

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8 Well Name and No CEDAR CANYON 29 FEDERAL COM 25H
2 Name of Operator OXY USA INC. Contact JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com		9 API Well No 30-015-44522
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5936	10 Field and Pool or Exploratory Area PIERCE CROSSING BONE SPRG
4 Location of Well (Footage, Sec., T., R., M. or Survey Description) Sec 29 T24S R29E Mer NMP NWSW 1640FSL 420FWL 32.185645 N Lat, 104.013802 W Lon		11 County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spud 14-3/4" hole 11/12/17, drill to 620' 11/13/17. RIH & set 10-3/4" 45.5# J-55 BTC csg @ 612', pump 20BFW spacer then cmt w/ 285sx (69bbl) PPC w/ additives 14.8ppg 1.36 yield, followed by 100sx (24bbl) PPC w/ additives 14.8ppg 1.32 yield, had no returns, fluid level stayed at 40' from surface. 11/13/17, Notified BLM Rep. (Mandela Kamau) of no returns. BLM Engineer (Charles Nimmer) advised to WOC 4 hours. 11/14/17 RIH w/ 1" tbg & tag cement @ 376', contact BLM Rep. (Mandela Kamau) & inform of TOC depth @ ~376'. RIH w/ 1" tbg, cmt w/ 149sx (35bbl) 14.8ppg, 1.32 yield, no returns, fluid level is 40' from surf, report results to BLM Rep. (Mandela Kamau), WOC. PU 1" tbg RIH & tag cmt @ 120', pump 2nd 1" top job w/ 149sx (35bbl) 14.8ppg, 1.32 yield, no returns, fluid level dropped to ~100'. Report results to BLM, WOC. RIH w/ 1" tbg & tag cmt @ 110', contact BLM Rep. (Mandela Kamau) & inform of TOC depth @ ~110'. PU 1" tbg, pump 3rd 1" top job w/ 230sx (54bbl) 14.8ppg, 1.32 yield, full returns throughout job, circ 9sx (2bbl) cmt to surface, WOC. 11/15/17 RD & install night cap.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

FEB 07 2018

RECEIVED

14 I hereby certify that the foregoing is true and correct. <b>Electronic Submission #395802 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad</b>	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 11/21/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Pending BLM approvals will  
subsequently be reviewed  
and scanned  
3-2-18  
agency of the United