

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC028784B ✓

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM88525X ✓1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BURCH KEELY UNIT 143 ✓2. Name of Operator
✓ COG OPERATING LLCContact: DANA KING
E-Mail: dking@concho.com9. API Well No.
30-015-04392 ✓3a. Address
ONE CONCHO CENTER, 600 W ILLINOIS AVE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-818-226710. Field and Pool or Exploratory Area
GRAYBURG JACKSON; SR-Q-G-SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

✓ Sec 30 T17S R30E Mer NMP 330FNL 1260FWL **NWNW**

11. County or Parish, State

EDDY COUNTY COUNTY, NM ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Site Facility Diagram/Security Plan
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE SEE ATTACHED SITE FACILITY DIAGRAM

BKU SATELLITE G ✓
SECT 30, T17S, R29E
LEASE NO.: NMNM88525X

WELLS:

BURCH-KEELY UNIT #143 - 30-015-04392
BURCH-KEELY UNIT #145 - 30-015-21659
BURCH-KEELY UNIT #147 - 30-015-23167
BURCH-KEELY UNIT #148 - 30-015-20342
BURCH-KEELY UNIT #149 - 30-015-2064530-2-27-18
Accepted for record - NMOC

Accepted for Record Purposes.

Approval Subject to Onsite Inspection.

NATIONAL OIL CONSERVATION 2-15-18

ARTESIA DISTRICT

FEB 26 2017

RECEIVED

FAC ID: BKU G

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #371396 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/03/2017 ()

Name (Printed/Typed) DANA KING

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 03/28/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #371396 that would not fit on the form

32. Additional remarks, continued

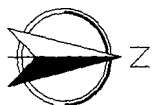
BURCH-KEELY UNIT #151 - 30-015-04391
BURCH-KEELY UNIT #152 - 30-015-04393
BURCH-KEELY UNIT #153 - 30-015-04390
BURCH-KEELY UNIT #187 - 30-015-04387
BURCH-KEELY UNIT #188 - 30-015-20646
BURCH-KEELY UNIT #191 - 30-015-25712
BURCH-KEELY UNIT #192 - 30-015-25877
BURCH-KEELY UNIT #229 - 30-015-28155
BURCH-KEELY UNIT #231 - 30-015-28145
BURCH-KEELY UNIT #241 - 30-015-20281
BURCH-KEELY UNIT #250 - 30-015-28144
BURCH-KEELY UNIT #256 - 30-015-28887
BURCH-KEELY UNIT #265 - 30-015-29038
BURCH-KEELY UNIT #270 - 30-015-29529
BURCH-KEELY UNIT #274 - 30-015-29811
BURCH-KEELY UNIT #279 - 30-015-29821
BURCH-KEELY UNIT #285 - 30-015-29929
BURCH-KEELY UNIT #296Y - 30-015-30704
BURCH-KEELY UNIT #301 - 30-015-30696
BURCH-KEELY UNIT #309 - 30-015-31242
BURCH-KEELY UNIT #364 - 30-015-32972
BURCH-KEELY UNIT #366 - 30-015-32973
BURCH-KEELY UNIT #367 - 30-015-33277
BURCH-KEELY UNIT #368 - 30-015-32974
BURCH-KEELY UNIT #370 - 30-015-33558
BURCH-KEELY UNIT #646 - 30-015-40277
BURCH-KEELY UNIT #649 - 30-015-40298
BURCH-KEELY UNIT #788 - 30-015-40706
BURCH-KEELY UNIT #913 - 30-015-40299
BURCH-KEELY UNIT #96 - 30-015-04193

SITE FACILITY DIAGRAM

BKU SATELLITE G

SECT 30, T17S, R29E

LEASE NO.: NMNM88525X

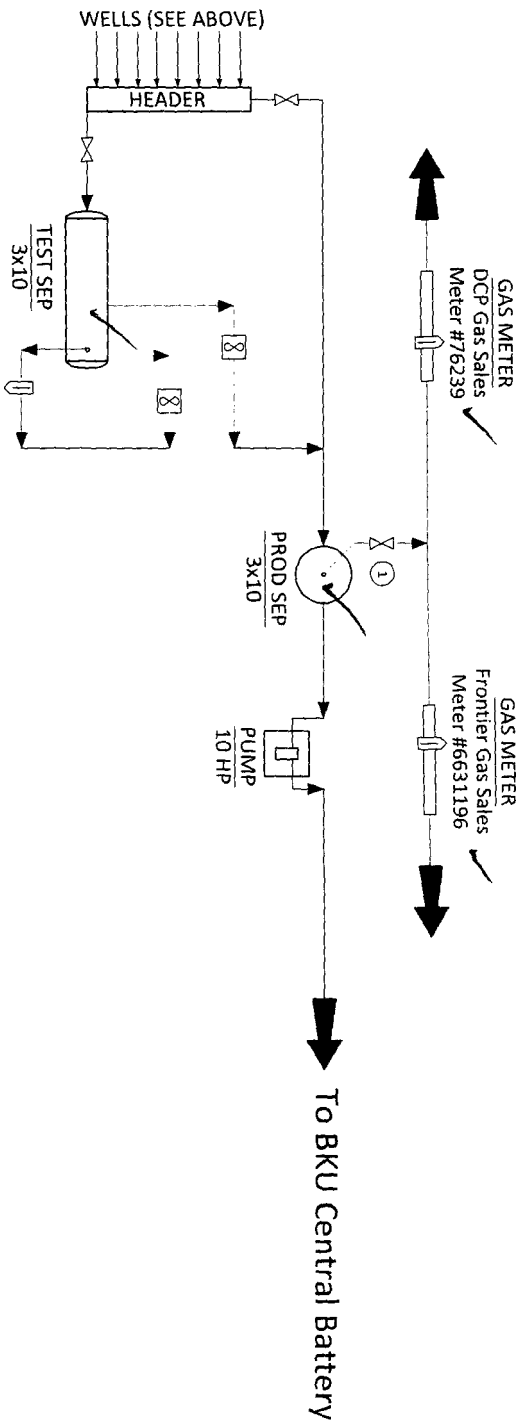


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Production/Sales Phase - Gas Sales

Valve 1 open



Ledger for Site Diagram
 Produced Fluid: _____
 Produced Oil: _____
 Produced Gas: _____
 Produced Water: _____

Location of Site Security Plan:

COG Operating, LLC.

600 W. Illinois

Midland, TX 79701

SITE FACILITY DIAGRAM

DATE: 03/13/17

BKU SATELLITE G

DRAWN BY:

KHINSHAW

EDDY COUNTY, NEW MEXICO

