

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: B.C. Operating, Inc.		Telephone: (432) 684-9696	e-mail address: kwidner@usaonline.net	
Address: P.O. Box 50820, Midland, TX 79710				
Facility or well name: Robinia Draw Fed #1		API #: 30-015-25097 26097	U/L or Qtr/Qtr L	Sec 4 T 23S R 24E
County: Eddy		Latitude _____	Longitude _____	NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>
Surface Owner: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>				
Pit Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input checked="" type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness 6 mil Clay <input type="checkbox"/> Pit Volume 1300 bbl		Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)		Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	RECEIVED APR 06 2006 OCD-ARTESIA
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)		Yes No	(20 points) (0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)		Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	
		Ranking Score (Total Points)	20 points	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:	
As a condition of approval, if during pit construction water is encountered or if water seeps in pits after construction the OCD MUST BE CONTACTED IMMEDIATELY!	As a condition of approval, a closure plan must be submitted and approved prior to the commencement of closure procedures.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .	
Date: 4/3/06	
Printed Name/Title: Kenneth C. Dickeson, Authorized Agent	Signature: _____
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Approval: Gerry Guye Printed Name/Title: Deputy Field Inspector District II - Artesia	Signature: _____ Date: APR 7 2006

BC OPERATING, INC.

P.O. Box 50820
Midland, Texas 79710

731 W. Wadley, Bldg. L, Ste. 200
Midland, Texas 79705
(432) 684-9696
Fax (432) 686-0600

March 23, 2006

RECEIVED

APR 06 2006

ODD-INTERIOR

To Whom It May Concern

B.C. Operating, Inc. hereby constitutes and appoints Kenneth C. Dickeson as its authorized agent to execute on its behalf regulatory documents required by either the New Mexico Oil Conservation Division and/or the Bureau of Land Management. Such authority to execute documentation may include, but is not limited to, State of New Mexico well permits (Forms C-101, C-102, C-103, C-144, etc.) and Bureau of Land Management Authority for Permit to Drill and Sundry Notices, Right of Way Applications and Agreements.

Thank you for your cooperation in this matter.

Yours very truly,



Kevin Widner
Operations Manager