

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-44563
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-1525
7. Lease Name or Unit Agreement Name Dee State Com
8. Well Number 2H
9. OGRID Number 7377
10. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter M : 785 feet from the South line and 165 feet from the West line
 Unit Letter P : 1210 feet from the South line and 230 feet from the East line
 Section 36 Township 19S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3630' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Spud and surface casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/9/18 – Spudded 26” conductor hole at 2:30 PM. Set 100’ of 20” conductor and cemented to surface.
 2/9/18 – Resumed drilling with rotary tools.
 2/10/18–2/12/18 - TD 12-1/4” hole to 1270’ at 1:45 AM. Set 9-5/8” 36# J-55 LT&C casing at 1256’. Cemented with 90 sx RFC Thixotropic cement (yld 1.61, wt 14.4) and 380 sx lead (yld 2.49, wt 11.9) and 90 sx RFC Thixotropic (yld 1.61, wt 14.4). Tailed in with 170 sx cement (yld 1.61, wt 14.8). Displaced cement with 93.2 bbls fresh water. No cement back to surface. WOC. Ran temperature survey and found TOC at 260’. Ran 1” cement as follows: Pumped 50 sx Neat cement with 7% CC (yld 1.34, wt 14.8). WOC. Tagged TOC at 284’. Pumped 50 sx Neat cement with 7% CC (yld 1.34, wt 14.8). WOC. Tagged TOC at 212’. Pumped 280 sx Neat cement with 4% CC (yld 1.34, wt 14.8). WOC. Tagged TOC at 185’. Continued cement top out job. Filled hole with water and pumped the cement. Circulated 41 sx to surface. Tested casing to 1500 psi for 30 min, held good. Reduced hole to 8-3/4” and resumed drilling.

NM OIL CONSERVATION
 ARTESIA DISTRICT

Spud Date: 1/9/18

Rig Release Date:

FEB 20 2018

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE February 16, 2018

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 2-23-18
 Conditions of Approval (if any):