

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-4 for such proposals.
Carlsbad Field Office

5. Lease Serial No.
NMNM121473

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool or Exploratory Area
ABO
PURPLE SAGE-WOLFCAMP (GAS)

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions: OGD Artesia

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 CHEVRON USA INCORPORATED Contact: DORIAN K FUENTES
 E-Mail: DJVO@CHEVRON.COM

3a. Address
 6301 DEAUVILLE BLVD
 MIDLAND, TX 79706

3b. Phone No. (include area code)
 Ph: 432-687-7631

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple--See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Summary: Variance to batch drill the HH SO 10 15 FED 002 not requested in the MDP nor original submission.
 Chevron respectfully requests the ability to batch drill in the HH SO 10 15 FED 002. The summary provided is a brief description of the main operational sequences for drilling and casing the six wells referenced as follow:

- HH SO 10 15 FED 002 6H 30-015-44367
- HH SO 10 15 FED 002 5H 30-015-44371
- HH SO 10 15 FED 002 4H 30-015-44353
- HH SO 10 15 FED 002 3H 30-015-44351
- HH SO 10 15 FED 002 2H 30-015-44354
- HH SO 10 15 FED 002 1H 30-015-44352

BC 1-16-18
 Accepted for record - NMOCD

OIL CONSERVATION
 ARTESIA DISTRICT
 JAN 16 2018
 RECEIVED

See COA for Batch Drilling on Sundry 399736. 25

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #398949 verified by the BLM Well Information System
 For CHEVRON USA INCORPORATED, sent to the Carlsbad
 Committed to AFMSS for processing by ZOTA STEVENS on 01/02/2018 (18ZS0024SE)

Name (Printed/Typed) DORIAN K FUENTES Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 12/22/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ZOTA STEVENS Title PETROLEUM ENGINEER Date 01/10/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM121473	NMNM121473	HH SO 10 15 FED 002 2H	30-015-44354-00-X1	Sec 3 T26S R27E SWSW 214FSL 833FWL 32.064594 N Lat, 104.184273 W Lon
NMNM121473	NMNM121473	HH SO 10 15 FED 002 3H	30-015-44351-00-X1	Sec 3 T26S R27E SWSW 239FSL 833FWL 32.064663 N Lat, 104.184273 W Lon
NMNM121473	NMNM121473	HH SO 10 15 FED 002 4H	30-015-44353-00-X1	Sec 3 T26S R27E SWSW 264FSL 833FWL 32.064732 N Lat, 104.184265 W Lon
NMNM121473	NMNM121473	HH SO 10 15 FED 002 5H	30-015-44371-00-X1	Sec 3 T26S R27E SWSW 289FSL 833FWL 32.064800 N Lat, 104.184265 W Lon
NMNM121473	NMNM121473	HH SO 10 15 FED 002 6H	30-015-44367-00-X1	Sec 3 T26S R27E SWSW 314FSL 833FWL 32.064869 N Lat, 104.184265 W Lon
NMNM121473	NMNM121473	HH SO 10 15 FED 002 1H	30-015-44352-00-X1	Sec 3 T26S R27E NWNW 189FSL 833FWL 32.064526 N Lat, 104.184273 W Lon

32. Additional remarks, continued

Please refer to the attached additional documents for your reference and should you have any questions, please contact me.

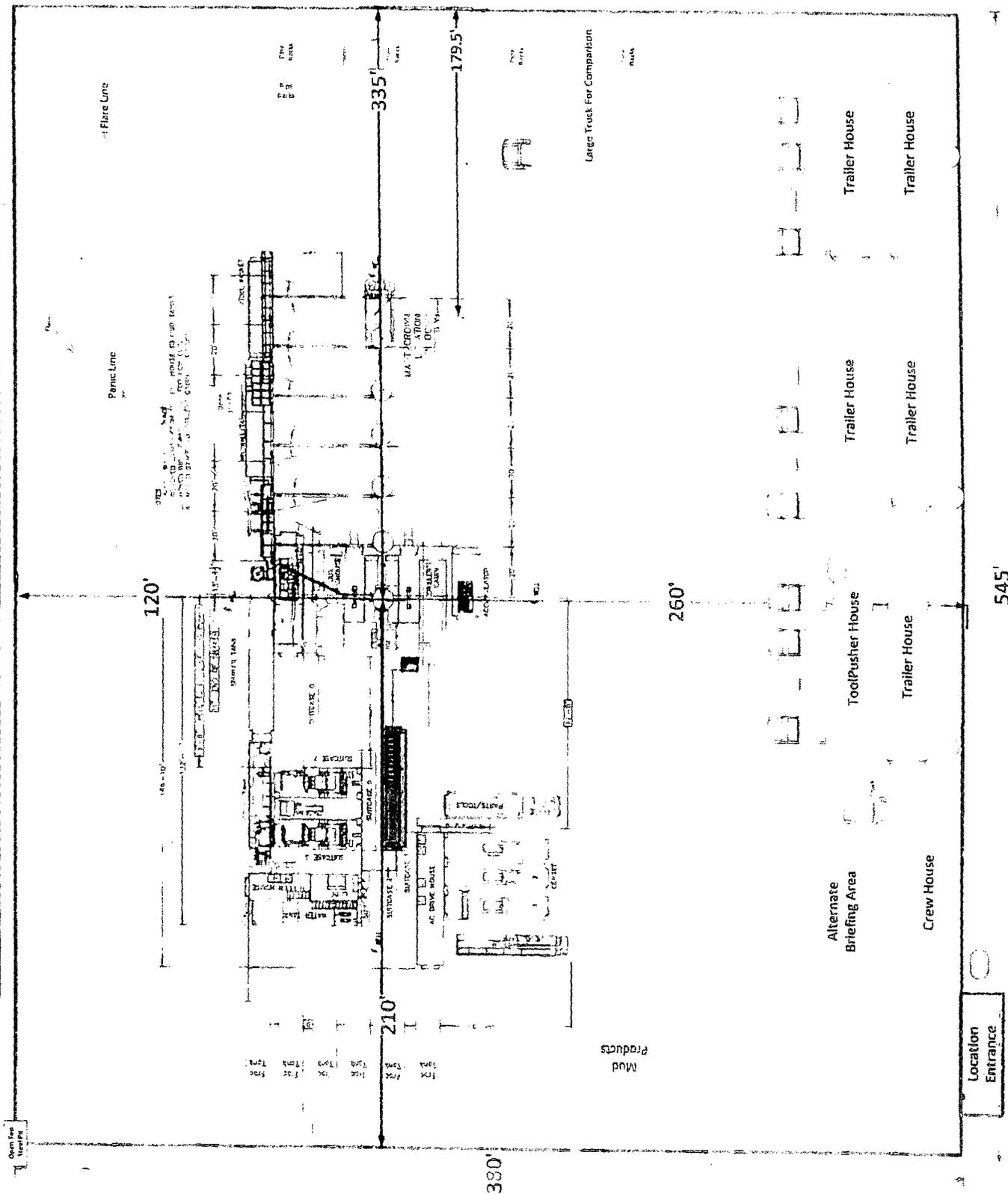
6 well pad Bi-lateral Patterson Mock Pad



Rig layout shows rig in first and last well for illustrative purposes.

- N2S Monitor Locations**
- Rig/Cellar
 - Rig Floor
 - Shaker Skid
 - Bell Nipple
- Flag Locations**
- Sign-in Shack
 - Rig Floor
 - Dog House
- 10 Minute Escape Paths**
- 1 at Pits
 - 1 at Trip Tank
 - 1 at Accumulator
 - 4 at Rig Floor
- 45 Minute Escape Paths**
- 2 at Briefing Area
 - 2 at Alternate Briefing Area

- Legend**
- N2S Monitor
 - Flag



545'

Location Entrance

380

