<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Is pit or below-grade tank	rade Tank Registration or Closure c covered by a "general plan"? Yes No [ or below-grade tank  Closure of a pit or below-grade t	ank ⊠			
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail Address: 105 South 4th Street, Artesia, N.M. 88210  Facility or well name: Llama ALL Federal 6 API #: 30-015-34299 U/L or Qtr County: Eddy Latitude 32.39958 Longitude 103.  Surface Owner: Federal State Private Indian	address: mikes@ypcnm.com /Qtr_P_Sec7_T_22SR_31E	RECEIVED  APR 0 3 2006			
Pit         Type:       Drilling       ✓ Production       ☐ Disposal       ☐         Work over       ☐ Emergency       ☐         Lined       ✓ Unlined       ☐         Liner type:       Synthetic       ✓ Thickness       12 mil       Clay       ☐         Pit Volume       20,000       bbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes				
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points) XXXX			
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points) XXXX			
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points) XXXX			
	Ranking Score (Total Points)	0 POINTS			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite offsite, name of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date.  (4) Groundwater encountered: No Yes offsite if yes, show depth below ground surface ft. and attach sample results.  (5) Attach soil sample results and a diagram of sample locations and excavations.  Additional Comments: Closure work plan for encapsulation trench. The drilling pit contents will be mixed to stiffen the pit contents. A encapsulation trench will be excavated and lined with a 12 mil synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil synthetic liner will then be placed over the pit contents with a minimum of a 3' over lap of the underlying trench areas. The encapsulation trench will then be backfilled to grade using a minimum of 3' of clean soil and like material. A one call and 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.  Pit Closure actions to begin by NA. Ending date NA					
I hereby certify that the information above is true and complete to the best of my been/will be constructed or closed according to NMOCD guidelines, a gent	general permit , or an (attached) alternative OCD-s  Signature  lieve the operator of liability should the contents of the pi	approved plan .			
Approval: Printed Name/Title	Signature	ΔPR 0 6 2006			

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Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank Type of action: Registration of a pit	covered by a "general plan"? Yes No [ or below-grade tank	□ ank ⊠				
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail Address: 105 South 4 <sup>th</sup> Street. Artesia, N.M. 88210  Facility or well name: Llama ALL Federal 6 API #: 30-015-34299 U/L or Qtr County: Eddy Latitude 32.39958 Longitude 103.  Surface Owner: Federal State Private Indian	address: mikes@ypcnm.com //Qtr_P_Sec_7_T_22SR_31E					
Pit  Type: Drilling ☑ Production ☐ Disposal ☐  Work over ☐ Emergency ☐  Lined ☑ Unlined ☐  Liner type: Synthetic ☑ Thickness 12 mil Clay ☐  Pit Volume 20,000 bbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes	APR 0 3 2006 plain why not.				
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points) XXXX				
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points) XXXX				
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points) XXXX				
	Ranking Score (Total Points)	0 POINTS				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite offsite, name of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date.  (4) Groundwater encountered: No Yes offsite separate of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date.  (5) Attach soil sample results and a diagram of sample locations and excavations.  Additional Comments: Registration for encapsulation trench. The drilling pit contents will be mixed to stiffen the pit contents. A encapsulation trench will be excavated and lined with a 12 mil synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil synthetic liner will then be placed over the pit contents with a minimum of a 3' over lap of the underlying trench areas. The encapsulation trench will then be backfilled to grade using a minimum of 3' of clean soil and like material. A one call and 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.  Pit Closure actions to begin by NA. Ending date NA						
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines, a	general permit ⊠, or an (attached) alternative OCD-	approved plan				
Approval: Printed Name/Title	Signature	Date: PR 0 6 2006				
	А	IL A M COND				

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## State of New Mexico Energy Minerals and Natural Resources

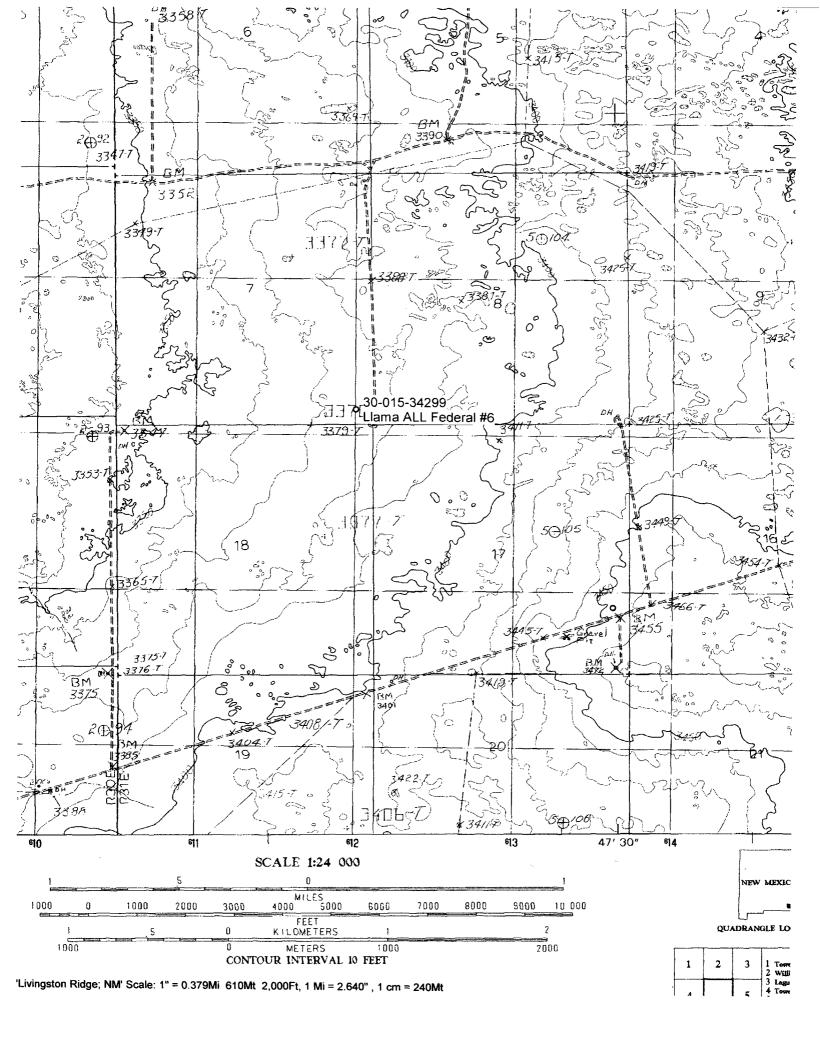
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Form C-144

June 1, 2004

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Is pit or below-grade tank	k covered by a "general plan"? Yes No [or below-grade tank   Closure of a pit or below-grade t					
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	I Diameter in the control of the con	NECEIVEL				
Pit         Type:       Drilling ☒       Production ☐       Disposal ☐         Work over ☐       Emergency ☐         Lined ☒       Unlined ☐         Liner type:       Synthetic ☒       Thickness 12 mil Clay ☐         Pit Volume 20.000 bbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes	しているこれは				
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points) XXXX				
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points) XXXX				
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points) XXXX				
	Ranking Score (Total Points)	0 POINTS				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite offsite, name of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date.  (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results.  (5) Attach soil sample results and a diagram of sample locations and excavations.  Additional Comments: Closure work plan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. A encapsulation trench will be excavated and lined with a 12 mil synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil synthetic liner will then be placed over the pit contents with a minimum of a 3' over lap of the underlying trench areas. The encapsulation trench will then be backfilled to grade using a minimum of 3' of clean soil and like material. A one call and 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.  Pit Closure actions to begin by NA. Ending date NA						
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines, a  Date: 03/29/2006  Printed Name/Title Mike Stubblefield / Regulatory Agent  Your certification and NMOCD approval of this application/closure does not re endanger public health or the environment. Nor does it relieve the operator of it	general permit , or an (attached) alternative OCD-s  Signature  Slieve the operator of liability should the contents of the pit	approved plan				
Approval: Printed Name/Title	Signature	APR 0 6 2006				



#### New Mexico Office of the State Engineer **POD Reports and Downloads** Township: 22S Range: 31E Sections: Zone: Search Radius: NAD27 X: **Y**: Number: County: Basin: Suffix: Owner Name: (First) ONon-Domestic ODomestic (Last) All POD / Surface Data Report Avg Depth to Water Report

Water Column Report

**iWATERS Menu** 

Help

# AVERAGE DEPTH OF WATER REPORT 03/29/2006

Clear Form

								(Depth	Water in	Feet)
Bsn	Tws	Rng	Sec	Zone	x	Y	Wells	Min	Max	Avg
С	22S	31E	16				1	448	448	448
С	22S	31E	20				3	45	48	47
С	22S	31E	28				8	401	450	444
С	22S	31E	29				1	413	413	413

Record Count: 13