District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Is pit or below-grade tank	rade Tank Registration or Closure k covered by a "general plan"? Yes No or below-grade tank Closure of a pit or below-grade	□ etank ⊠
Operator: <u>Yates Petroleum Corporation</u> Telephone: <u>505-748-4500</u> e-mail Address: <u>105 South 4th Street</u> <u>Artesia</u> , N.M. 88210 Facility or well name: <u>Jacque AOJ State 4</u> API #: <u>30-015-30637</u> U/L or Qtr/Q County: <u>Eddy</u> Latitude <u>32.43936</u> Longitude <u>103.</u> Surface Owner: Federal □ State ☑ Private □ Indian □	Otr <u>D</u> Sec <u>34 T 21S</u> R <u>31E</u>	RECEIVED
Pit Type: Disposal Work over Emergency Lined Unlined Liner type: Synthetic Thickness 12 mil Clay Pit Volume	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes	APR 0 3 2006
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) XXXX
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXXX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXXX
	Ranking Score (Total Points)	0 POINTS
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relatin place) onsite ☑ offsite ☐ If offsite, name of facility NA (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground so (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Closure work plan for drilling pit. The drilling pit contents mil synthetic liner on former drilling pit site. Drilling pit contents will then be with a minimum of a 3' over lap of the underlying trench areas. The encapsulate and 48 hour notice will be provided to the Oil Conservation Division before pit. Pit Closure actions to begin by NA. Ending date NA	. (3) Attach a general description of remedial action to surfaceft. and attach sample results. ents will be mixed to stiffen the pit contents. A encapsule emplaced into the encapsulation trench. A 20 mil synthetion trench will then be backfilled to grade using a minimal closure actions begin.	taken including remediation start date and end date. lation trench will be excavated and lined with a 12 etic liner will then be placed over the pit contents num of 3' of clean soil and like material. A one call
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines , a Date: 03/29/2006 Printed Name/Title Mike Stubblefield / Regulatory Agent Your certification and NMOCD approval of this application/closure does not re endanger public health or the environment. Nor does it relieve the operator of it Approval:	general permit , or an (attached) alternative OCD Signature Slieve the operator of liability should trie contents of the parties responsibility for compliance with any other federal, s	-approved plan .
Printed Name/Title	Signature	Date:

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-G	rade Tank Registration or Closure				
Is pit or below-grade tank	covered by a "general plan"? Yes 🗵 No	J. 			
Type of action: Registration of a pit of	or below-grade tank Closure of a pit or below-grade to	ank 🗵			
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail	address: mikes@vncnm.com				
Address: 105 South 4 th Street, Artesia, N.M. 88210					
Facility or well name: Jacque AQJ State 4 API #: 30-015-30637 U/L or Qtr/Q	Otr D Sec 34 T 21S R 31E				
County: Eddy Latitude 32.43936 Longitude 103.					
Surface Owner: Federal State Private Indian					
	Delem and took	PECENTS			
Pit	Below-grade tank	RECEIVED			
Type: Drilling ⊠ Production □ Disposal □ Work over □ Emergency □	Volume:bbl Type of fluid: APR 0 3 2006				
	Double-walled, with leak detection? Yes If not, exp				
Lines type: Synthetic M. Thickness 12 mil. Clay C.	Double-wailed, with leak detection: Tes [] If not, exp	plain why not.			
Liner type: Synthetic Thíckness 12 mil Clay Clay					
Pit Volume 20,000 bbl	Less than 50 feet	(20 maints)			
Depth to ground water (vertical distance from bottom of pit to seasonal high		(20 points)			
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)			
	100 feet or more	(0 points) XXXX			
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)			
source, or less than 1000 feet from all other water sources.)	No	(0 points) XXXX			
	Less than 200 feet	(20 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points) XXXX			
	Tool feet of more	(o points) / DEDI			
	Ranking Score (Total Points)	0 POINTS			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's rela	tionship to other equipment and tanks (2) Indicate dispos	al location: (check the onsite box if you are burying			
in place) onsite offsite If offsite, name of facility NA	. (3) Attach a general description of remedial action tak	ken including remediation start date and end date.			
(4) Groundwater encountered: No Tyes If yes, show depth below ground s	surfaceft. and attach sample results.				
(5) Attach soil sample results and a diagram of sample locations and excavations.	404				
Additional Comments: Closure work plan for encapsulation trench. The drilling	g pit contents will be mixed to stiffen the pit contents. A e	encapsulation trench will be excavated and lined			
with a 12 mil synthetic liner on former drilling pit site. Drilling pit contents wil	Il then be emplaced into the encapsulation trench. A 20 mi	il synthetic liner will then be placed over the pit			
contents with a minimum of a 3' over lap of the underlying trench areas. The en	ncapsulation trench will then be backfilled to grade using a	a minimum of 3' of clean soil and like material. A			
one call and 48 hour notice will be provided to the Oil Conservation Division b					
	erore pre crosure actions begin.				
Pit Closure actions to begin by NA. Ending date NA					
I hereby certify that the information above is true and complete to the best of m	y knowledge and belief. I further certify that the above-	-described pit or below-grade tank has			
been/will be constructed or closed according to NMOCD guidelines , a	general permit ⊠, or an (attached) alternative OCD-a	ipproved plan ∐.			
Date: 03/29/2006					
Printed Name/Title Mike Stubblefield / Regulatory Agent	Signature Signature				
Your certification and NMOCD approval of this application/closure does not re		or tank contaminate ground water or otherwise			
endanger public health or the environment. Nor does it relieve the operator of i	ts responsibility for compliance with any other federal, sta	te, or local laws and/or regulations.			
	_				
	\sim				
Approval:	1	ΔPR 0 6 2006			
Printed Name/Title	Signature	APR _{Date:} 6 2006			

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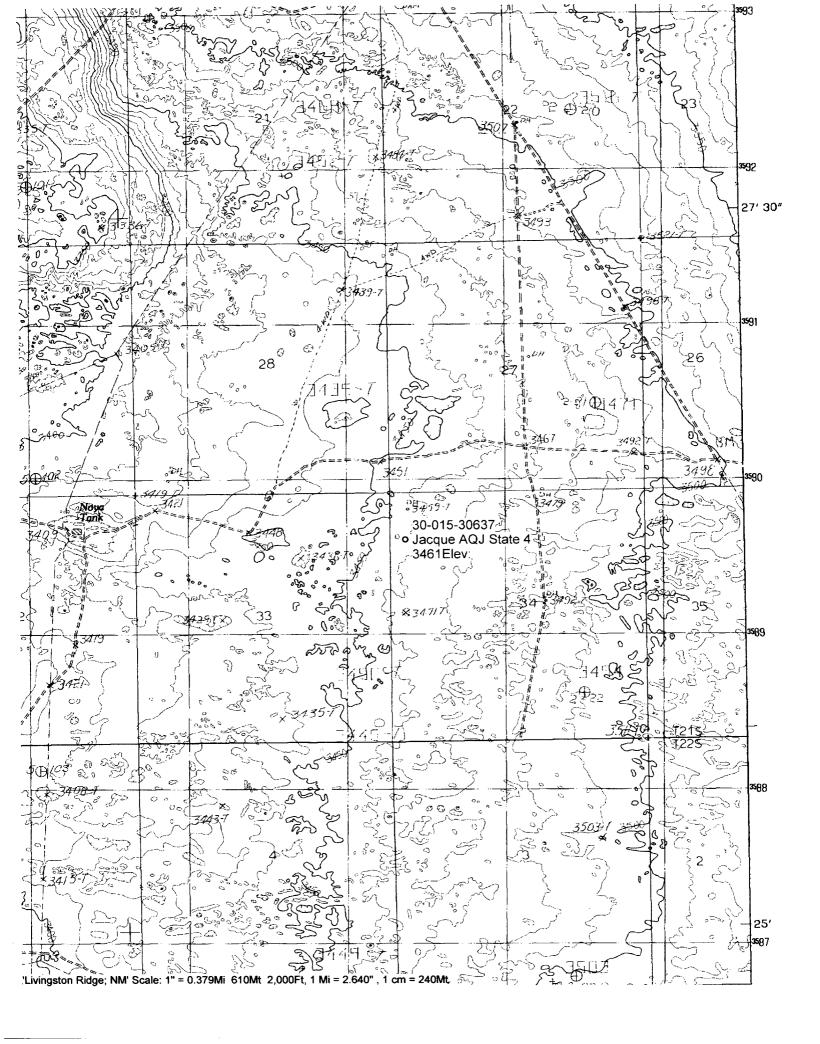
For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

Is pit or below-grade tank	rade Tank Registration or Closure c covered by a "general plan"? Yes No [or below-grade tank Closure of a pit or below-grade t	ank ⊠
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail Address: 105 South 4th Street Artesia, N.M. 88210 Facility or well name: Jacque AQJ State 4 API #: 30-015-30637 U/L or Qtr/Q County: Eddy Latitude 32.43936 Longitude 103. Surface Owner: Federal State Private Indian	otr <u>D</u> Sec <u>34</u> T <u>21S</u> R <u>31E</u>	BECEIVED
Pit Type: Drilling ☒ Production ☐ Disposal ☐ Work over ☐ Emergency ☐ Lined ☒ Unlined ☐ Liner type: Synthetic ☒ Thickness 12 mil Clay ☐ Pit Volume 20,000 bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes	APR 0 3 2006
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) XXXX
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXXX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXXX
	Ranking Score (Total Points)	0 POINTS
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I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines, a gent, a gent	general permit ⊠, or an (attached) alternative OCD-a Signature Signature	approved plan
Approval: Printed Name/Title	Signature	APR 0 6 2006



New Mexico Office of the State Engineer POD Reports and Downloads

Townshi	ip: 21S Range: 31	IE Sections:			
NAD27 X	:: Y :	Zone:	Search Radius:		
County:	Basin:	, <u>.</u>	Number: Suffix:	:	
Owner Name: (First) (Last) Onn-Domestic Domestic					
POD / Surface Data Report Avg Depth to Water Report Water Column Report Clear Form iWATERS Menu Help					

AVERAGE DEPTH OF WATER REPORT 03/29/2006

								(Depth	water in	reet)
Bsn	Tws	Rng S	Sec	Zone	x	Y	Wells	Min	Max	Avg
С	21S	31E 1	16				1	630	630	630

Record Count: 1