

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA DISTRICT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS IN ARTESIA
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | | |
|--|---|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 2. Name of Operator EOG Y RESOURCES, INC. | Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.com | 5. Lease Serial No. NMNM94830 |
| 3a. Address 104 SOUTH FOURTH STREET ARTESIA, NM 88210 | 3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585 | 10. Field and Pool or Exploratory Area WILDCAT; ABO | 6. If Indian, Allottee or Tribe Name |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T20S R23E NWNW 865FNL 660FWL | 11. County or Parish, State EDDY COUNTY, NM | 7. If Unit or CA/Agreement, Name and/or No. | 8. Well Name and No. CUADRITO AZO FEDERAL 1 |
| 9. API Well No. 30-015-32172 | | | 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA |

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Hydraulic Fracturing |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Alter Casing |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Well Integrity |
| | <input type="checkbox"/> Change Plans |
| | <input type="checkbox"/> Plug and Abandon |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Convert to Injection |
| | <input checked="" type="checkbox"/> Plug Back |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/2/17 - MIRU equipment for plugback and recompletion.
 11/3/17 - NU BOP. Worked tubing and released packer.
 11/6/17 - POOH with production equipment. Set a 5-1/2 inch CIBP at 8146 ft. Tagged CIBP. Loaded hole with 180 bbls brine water. Loaded last 90 bbls with plugging mud. Pressure tested to 500 psi up to surface, held good.
 11/7/17 - Spotted 25 sx Class H cement on top of CIBP to 7943 ft calc TOC. Spotted 25 sx Class C cement from 5933 ft - 5680 ft calc TOC. Spotted 25 sx Class C cement at 4890 ft. Reverse circulated clean.
 11/16/17 - Loaded casing with 13 bbls. Tagged TOC at 4664 ft. Perforated Abo 4574 ft - 4610 ft. Reverse circulated 100 bbls 2 percent KCL water.
 11/20/17 - Pumped 2000g 20 percent NEFE acid. Broke at 2130 psi, avg 1900 psi at 4-1/2 BPM.

Accepted for record - NMOCD
Submit Completion Report.
more cement may be required @ a later date.

Casing test to max treating pressure per COAs?

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #396378 verified by the BLM Well Information System
 For EOG Y RESOURCES, INC., sent to the Carlsbad
 Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/30/2017 ()

| | |
|-----------------------------------|-----------------------------|
| Name (Printed/Typed) TINA HUERTA | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 11/29/2017 |

ACCEPTED FOR RECORD
 NOV 30 2017
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

Approved By _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #396378 that would not fit on the form

32. Additional remarks, continued

Recompletion work pending, waiting on frac. Completion code S01 now ABD.