

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

NM OIL CONSERVATION

ARTESIA DISTRICT

FEB 09 2018

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address VANGUARD OPERATING, LLC c/o Mike Pippin LLC, 3104 N. Sullivan Farmington, NM 87401		² OGRID Number 258350
⁴ API Number 30 - 015-41778		³ Reason for Filing Code/ Effective Date Recompletion
⁵ Pool Name Red Lake, San Andres		⁶ Pool Code 97253
⁷ Property Code 315549	⁸ Property Name WILLIAMS B FEDERAL	⁹ Well Number 10

II. ¹⁰ Surface Location

UL or lot no. F	Section 29	Township 17-S	Range 28-E	Lot Idn	Feet from the 1650	North/South Line NORTH	Feet from the	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F									
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date READY	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
005108	Sentinel Transportation, LLC 4001 E. 42nd Street, Suite 307, Odessa, TX 79762	O
151618	Frontier Field Service 4200 Skelly Dr. Suite 700, Tulsa, OK 74135	G

IV. Well Completion Data

²¹ Spud Date 12/20/13	²² Ready Date WO: 12/19/17	²³ TD 3615'	²⁴ PBTD 3562' CBP@3300'	²⁵ Perforations 2024'-3101'	²⁶ DHC, MC DHC-4745
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/4"	8-5/8" 24	426'	300 sx H		
7-7/8"	5-1/2" 17#	3610'	310 sx 35/65 Poz C + 375 sx C		
	2-7/8" tubing	3115'			

V. Well Test Data

³¹ Date New Oil 12/20/17	³² Gas Delivery Date 12/20/17	³³ Test Date 1/9/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil (bbls) 68	³⁹ Water (bbls) 247	⁴⁰ Gas (MCF) 158		⁴¹ Test Method Pumping

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name: Mike Pippin

Title: Petroleum Engineer - Agent

E-mail Address: mike@pippinllc.com

Date: 2/5/18

Phone:
505-327-4573

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Raymond M. Padany
Geologist
2-28-2018

Pending BLM approvals will
subsequently be reviewed
and scanned

FEB 09 2018

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC046250B

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator VANGUARD OPERATING, LLC Contact: MIKE PIPPIN E-Mail: mike@pippinllc.com			8. Lease Name and Well No. WILLIAMS B FEDERAL 10		
3. Address C/O MIKE PIPPIN 3104 N SULLIVAN FARMINGTON, NM 87401		3a. Phone No. (include area code) Ph: 505-327-4573	9. API Well No. 30-015-41778		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 1650FNL 2285FWL At top prod interval reported below SENW 1650FNL 2285FWL At total depth SENW 1650FNL 2285FWL			10. Field and Pool, or Exploratory RED LAKE, SAN ANDRES 97253		
			11. Sec., T., R., M., or Block and Survey or Area Sec 29 T17S R28E Mer		
			12. County or Parish EDDY COUNTY	13. State NM	
14. Date Spudded 12/20/2013	15. Date T.D. Reached 12/24/2013	16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 12/19/2017	17. Elevations (DF, KB, RT, GL)* 3624 GL		
18. Total Depth: MD 3615 TVD	19. Plug Back T.D.: MD 3562 TVD	20. Depth Bridge Plug Set: MD 3300 TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CASED HOLE NEUTRON LOG			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	426		300	72	0	0
7.875	5.500 J-55	17.0	0	3610		630	194	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3115							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
RED LAKE, SAN ANDRES 97253	1862	3231	2024 TO 2281		33	OPEN
B)			2390 TO 2661		32	OPEN
C)			2740 TO 3101		36	OPEN
D)			3350 TO 3510	0.340	33	SI BELOW CBP @ 3300'

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2024 TO 2281	2000 GAL 15% HCL & FRACED W/29,485# 100 MESH & 178,369# 40/70 SAND IN SLICK WATER
2390 TO 2661	1500 GAL 15% HCL & FRACED W/30,642# 100 MESH & 266,746# 40/70 SAND IN SLICK WATER
2740 TO 3101	1000 GAL 15% HCL & FRACED W/30,233# 100 MESH & 313,825# 40/70 SAND IN SLICK WATER
3350 TO 3510	2500 GAL 15% HCL & FRACED W/61,252# 16/30 & 22,780# 16/30 RESIN SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/20/2017	01/09/2018	24	→	68.0	158.0	247.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL 68	Gas MCF 158	Water BBL 247	Gas:Oil Ratio 2324	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #403290 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERA

Pending BLM approvals will subsequently be reviewed and scanned

X 3-2-18

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GLORIETA	1862	3231	OIL & GAS	QUEEN	1121
GLORIETA	3231	3348	OIL & GAS	GRAYBURG	1536
YESO	3348		OIL & GAS	SAN ANDRES	1862
				GLORIETA	3231
				YESO	3348
				7 RIVERS	556

32. Additional remarks (include plugging procedure):

THIS IS FOR A RECOMPLETION FROM YESO TO SAN ANDRES.

Following a few months production from the San Andres, it will be DHC with the Yeso as per the approved BLM DHC application and State order DHC-4745.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #403290 Verified by the BLM Well Information System.
For VANGUARD OPERATING, LLC, sent to the Carlsbad

Name (please print) MIKE PIPPINTitle PETROLEUM ENGINEERSignature (Electronic Submission)Date 02/05/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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