

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC029395B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. TURNER B 18
9. API Well No. 30-015-05290-00-S1
10. Field and Pool or Exploratory Area GRAYBURG
11. County or Parish, State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator LINN OPERATING INCORPORATED Contact: DEBI GORDON E-Mail: DGORDON@LINNENERGY.COM	
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4010 Fx: 832-209-4340
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T17S R31E NWSE 1980FSL 1980FEL	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Linn Operating, LLC is respectfully submitting a plug and abandonment report for the well located in Eddy County, NM. This well was in an expired TA status and corrective action needed to be completed.

Please see the attached operational summary and final wellbore diagram.

Final Plug and Abandonment Operations were completed on 01/05/2018.

BLM OIL CONSERVATION
ARTESIA DISTRICT
JUN 28 2018

OC 1-22-18
Accepted for record - NMOCD

RECLAMATION
DUE 7-5-18

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #399998 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/08/2018 (17JA0188SE)	
Name (Printed/Typed) DEBI GORDON	Title REGULATORY MANAGER
Signature (Electronic Submission)	Date 01/08/2018

Accepted for Record **THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>James R. [Signature]</i>	Title <i>Supt. PET</i>	Date <i>1-17-18</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TURNER B #18
API# 30-015-05290
PLUG AND ABANDONMENT OPERATIONS

- 12/28/2017 Crew to location. Held safety meeting, go over JSA. Move rig and all equip to loc. Dig out wellhead, had gang come and replace riser for surface casing, was broke off. RU unit. NDWH, NUBOP. RIH W/ 59 joints to 1917' S/I well, SDFN.
- 12/29/2017 Crew to location. Held safety meeting, go over JSA. Open up well, had to wait on reverse pit from yard. Spot in pit. Pump 75 bbls MLF, press test casing to 800 psi. Test good. Spot 25 sxs. Cement @ 1917' Calc'd. TOC- 1768'. Pull up hole to 1625', spot 25 sxs. Cement. Calc'd. TOC 1476'. POOH W/ tubing. RIH W/ 7" packer to 1040' and set. Unable to get wireline truck out. S/I well, SDFN.
- 01/02/2018 Crew to location. Held safety meeting, go over JSA. Spot and RU wireline. RIH to 1365' and perf. POOH W/ wireline. Load hole, set packer, pressure up to 800 psi, no injection rate, pressure held. Called BLM, got ok to spot 30 sxs 50 ft. below perf. Release packer, POOH. RIH open ended to 1397' spot 30 sxs class c @ 14.8 ppg, displace W/ 4.5 bbls. F/W. Calc'd. TOC - 1222'. POOH W/ tubing. S/I well, SDFN.
- 01/03/2018 Crew to location, Held safety meeting, go over JSA. RIH and tag TOC @ 1300". BLM notified. POOH. RIH W/ wireline and perf @ 585'. RIH W/ tubing and packer to 210' load hole and set packer. Establish injection rate of 2 bpm @ 450 psi. Mix up and pump 50 sxs class c @ 14.8 ppg. W/ 2% Cacl. Displace W/ 10 bbls F/W. S/I, WOC 4 hrs. Release packer, RIH and tag @ 482'. BLM on location. POOH W/ tubing. S/I well, SDFN
- 01/04/2018 Crew to location, held safety meeting, go over JSA. Open well up, 0 press. RU wireline, RIH to 100' and perf. POOH W/ wireline. RIH W/ packer to 15' and set. Establish injection rate of 2.5 bpm 100 psi. POOH W/ packer. NDBOP. RIH W/ packer to 15' and set. Squeeze 80 sxs class c @ 14.8 ppg. from 100' to surface. BLM present and ok'd. Release packer, POOH and lay down. Top out well with cement. RD pulling unit and equipment and move off.
- 01/05/2018 Cut of wellhead. Install above ground dry hole marker as required.

FINAL PLUG AND ABANDONMENT OPERATIONS WERE COMPLETED ON 01/05/2018

