

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised April 3, 2017

*Reminder: Please submit to Oil Conservation Division
20 South St. Francis Dr.
Santa Fe, NM 87505
A REVISION C-105 w/ completed info. Thanks*

1. WELL API NO.
30-015-44089
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
317502

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) *
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
EL TORO GIGANTE 23
6. Well Number: **NIM OIL CONSERVATION**
431H ARTESIA DISTRICT
DEC 27 2017

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
ROCKCLIFF OPERATING NEW MEXICO LLC
10. Address of Operator
1301 MCKINNEY; SUITE 1300
HOUSTON, TEXAS 77010

9. OGRID
371115 RECEIVED
11. Pool name or Wildcat
PURPLE SAGE; WOLFCAMP (GAS)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	14	23S	28E		340	S	350	E	EDDY
BH:	D	14	23S	28E		220	S	497	W	EDDY

13. Date Spudded
14. Date T.D. Reached
15. Date Rig Released
16. Date Completed (Ready to Produce)
17. Elevations (DF and RKB, RT, GR, etc.)
18. Total Measured Depth of Well
19. Plug Back Measured Depth
20. Was Directional Survey Made?
YES
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
10842-15409; WOLFCAMP

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11.75	47.0# J55	503	14.75	C 350 SX	0
9.625	40.0# J55	2599	10.624	C 340SX	0
7.625	29.7 P110	9960	8.75	C 636 SX	0
5.5	40# P110	14446	6.75	H 940 sx	0

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	9928	9928

26. Perforation record (interval, size, and number)
10842-15409; 5 SPF; 960 TOTAL SHOTS
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10842-15409 FRAC'D W 11,205,330# PROPPANT

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
30. Test Witnessed By
MIKE MARTIN

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Jamie A. Robinson* Printed Name JAMIE A. ROBINSON Title SR. REG ANALYST Date 12/05/17

E-mail Address JROBINSON@ROCKCKLIFFENERGY.COM

