

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-005-63815

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Comanche Hill 18 Federal

8. Well Number 1

9. OGRID Number 147179

10. Pool name or Wildcat  
Pecos Slope;Abo(Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Chesapeake Operating Inc.

3. Address of Operator P. O. Box 11050  
Midland, TX 79702-8050

4. Well Location  
Unit Letter 2 : 1980 feet from the North line and 710 feet from the West line  
Section 18 Township 10S Range 26E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3818' Gr

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Drilling Depth to Groundwater 150' Distance from nearest fresh water well 1000 Distance from nearest surface water 1000

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 12129 bbls; Construction Material synthetic

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:Pit ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake, respectfully, request permission to build the drilling pit for this well per the attached diagram.

**USGS information  
shows this area to be  
water sensitive.**

RECEIVED

APR 14 2006

OCD-ARTEDIA

As a condition of approval, if during  
pit construction water is  
encountered or if water seeps in pits  
after construction the OCD MUST  
BE CONTACTED IMMEDIATELY!

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 04/10/2006

Type or print name Brenda Coffman  
For State Use Only

**Gerry Guye**  
Deputy Field Inspector  
District II - Artesia

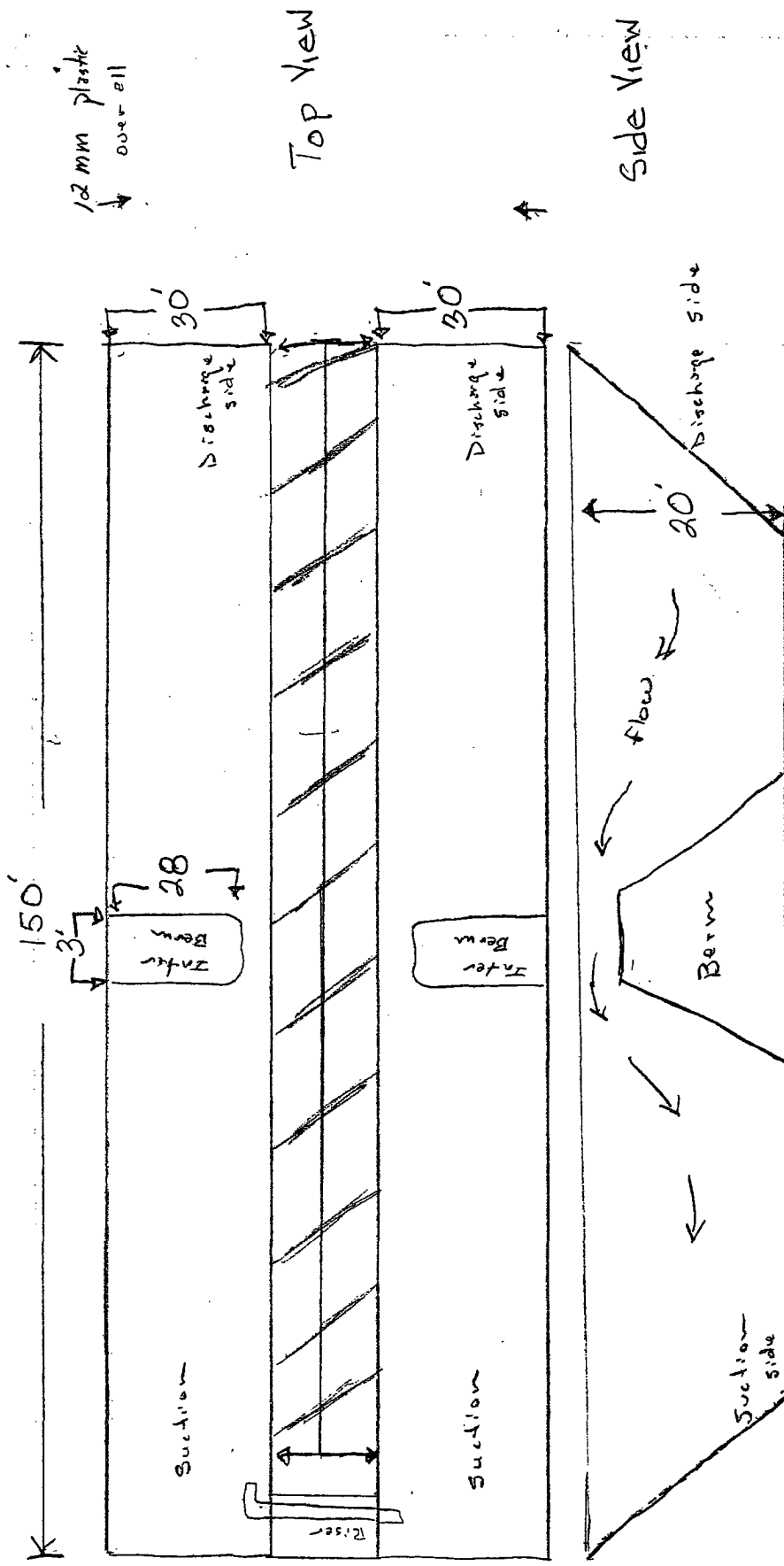
E-mail address: bcoffman@chkenenergy.com Telephone No. (432)687-2992

APR 17 2006

APPROVED BY: Gerry Guye TITLE Deputy Field Inspector DATE APR 17 2006

Conditions of Approval (if any):

# Chesapeake Energy Double Pit Guideline 3A



$18' \times 30' \times 140' = 75600 \text{ ft}^3 \div 5.6146 = 13464.8 \text{ bbls} \times 2 = 26929.7 \text{ bbls}$ , with 18' of fluid cuttings in pits.  
 $20' \times 30' \times 140' = 90000 \text{ ft}^3 \div 5.6146 = 16029.6 \text{ bbls} \times 2 = 32059.2 \text{ bbls}$  with 20'

