

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**Form C-105**  
Revised April 3, 2017

ARTESIA DISTRICT  
DEC 20 2017 RECEIVED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)

5. Lease Name or Unit Agreement Name  
RUSTLER BREAKS SWD

6. Well Number:  
3

7. Type of Completion:  
 **NEW WELL**  **WORKOVER**  **DEEPENING**  **PLUGBACK**  **DIFFERENT RESERVOIR**  **OTHER**

8. Name of Operator  
BLACK RIVER WATER MANAGEMENT COMPANY, LLC

9. OGRID  
371287

10. Address of Operator  
5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240

11. Pool name or Wildcat SWD-1695  
SWD;DEVONIAN (96101)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	24	23S	27E		1798	S	1624	E	EDDY
BH:										

13. Date Spudded 09/25/17	14. Date T.D. Reached 10/28/17	15. Date Rig Released 11/02/17	16. Date Completed (Ready to Produce) 12/14/17	17. Elevations (DF and RKB, RT, GR, etc.) 3115' GR
18. Total Measured Depth of Well 14,499'	19. Plug Back Measured Depth 14,499'	20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run See list attached	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
13,610' - 14,499' (OH; Devonian)

\*All casing tests for 30 minutes. Tests good.

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	J55 94.0	480'	26	1144/C	0
16	ND 80 84.0	2477'	18.125	1283/C	0
10.75	P110 60.7	10140'	14.75	3955/TXI	0
7.625	P110 29.7 & 33.7	13610'	9.5	1117/H	0

**24. LINER RECORD** **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					4.5	13610'	13610'

26. Perforation record (interval, size, and number)  
None

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED  
80k gal. 15% HCL acid w/ 750 lb rock salt  
diverter @ avg. rate of 8 bbls/min w/ max  
treating pressure 500 psi during 250 bbl  
fresh wtr flush @ end of job.

**28. PRODUCTION**

Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) | Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) | 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude | Longitude | NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ava Monroe Printed Name Ava Monroe Title Sr. Engineering Tech Date 12/19/17

E-mail Address amonroe@matadorresources.com

12/23/17 AB



API 30-015-44303  
Rustler Breaks SWD #3  
C-105 Attachment 12/19/17  
Submitted Logs List

Segmented Bond Tool (Gamma Ray)  
Compensated Z-Densilog, Neutron Log & Digital Spectralog  
5 Inch Mud Log  
Micro Laterolog