

Submit 1 Copy To Appropriate District

Office

District I - (575) 399-8161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88203

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3188

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

NM OIL CONSERVATION

RECEIVED

FEB 05 2018

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. **30-015-31935**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

314201

7. Lease Name or Unit Agreement Name

SARAGOSSA 17 STATE

8. Well Number **003**

9. OGRID Number **246289**

10. Pool name or Wildcat

CARLSBAD;MORROW, SOUTH (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **RKI EXPLORATION & PRODUCTION, LLC**

3. Address of Operator **3500 ONE WILLIAMS CENTER MD 35
TULSA, OK 74172**

4. Well Location
Unit Letter **L** : **1980** feet from the **SOUTH** line and **660** feet from the **WEST** line
Section **17** Township **23S** Range **26E** NMPM **EDDY** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,394 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RKI EXPLORATION & PRODUCTION REQUESTS TO APPLY FOR TEMPORARILY ABANDONED STATUS FOR THE ABOVE MENTIONED WELL. THE WELL IS CURRENTLY SI DUE TO IT BEING UNECONOMIC TO OBTAIN THE EQUIPMENT AND PERFORM THE WORK TO RETURN THE WELL TO PRODUCTION IN THIS PRICE ENVIRONMENT. THE WELL IS CAPABLE OF PRODUCING AT PAYING QUANTITIES.

THE CURRENT WBD IS ATTACHED, AS WELL AS THE PROPOSED MIT PROCESS.

Spud Date:

08/20/2001

Rig Release Date:

TA status may be granted after a successful MIT test is performed.

Contact the OCD to schedule the test so it may be witnessed.

LAST PROD 1/1/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Caitlin O'Hair

TITLE

Permit Technician II

DATE

01/30/2018

Type or print name

Caitlin O'Hair

E-mail address:

caitlin.o'hair@wpenergy.com

PHONE:

539-573-3527

For State Use Only

APPROVED BY:

Rutha Ince

TITLE

COMPLIANCE OFFICER

DATE

2/6/18

Conditions of Approval (if any):



MIT Procedure

Version Date: 1/30/2018

Well:	Saragossa 17 State Com 3	State:	New Mexico
Area-Field-Zone:	Happy Valley - Delaware	County:	Eddy
API Number:	30-015-31935	Location:	Sec. 17 - T23S - R26E
WPX EU Number:	62431207	AFE Number:	

Primary Objective
Demonstrate both internal and external mechanical integrity in order to renew TA status.

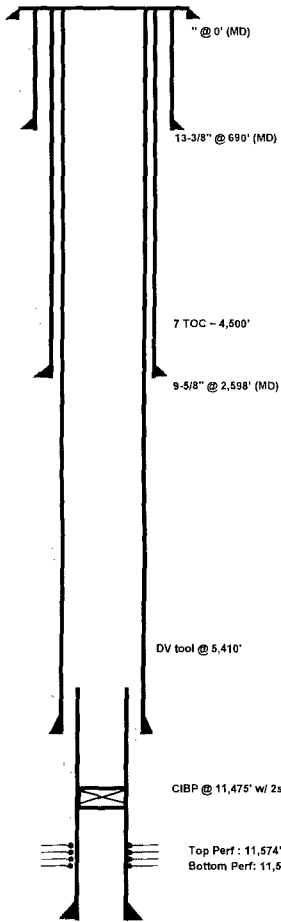
Contact Information		Office	Cell	Email
Prod. Engineer	Bailey Nett	539-573-2547	505-386-8974	bailey.nett@wpxenergy.com
Prod. Foreman	Kipper Folmar	575-644-2008	575-703-1233	kipper.folmar@wpxenergy.com
WO Consultant	Mark Trent	575-885-1313	575-602-6221	mark.trent@wpxenergy.com
Permian Supt.	Justin Warren	575-885-1312	701-421-7324	justin.warren@wpxenergy.com
Ops Manager	Bobby Goodwin	539-573-3496	918-645-3688	Robert.GoodwinIII@wpxenergy.com

MIT Procedure

PROCEDURE

- 1) Follow all WPX safety and environmental requirements. Hold pre-job safety meeting before each operation.
- 2) Notify NMOCD 24hrs prior to start of work.
- 3) Spot equipment, MIRU.
- 4) CIBP is set at 11,475'.
- 5) Load csg with 2% KCL treated water
- 6) Pressure test csg to ~~1000~~ *500* psi.
- 7) Secure well and return to TA status.
- 7) RDMO.

WELLBORE DIAGRAM



WELL:	Saragossa 17 State Com 3	SPUD DATE:	8/20/2001
COUNTY:	Eddy	TD:	11,750'
STATE:	New Mexico	TVD:	MD (KB)
API:	30-015-31935	PBTD:	11,692'
LOCATION:	Sec. 17 - T29S - R26E	KB ELEVATION:	3,413.0'
FIELD / AREA:	Happy Valley	GL ELEVATION:	3,390.0'
FORMATION:	Delaware	SURFACE LAT/LONG:	

CASING RECORD

O.D.	WT./FT.	GRADE	THD	TOP	BTM	~ NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	FC (top)	FS (top)
13-3/8"	48.00#	H-40		0'	690'	16	17-1/2"	480	0'	-	-

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	FC (top)	FS (top)
9-5/8"	36.00#	J-55	STC	0'	2,598'	62	12-1/4"	885	0'	-	-

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	FC (top)	FS (top)
7.000"	23/26#	M-95/P-110		0'	9,732'	232	7-7/8"	1,300	4,500'	-	-
4-1/2"	13.50#	P-110		9,685'	11,742'	280	7-7/8"	1,300	4,500'	-	-

* TOC calculated

DV tool @ 5,410'

PERFORATION RECORD

ZONE - Stage	TOP	BOTTOM	Gross Perfs	Net Perfs	Shots (60')
Morrow	11574	11594	20'		

CIBP @ 11,475' w/ 2sx cement (28') ✓

Top Perf: 11,574' MD
Bottom Perf: 11,594' MD

Date: 1/30/2018
Updated: BKN
CURRENT