

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44375
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Marathon Oil Permian LLC		6. State Oil & Gas Lease No.
3. Address of Operator 5555 San Felipe Rd Houston, TX 77057		7. Lease Name or Unit Agreement Name Cypress Fee 23 27 9
4. Well Location Unit Letter <u>L</u> : <u>1697</u> feet from the <u>south</u> line and <u>598</u> feet from the <u>west</u> line Section <u>9</u> Township <u>23S</u> Range <u>27E</u> NMPM <u>Eddy</u> County		8. Well Number <u>003H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3159 GR		9. OGRID Number 372098
		10. Pool name or Wildcat Forehand Ranch; Bone Spring;

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Permian LLC. respectfully requests to P&A the above listed well. See procedure below and attached wellbore diagram.

Notif. NMOC 24 hrs before MIRA

1. Move in and rig up Pulling unit on Cypress Fee 23 27 9 3H
2. Pressure test surface casing to 1500 PSI for 30 minutes
3. Run in hole with 2-3/8" Tubing and tag up on float collar @ 429.4'
4. Plug back to surface (403') with 560 sks of 14.8 PPG class C cement with 2% CaCl
5. Wait 24 hours.
6. Cut off surface casing and weld on plate and well marker
7. Fill cellar with Caliche

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 10 2018

RECEIVED

Spud Date:

10/11/2017

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

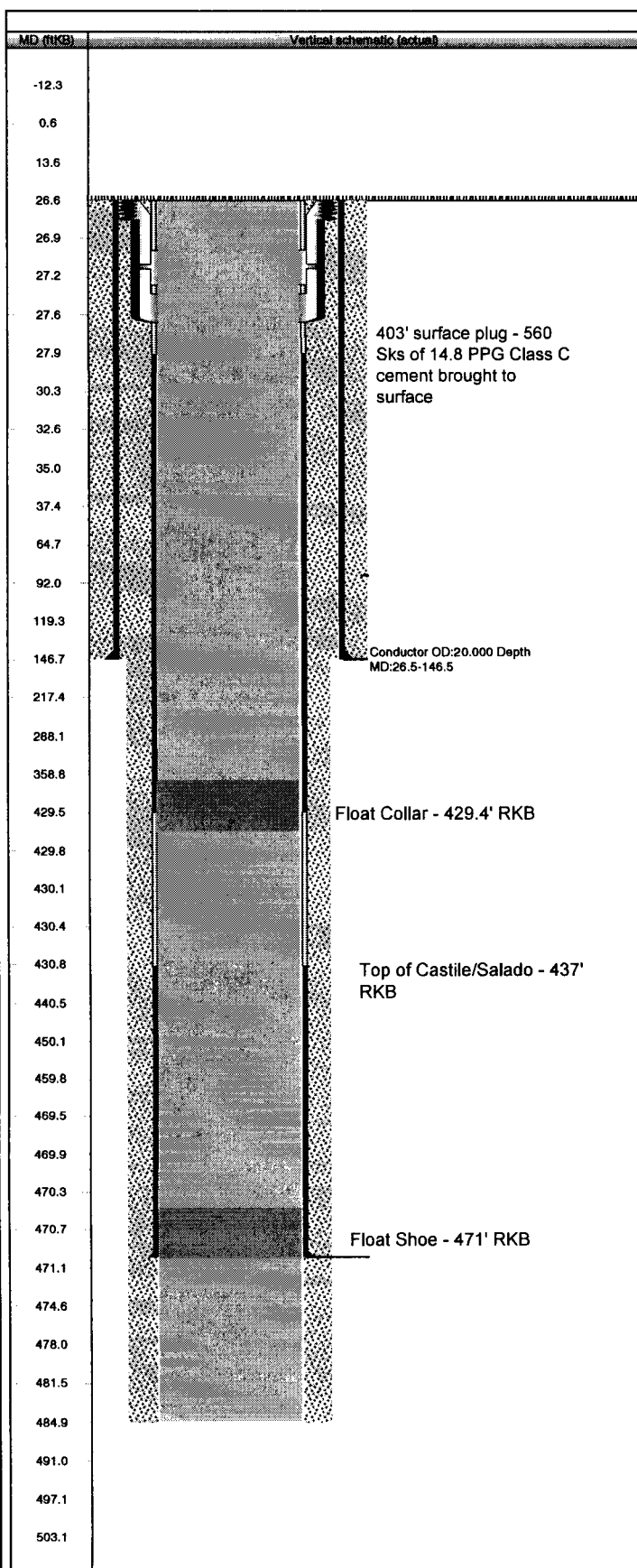
SIGNATURE Mz TITLE Regulatory Compliance Representative DATE 01/10/2018

Type or print name Melissa Szudera E-mail address: mszudera@marathonoil.com PHONE: 713-296-3179

For State Use Only

APPROVED BY: [Signature] TITLE STAFF Mgr DATE 1-18-18

Conditions of Approval (if any):



Well Header Setup						
Well Name		MOC UWI				
CYPRESS FEE 23 27 9 3H		300154437500				
Original KB Elevation (ft)		Drilling Rig Spud Date		Rig Release Date		
3,185.50		10/11/2017				
Qtr/Qtr, Block, Sec, Town, Range		Latitude (°)		Longitude (°)		
9, 27E, 23S		32.316680		-104.201218		
Wellbore Sections Setup						
Parent Wellbore		Job		VS Dir (°)		
CYPRESS FEE 23 27 9 3H		ORIGINAL DRILLING, 10/8/2017 18:00				
Section Des		Size (in)	Act Top (ftKB)	Act Btm (ftKB)		
Conductor 1		20	26.5	146.5		
Surface		17 1/2	146.5	485.0		
Plug Back Total Depths						
Date	Depth (ftKB)	Method	Com			
1/11/2018	26.5	Thru tubing to surface	560 Sacks of Class C @ 14.8PPG			
Kick Offs & Key Depths						
Type		Top Depth (ftKB)				
Zones						
Zone Name	Wellbore	Top (ftKB)	Btm (ftKB)	Com		
Casing Data						
Conductor 1						
Casing Description	Run Date	Set Depth (ftKB)	Wellbore			
Conductor 1	10/1/2017	146.5	CYPRESS FEE 23 27 9 3H			
Item Des	OD (in)	ID (in)	Len (ft)			
Casing Joints	20.000	19.000	120.000			
Surface						
Casing Description	Run Date	Set Depth (ftKB)	Wellbore			
Surface	10/12/2017	471.0	CYPRESS FEE 23 27 9 3H			
Casing Description	Run Date	Set Depth (ftKB)	Wellbore			
Surface	10/12/2017	471.0	CYPRESS FEE 23 27 9 3H			
Run Job	ORIGINAL DRILLING, 10/8/2017 18:00					
Item Des	OD (in)	ID (in)	Len (ft)			
Mandrel	13.375	12.615	1.400			
Casing Pup Joint	13.375	12.615	9.400			
Casing Joints	13.375	12.615	392.050			
Float Collar	13.375	12.615	1.500			
Casing Joints	13.375	12.615	38.490			
Float Shoe	13.375	12.615	1.650			
Cement Data						
Conductor 1, 146.5ftKB						
Description	String	Wellbore	Type	Job		
Conductor Cement	Conductor 1, 146.5ftKB	CYPRESS FEE 23 27 9 3H	Casing	DRILLING LOCATION CONSTRUCTION, <dtmstart>		
Stg #	Description	Top (ftKB)	Btm (ftKB)	Full Return... Vol...		
	Conductor Cement	26.5	146.5	No		
Stg #	Des	Top (ftKB)	Btm (ftKB)	Amount (sacks)	Full Return ?	Vol Cement Ret (bbl)
Surface, 471.0ftKB						
Description	String	Wellbore	Type	Job		
Surface Casing Cement	Surface, 471.0ftKB	CYPRESS FEE 23 27 9 3H	Casing	ORIGINAL DRILLING, 10/8/2017 18:00		
Stg #	Description	Top (ftKB)	Btm (ftKB)	Full Return...	Vol...	
	Surface Casing Cement	26.5	485.0	Yes	50.0	
Stg #	Des	Top (ftKB)	Btm (ftKB)	Amount (sacks)	Full Return ?	Vol Cement Ret (bbl)
	Surface Casing Cement	26.5	485.0	493	Yes	50.0
					Yes	50.0
					Yes	50.0

Report Printed: 1/5/2018