Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources		WELL ADIN	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OW GOLVOTTO		WELL API N	30-005-63712
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Ty	pe of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil &	Gas Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name MM 25 Federal	
· · · · · · · · · · · · · · · · · · ·	Gas Well X Other	_	8. Well Numl	per ₁₂
Chesapeake Operating Inc.			9. OGRID N	ımber 147179
3. Address of Operator P.O. Box 11050			10. Pool nam	e or Wildcat
Midland, TX 79702-8050 OCD-AFTEC			Pecos Slope:	, Abo
4. Well Location	0.00			
	feet from the So			from the West line
Section 25	Township 9S 11. Elevation (Show whether	Range 25E	NMPM	CountyChaves
	3595 GR	r DR, RRB, R1, GR, etc.)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Pit or Below-grade Tank Application 🔲 o	r Closure 🛚		1200	The Control of Manager of Assert Control of Assert Control of the
Pit type Depth to Groundwater 150 _ Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON	· · · · · · · · · · · · · · · · · · ·	COMMENCE DRI	LLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		JOB [
OTHER:Close drilling pit	X	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Chesapeake, respectfully, request permission to close the drilling pit for this well. We will abide by the NMOCD guidelines per IV.B.3.b. The pit will be a deep burial trench using 20 mil lining material. We will then top with 3' of clean dirt off of site.				
14.5.5.6. The pit will be a deep our far tremen using 20 min mining material. We will then top with 5 of clean unit of of site.				
Dlogge as here's				
Please submit a plan th	at can be			
approved for a sensitive	e area or			
schedule a meeting who water data can be revie	ere other			
data can be revie	wed.			
			1	er de la companya de La companya de la co
				e e e e e e e e e e e e e e e e e e e
I hereby certify that the information	above is true and complete to	the best of my knowledge	e and belief. If	urther certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guide	lines 🗌 , a general permit 🗍	or an (attached) a	ternative OCD-approved plan ☒.
SIGNATURE CONTRACTOR	TITE CALL MAIL	E Production/Regulatory	Asst	DATE 03/29/2006
Type or print name Shay Stricklin For State Use Only		address:sstricklin@ch	kenergy.com	Telephone No. (432)687-2992
USG	S information			APR 11 11 2000
APPROVED BY: shows this area to be DATE 1 2006				
	er sensitive.			