Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.	
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210			30-015-44382	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Le STATE	FEE
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Goodman 22	
PROPOSALS.)			8. Well Number 1H	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number	
Percussion Petroleum Operating, LLC			371755 10. Pool name or Wildcat	
3. Address of Operator 919 Milam Street, Suite 2475 Hot	Iston, TX 77002		North Seven Rivers; G	1
4. Well Location				
Unit Letter <u>C</u>	: <u>375</u> feet from the <u>No</u>	rth line and	2136 feet from the	he <u>West</u> line
Section 22	Township 19S	Range 25E	NMPM	County Eddy
·황령 정말 같은 말을 수 있는 것 같은 것 같이다. - 홍역 성상 같은 것은 것은 것 같이 같이다.	11. Elevation (Show whether DR 3471' GR	, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK			K 🗌 ALT	ERING CASING
				ND A
PULL OR ALTER CASING	· · · · · · · · · · · · · · · · · · ·	CASING/CEMENT	JOB []	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER: Complete		aluding actimated data
13. Describe proposed or completed operations. (Clearly state all pertinent dctails, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
10/13/2017: Ran CBL to find produ	action casing TOC at surface. Perform	m pre-frac casing pr	essure test to 6500psi for	r 30 minutes. Tested
good. 11/10/2017 - 11/13/2017: Perforated Yeso 3176' - 8236' with a total of 1,200 holes. Frac w/ 1,546 bbls acid, 5,100,279 lbs proppant in				
slickwater. $11/15/2017 = 11/17/2017$. Drilled c	wt nlugs and cleaned out well			
11/15/2017 – 11/17/2017: Drilled out plugs and cleaned out well. 11/18/2017: Opened well to flowback.				NERVATION
	N. Lasta			DISTRICT
	Duplicate 12-6-17		EB 1	5 2018
(12-6-17			
			RECE	AVED)
Spud Date: 9/11/2017	Rig Release Da	ate: 9/24/2017		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE mmm	TITLE_Petrole	eum Engineer	DATE_	2/7/2018
Type or print name Michael Martin E-mail address: Michael@percussionpetroleum.com PHONE: (713) 429-4249 For State Use Only				
	Chantine Sta	An	ЛАТЕ	3-6-18
Conditions of Approval (if any):	acconte 14	11-paige-	DAIE	

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