

December 29, 2017

Oil Conservation Division State of New Mexico 811 S. First St. Artesia, New Mexico 88210

Dear District 2 - Artesia

Re: EOG Resources Federal CM Com 1 Eddy Co., New Mexico API #30-015-20800 Job No. 62191 ARTESIA DISTRICT
JAN 16 2018
RECEIVED

Enclosed please find the Survey Data Certification, and the original Plat and one copy of the Survey Report performed on the above referenced Well by Phoenix Technology Services, Inc. (P-5 No. 606018). Other information required by your office is as follows:

Name & Title of Surveyor	Drainhole Number	i	eyed oths	Dates Pe	Type of	
		From	То	Start	End	Survey
Andy Askew	1	0	983	12/28/17	12/28/17	Gyro

A certified plat on which the bottom hole location is oriented both to the surface location and to the lease lines (or unit lines in case of pooling) is attached to the survey report. If any other information is required, please contact the undersigned at the letterhead address and phone number.

Best Regards,

Brittany Carley

Brittany Carley Operations Administrator

JAN 16 2018

SURVEY CERTIFICATION FORM

3610 Elkins Road Midland, TX 79705 t:432-684-0057 f: 432-686-7964



Company:	EOG				Job #:	62191						
Well Name:	Federal CM	Com 1			County/State:	:: Eddy/ NM						
Survey Instrum	nent Type:	North Seek Rate Gyro			API#	30-015-20800)					
TIE-IN DATA												
2(-11) 2(-11) 0	0	0	2: UnCirit; 7	0	0	Surface						
	First St	ırvey		Last Survey								
2017-12-28	0	1 ne 1 pazien 1 1 1 1 0	0	2017-12-28	983	4.02	341.54					
	Projected T	'D Survey										
0	0	0	0		0.12							
Gyro Operator:	Phoenix T	echnology Service	res USA Itd									
Gyro Supervisor:			es our Eta.									
dyro supervisor.	Anger Gueba	11 a										
To the best of I	my knowledg	e I certify this su	rvey data to be	correct and true								
Date:	12-28-	17			Andy Askew							
				Signature	Myll							
					·							

TECHNOLOGY SERVICES PHOENIX

Federal CM Com 1
Eddy Co., NM
Pulling Unit

EOG

Job Number:

Lat:

Long:

Grid Corr.:

62191 0.12 32.67 -104.64

Date: 12-28-17
Calculation Method: Minimum Curvature

Proposed Azimuth: RKB - MSL in feet:

Tie Into: Ground Surface

									Gyro	TIE IN	Enter Tie-	Туре	Tool	Survey
983.00	900.00	800.00	700.00	600.00	500.00	400.00	300.00	200.00	100.00		Enter Tie-In Survey on Line 10	(ft)	Depth	Survey
0 4.02	3.87	3.82	3.46	3.53	0 2.62	0 1.77	0.67	0.22	0.08	0	ine 10	(deg)	tion	Inclina-
341.54	341.87	338.92	327.31	320.50	304.52	310.44	324.78	186.32	289.67			(deg)	Azimuth	
83	100	100	100	100	100	100	100	100	100	0		(ft)	Length	Course
981.95	899.15	799.37	699.57	599.76	499.90	399.97	300.00	200.00	100.00	0	FII	(ft)	Depth	True Vertical
29.89	24.47	18.15	12.51	7.59	3.92	1.62	0.14	-0.14	0.02	0	LD COPY, N	(ft)	Section	Vertical
29.89 N	24.47 N	18.15 N	12.51 N	7.59 N	3.92 N	1.62 N	0.14 N	0.14 S	0.02 N	00	FIELD COPY, NON-DEFINITIVE	(ft)	N/S	Coord
19.38 W	17.59 W	15.34 W	12.51 W	8.92 W	5.08 W	2.02 W	0.51 W	0.15 W	0.07 W	0	VE	(ft)	E/W	Coordinates
35.62	30.13	23.77	17.69	11.72	6.42	2.59	0.53	0.21	0.07			(ft)	Distance	Closure
327.04	324.29	319.80	314.99	310.38	307.64	308.72	285.64	226.70	289.67			(deg)	Angle	ure
0.18	0.20	0.82	0.42	1.24	0.88	1.13	0.85	0.25	0.08			(d/100')	Severity	Dogleg
0.18	0.05	0.36	-0.07	0.91	0.85	1.10	0.45	0.14	0.08			(d/100')	Rate	Build
-0.40	2.95	11.61	6.81	15.98	-5.92	-14.34	138.46	-103.35	289.67			(d/100')	Rate	Walk

MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. YATES PETROLEUM CORPORATION FEDERAL CM Unit Letter County 19 South Eddy Actual Footage Location of Well: 810 feet from the South line and Ground Level Elev. Producing Formation Dedicated Acreage: Wildcat San Andres 3640 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. R 24 E CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Peyton Yates Position Engineer Company Yates Pet. Corp. Date 1-5-73 I hereby certify that the AND fosation shown on this play was plotted from field notes of actual surveys made by me as under my supervision, and that the same is true and correct to the best of my knowledge and belief. " S W SKOW Date Surveyed 6601 1 December 18th.1972 Registered Professional Engineer and/or Land Surveyor

19

1320 1650 1980, 2310