Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIONM OIL CONSERVATION

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT ARTESIA DISTRICT					5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter 1 2 2018 abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM2359		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page RECEIVED					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     Oil Well					8. Well Name and No. SORENSON IB FEDERAL 2		
Name of Operator Contact: TINA HUERTA     EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com					9. API Well No. 30-005-61940		
104 SOUTH FOURTH STREET Ph			. (include area code) 8-4168 3-4585	10. Field and Pool or Exploratory Area PECOS SLOPE; ABO			
4. Location of Well (Footage, Sec., T		11. County or Parish, State					
Sec 6 T7S R26E NWNW 1070FNL 860FWL					CHAVES COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	, REPORT, OR OTH	IER DATA	\
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Dee	pen	☐ Product	tion (Start/Resume)	☐ Water	Shut-Off
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	☐ Well Integrity	
☑ Subsequent Report	☑ Subsequent Report ☐ Casing Repair		Construction	□ Recomplete		🛛 Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	Temporarily Abandon		
	Convert to Injection	Plug	☐ Plug Back ☐ V		er Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  EOG Y Resources, Inc. requests an extension of the sundry that was submitted on May 3, 2000 EPTED FOR RECORD above mentioned facility. EOG Y has completed our physical inventory and the tanks on the location remain to be out of service. This location still stands as an economical well, and continues to be produced on average of one day per month. Production continues to be curtailed due to restraints at the IACX (formerly Lucid Energy) processing plant. IACX is in the process of resolving the restraints at the process plant, and once it is resolved EOG Y would need the out of service tanks on location in order to produce the well on a regular basis. Once the nitrogen issue is resolved, EOG Y would begin putting the tanks back into service and would also build berms around the tanks ME FEB 1218  FEB 0 5 2018  FEB							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #401126 verified by the BLM Well Information System  For EOG Y RESOURCES, INC., sent to the Roswell  Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/17/2018 ()							
Name (Printed/Typed) TINA HUERTA			Title REGULATORY SPECIALIST				
Signature (Electronic S	ubmission) Date 01/17/2018						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				