Office	State of New Mexico			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural R	esources	WELL ADINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-44383	
811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III - (505) 334-61781220 South St. Francis Dr.1000 Big Burger Rd. Artes NM 874101220 South St. Francis Dr.			5. Indicate Type of Lease	
		STATE FEE		
District IV ~ (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas L	lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Goodman 22		
PROPOSALS.)			8. Well Number 2H	
1. Type of Well: Oil Well	Gas Well Other		9. OGRID Number	
2. Name of Operator Percussion Petroleum Operating, I			371755	
3. Address of Operator	VVI.TILE.T		10. Pool name or Wi	
919 Milam Street, Suite 2475 Hous	ston, TX 77002		North Seven Rivers;	Glorieta/Yeso
4. Well Location				
Unit Letter <u>C</u> :		_ line and	feet from	
Section 22	Township 19S Rang		NMPM	County Eddy
	11. Elevation (Show whether DR, RKB 3475'	RT, GR, etc.)		
	3473			
12 Check	Appropriate Box to Indicate Nature	ofNotice	Report or Other Da	ata
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	ITENTION TO:		SEQUENT REPO	
		IEDIAL WORI		
	= 1	ING/CEMEN		AND A
PULL OR ALTER CASING				
CLOSED-LOOP SYSTEM				
OTHER:		IER: Complet		
13. Describe proposed or comp	pleted operations. (Clearly state all pertin	ent details, and	d give pertinent dates, i	including estimated date
13. Describe proposed or comp of starting any proposed we	oleted operations. (Clearly state all pertine ork). SEE RULE 19.15.7.14 NMAC. For	ent details, and	d give pertinent dates, i	including estimated date
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