL
 UL: G, SEC: 8 T: 18-S, R:28-E FIELD: **ARTESIA: QN-GB-SA**
 EDDY County, NM
 API No.: **30-015-10328** Spudded: 6/24/1964
 Drlg Stopped: 7/20/1964
 Completed: 7/23/1964



Originally Drilled as the Marathon State #1 by Kincaid & Watson Drilling Company
 Renamed WAGU Tract 7 #6 - 03/21/68.
 Initial Water Injection: 11/09/68 through perfs 2114-2130'.



Graphic Controls Inc

CHART NO. MC MP-1000

METER

TAKEN OFF

CHART PUT ON

LOCATION

REMARKS

WAGL #6
TEST @ 1943'
7-25-17

P.W.T.
20 MIN

390

1971 M 031802