

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM88525X

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Multiple--See Attached

2. Name of Operator
COG OPERATING LLC
Contact: DANA KING
E-Mail: dking@concho.com

9. API Well No.
Multiple--See Attached

3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-818-2267

10. Field and Pool or Exploratory Area
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off-Lease Measuremen t
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUEST OFF LEASE MEASUREMENT OF GAS PRODUCTION FOR THE ATTACHED WELLS LOCATED AT THE BURCH KEELY UNIT 13C BATTERY, S13, T17S, R29E.

PRODUCTION FROM THESE WELLS ARE ROUTED AND MEASURED AT THE TANK BATTERY LOCATED AT THE MARY DODD B DEEP FEDERAL #1, AT S14, T17S, R29E. PLEASE SEE ATTACHED SUMMARY AND ATTACHMENTS. ALL INTEREST OWNERS HAVE BEEN NOTIFIED.

BC 3-8-18
Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 08 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #376767 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/24/2017 (17DLM1781SE)

Name (Printed/Typed) DANA KING

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 05/19/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK

Title TECHNICAL LEAD PET

Date 03/06/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #376767 that would not fit on the form

5. Lease Serial No., continued

NMLC028784A
 NMLC028784B
 NMLC028784C
 NMLC028793A
 NMLC028793C
 NMLC054406

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 215	30-015-27573-00-S1	Sec 13 T17S R29E SESW 1295FSL 1345FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 255	30-015-29020-00-S1	Sec 13 T17S R29E SWSW 1295FSL 330FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 35	30-015-20378-00-S1	Sec 13 T17S R29E SWSW 660FSL 660FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 371	30-015-33801-00-S1	Sec 13 T17S R29E NWSW 1900FSL 660FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 381	30-015-33806-00-S1	Sec 13 T17S R29E SWSW 660FSL 710FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 543	30-015-39565-00-S1	Sec 24 T17S R29E NENW 125FNL 1370FWL
NMNM88525X	NMLC054406	BURCH KEELY UNIT 616	30-015-38517-00-S1	Sec 24 T17S R29E NWNW 532FNL 660FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 620	30-015-39569-00-S1	Sec 24 T17S R29E SWNW 1870FNL 730FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 621	30-015-40325-00-S1	Sec 24 T17S R29E SENW 2042FNL 1531FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 857	30-015-40381-00-S1	Sec 24 T17S R29E SWNW 1493FNL 752FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 902	30-015-40329-00-S1	Sec 24 T17S R29E SWNW 1359FNL 213FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 905	30-015-40540-00-S1	Sec 13 T17S R29E SWSW 330FSL 330FWL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 935H	30-015-42748-00-S1	Sec 13 T17S R29E NWSW 1650FSL 200FWL 32.831708 N Lat, 104.036927 W Lon
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 936H	30-015-40888-00-S1	Sec 13 T17S R29E SWSW 990FSL 330FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 937H	30-015-42759-00-S1	Sec 13 T17S R29E SWSW 330FSL 200FWL 32.828081 N Lat, 104.035693 W Lon
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 946H	30-015-44100-00-S1	Sec 23 T17S R29E NENE 487FNL 342FEL 32.825954 N Lat, 104.037971 W Lon
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 947H	30-015-40637-00-S1	Sec 23 T17S R29E NENE 990FNL 330FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 948H	30-015-42723-00-S1	Sec 23 T17S R29E SENE 1630FNL 335FEL 32.822696 N Lat, 104.037439 W Lon
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 954H	30-015-42240-00-S1	Sec 23 T17S R29E NENE 507FNL 172FEL 32.825780 N Lat, 104.036910 W Lon
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 955H	30-015-44150-00-S1	Sec 24 T17S R29E NWNW 1035FNL 222FWL 32.824444 N Lat, 104.036133 W Lon
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 956H	30-015-42241-00-S1	Sec 23 T17S R29E SENE 1650FNL 165FEL 32.822641 N Lat, 104.036886 W Lon
NMNM88525X		FAC BKU13C BKU 13-C FEDERAL FACILITY		Sec 13 T17S R29E Mer NMP SWSW

10. Field and Pool, continued

GRAYBURG
 UNKNOWN

APPLICATION FOR OFF LEASE MEASUREMENT SUMMARY

Burch Keely Unit 13C Battery

DCP Gas Meter Number 742544

Located at the Mary Dodd B Deep Federal Battery, Lease NMNM11789X

Burch Keely Unit Number NMNM85525X

COG Operating is requesting Off Lease Measurement for the following wells:

Federal Lease Number NMLC 028784A

Well Name	Location	API #	Pool 28509	BOPD	Gravity	MCFPD	BTU
Burch Keely Unit #215	SESW Unit N S13 T17S R29E	30-015-27573	Grayburg Jackson; SR-Q-G-SA	2.6	39.2	36.49	4,417
Burch Keely Unit #255	SWSW Unit M S13 T17S R29E	30-015-29020	Grayburg Jackson; SR-Q-G-SA	3.4	39.2	24.29	4,417
Burch Keely Unit #35	SWSW Unit M S13 T17S R29E	30-015-20378	Grayburg Jackson; SR-Q-G-SA	0.8	39.2	15.60	4,417
Burch Keely Unit #857	SWNW Unit E S24 T17S R29E	30-015-40381	Grayburg Jackson; SR-Q-G-SA	5.5	39.2	31.65	4,417

Well Name	Location	API #	Pool 97918	BOPD	Gravity	MCFPD	BTU
Burch Keely Unit #381	SWSW Unit M S13 T17S R29E	30-015-33806	BK;Glorieta-Up Yeso	2.8	39.2	40.35	4,417
Burch Keely Unit #543	NENW Unit C S24 T17S R29E	30-015-39565	BK;Glorieta-Up Yeso	7.9	39.2	72.91	4,417
Burch Keely Unit #620	SWNW Unit E S24 T17S R29E	30-015-39569	BK;Glorieta-Up Yeso	3.5	39.2	38.24	4,417
Burch Keely Unit #621	SENW Unit F S24 T17S R29E	30-015-40325	BK;Glorieta-Up Yeso	2.1	39.2	40.88	4,417x
Burch Keely Unit #902	SWNW Unit E S24 T17S R29E	30-015-40329	BK;Glorieta-Up Yeso	4.4	39.2	70.32	4,417
Burch Keely Unit #905	SWSW Unit M S13 T17S R29E	30-015-40540	BK;Glorieta-Up Yeso	12.8	39.2	58.98	4,417
Burch Keely Unit #936H	SWSW Unit M S13 T17S R29E	30-015-40888	BK;Glorieta-Up Yeso	55.4	39.2	138.88	4,417
Burch Keely Unit #954H	NENE Unit A S23 T17S R29E	30-015-42240	BK;Glorieta-Up Yeso	81.0	39.2	99.99	4,417
Burch Keely Unit #956H	SENE Unit H S23 T17S R29E	30-015-42241	BK;Glorieta-Up Yeso	63.1	39.2	148.3	4,417

Future:

Burch Keely Unit #955H NWNW Unit D S24 T17S R29E ***APD Submitted***

Federal Lease Number NMLC 028784B

Well Name	Location	API #	Pool 97918	BOPD	Gravity	MCFPD	BTU
Burch Keely Unit #935H	NWSW Unit L S13 T17S R29E	30-015-42748	BK;Glorieta-Up Yeso	73.4	39.2	115.87	4,417

Future:

Burch Keely Unit #946H NENE Unit A S23 T17S R29E BK;Glorieta-Up Yeso ***New, Not Drilled***

Federal Lease Number NMLC 028784C

Well Name	Location	API #	Pool 97918	BOPD	Gravity	MCFPD	BTU
Burch Keely Unit #371	NWSW Unit L S13 T17S R29E	30-015-33801	BK;Glorieta-Up Yeso	2.0	39.2	22.97	4,417

Federal Lease Number NMLC 028793A

Well Name	Location	API #	Pool 97918	BOPD	Gravity	MCFPD	BTU
Burch Keely Unit #937H	SWSW Unit M S13 T17S R29E	30-015-42759	BK;Glorieta-Up Yeso	283.8	39.2	468.83	4,417

Federal Lease Number NMLC 028793C

Well Name	Location	API #	Pool 97918	BOPD	Gravity	MCFPD	BTU
Burch Keely Unit #947H	NENE Unit A S23 T17S R29E	30-015-40637	BK;Glorieta-Up Yeso	23.7	39.2	60.14	4,417
Burch Keely Unit #948H	SENE Unit H S23 T17S R29E	30-015-42723	BK;Glorieta-Up Yeso	101.3	39.2	165.61	4,417

Federal Lease Number NMLC 054406

<u>Well Name</u>	<u>Location</u>	<u>API #</u>	<u>Pool 97918</u>	<u>BOPD</u>	<u>Gravity</u>	<u>MCFPD</u>	<u>BTU</u>
Burch Keely Unit #616	NWNW Unit D S24 T17S R29E	30-015-38517	BK; Glorieta-Up Yeso	5.9	39.2	88.00	4,417

APPLICATION FOR OFF LEASE MEASUREMENT

Burch Keely Unit 13C Battery
DCP Gas Meter Number 742544

DESCRIPTION: During normal operations, gas produced from the BKU 13C battery is sold on location to Frontier Gas Sales meter #6631235 on Lease NMNM88525X. If Frontier has pipeline or plant problems, the gas is off-loaded to DCP meter #742544 Lease NMNM11789X located approximately 1250 ft NW of the BKU 13C Tank Battery on the Mary Dodd B Deep Fed #1 Location.

A site diagram for the off lease measurement is attached.

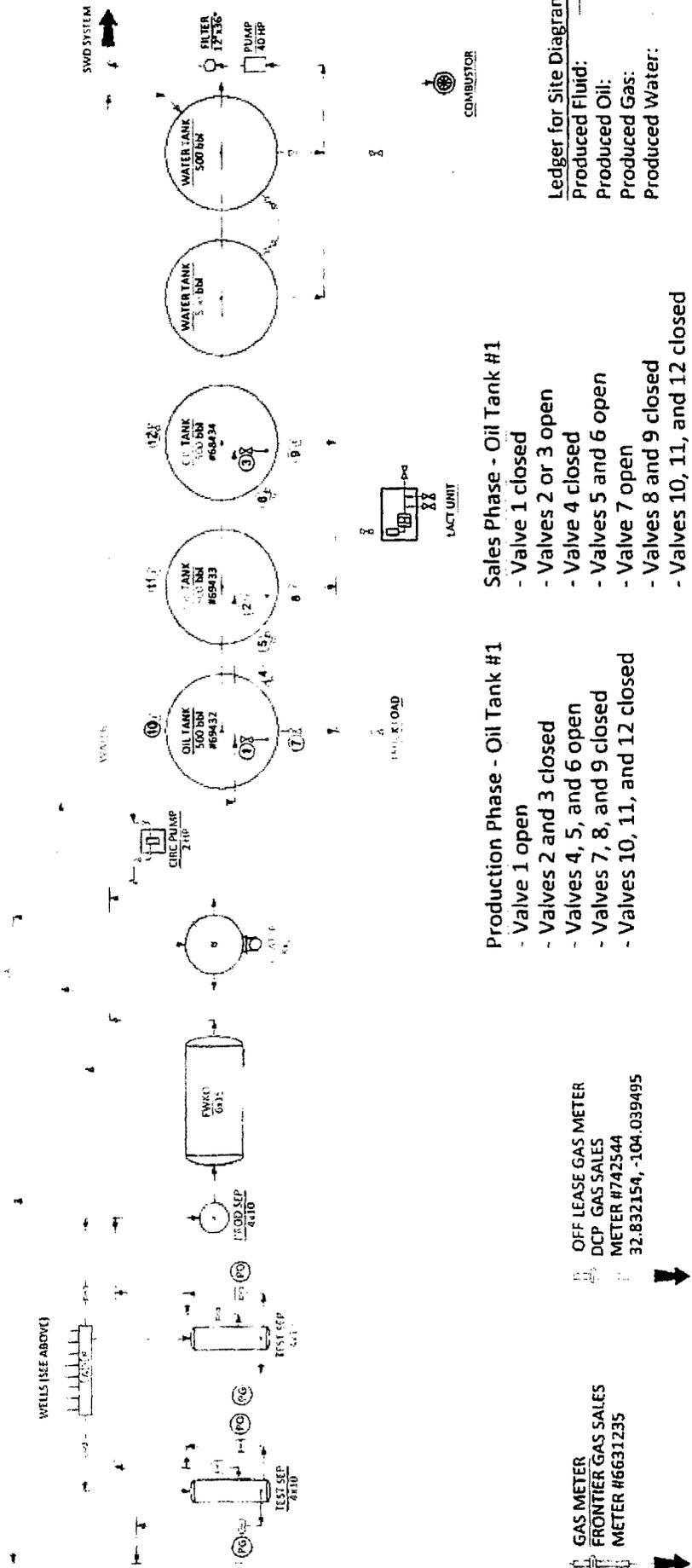
SITE FACILITY DIAGRAM

BKU 13C BATTERY
 SECT 13, T17S, R29E
 LEASE NO.: NNMN88525X

WELLS:

- BURCH-KEELY UNIT #215 - 30-015-27573
- BURCH-KEELY UNIT #255 - 30-015-29020
- BURCH-KEELY UNIT #35 - 30-015-20378
- BURCH-KEELY UNIT #371 - 30-015-33801
- BURCH-KEELY UNIT #381 - 30-015-33806
- BURCH-KEELY UNIT #543 - 30-015-39565
- BURCH-KEELY UNIT #616 - 30-015-38517
- BURCH-KEELY UNIT #620 - 30-015-39569
- BURCH-KEELY UNIT #621 - 30-015-40325
- BURCH-KEELY UNIT #857 - 30-015-40381
- BURCH-KEELY UNIT #902 - 30-015-40329

- BURCH-KEELY UNIT #905 - 30-015-40540
- BURCH-KEELY UNIT #935H - 30-015-42748
- BURCH-KEELY UNIT #936H - 30-015-40888
- BURCH-KEELY UNIT #937H - 30-015-42759
- BURCH-KEELY UNIT #947H - 30-015-40637
- BURCH-KEELY UNIT #948H - 30-015-42723
- BURCH-KEELY UNIT #954H - 30-015-42240
- BURCH-KEELY UNIT #956H - 30-015-42241
- BURCH-KEELY UNIT #946H - 30-015- FUTURE
- BURCH-KEELY UNIT #955H - 30-015- FUTURE



- Production Phase - Oil Tank #1**
- Valve 1 open
 - Valves 2 and 3 closed
 - Valves 4, 5, and 6 open
 - Valves 7, 8, and 9 closed
 - Valves 10, 11, and 12 closed
- Sales Phase - Oil Tank #1**
- Valve 1 closed
 - Valves 2 or 3 open
 - Valve 4 closed
 - Valves 5 and 6 open
 - Valve 7 open
 - Valves 8 and 9 closed
 - Valves 10, 11, and 12 closed

Ledger for Site Diagram
 Produced Fluid: _____
 Produced Oil: _____
 Produced Gas: _____
 Produced Water: _____

Location of Site Security Plan: COG Operating, LLC. 600 W. Illinois Midland, TX 79701		SITE FACILITY DIAGRAM	
		DATE March 8, 2017	BKU 13C TANK BATTERY
		DRAWN BY KHINSHAW	EDDY COUNTY, NEW MEXICO

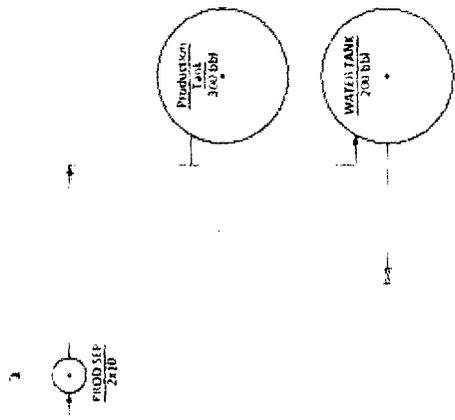
OFF LEASE MEASUREMENT

BKU 13C Battery to Mary Dodd B Deep Fed Location
 SECT 13, T17S, R29E ----> SECT 14, T17S, R29E
 LEASE NO.: NMMN88525X ----> LEASE NO.: NMMN11789X

OFF LEASE GAS METER FOR BKU 13C Battery
 DCP GAS SALES
 METER #742544
 32.832154, -104.039495
 LEASE NO.: NMMN88525X

MARY DODD B DEEP FEDERAL
 DCP GAS SALES METER
 METER #710702
 LEASE NO.: NMMN11789X
 SECT 14, T17S, R29E

Gas Line from BKU 13C Battery



Mary Dodd B Deep Fed #1
 API 30-015-29286

Ledger for Site Diagram
 Produced Fluid: _____
 Produced Oil: _____
 Produced Gas: _____
 Produced Water: _____

	Location of Site Security Plan: COG Operating, LLC. 600 W. Illinois Midland, TX 79701	
	DATE April 26, 2017	OFF LEASE MEASUREMENT APPLICATION BKU 13C TANK BATTERY
DRAWN BY KHINSHAW		EDDY COUNTY, NEW MEXICO

BKU 13C Battery Off Load Meter

Gas Sales Line from BKU 13C Battery to Mary Dodd B Deep Federal Battery

DCP Meter #742544

Mary Dodd B Deep Fed Battery - NMIN11785X

BKU 13C Battery Unit No. NMIN88525X

Dodd Unit shaded in Green

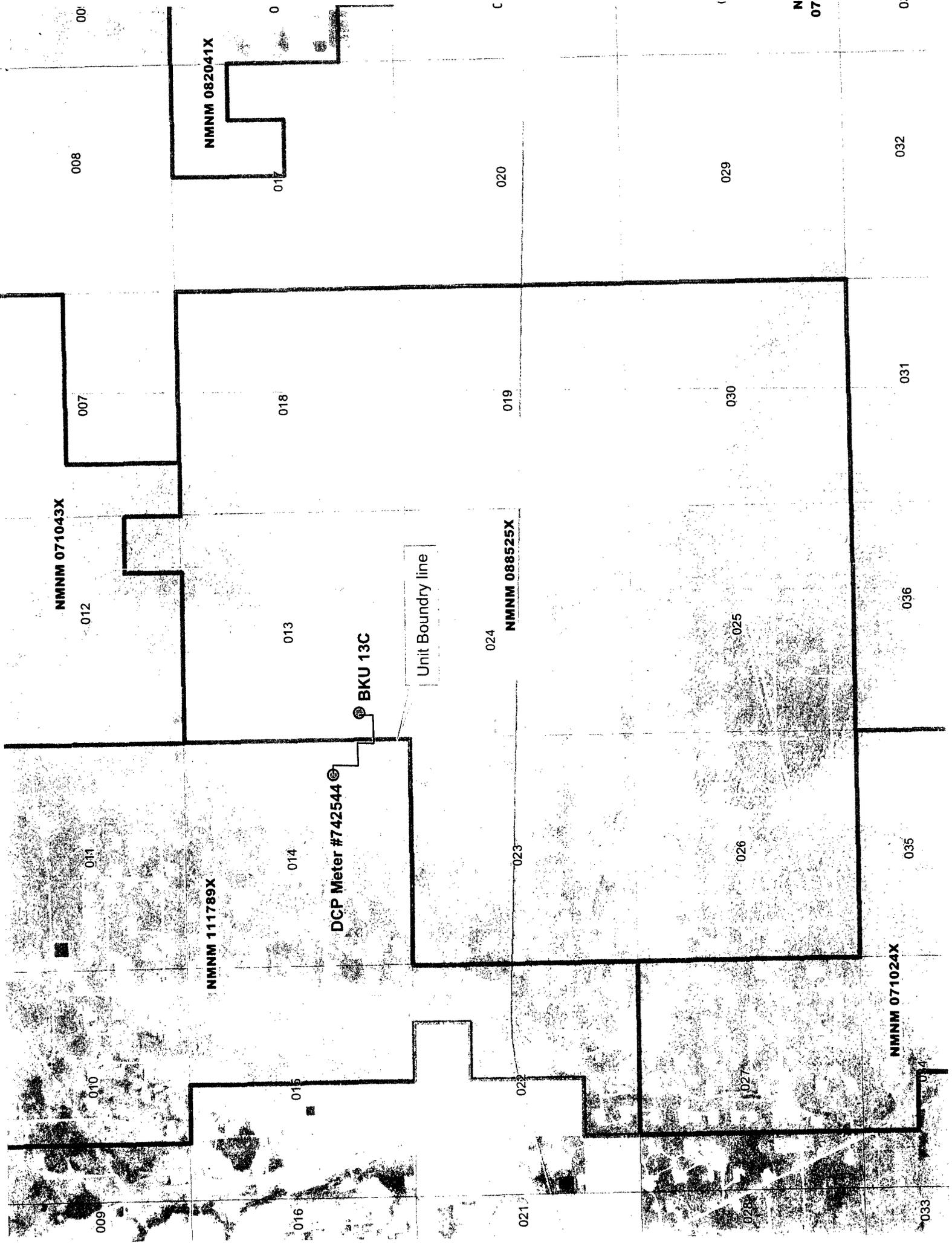
BKU 13C Battery Unit shaded in Blue



500 ft

Google earth

© 2016 Google



NMNM 071043X

NMNM 111789X

NMNM 082041X

NMNM 071024X

NMNM 088525X

008

007

012

011

010

009

017

018

013

014

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016

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DCP Meter #742544

BKU 13C

Unit Boundary line

N 07

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: COG Operating LLC	OGRID Number: 229137
Well Name: Burch Keely Unit #215 (Burch Keely Unit 13C Battery)	API: 30-015-27573
Pool: Grayburg Jackson, SR-Q-G-SA	Pool Code: 28509

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATOR UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kanicia Castillo

Print or Type Name

Signature

5/4/17

 Date

432 685 4332

 Phone Number

kcastillo@concho.com

 e-mail Address

District I
1625 N French Drive, Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr. Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC
OPERATOR ADDRESS: One Concho Center, 600 West Illinois Ave, Midland, Texas 79701
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type Metering Other (Specify) _____
(5) Will commingling decrease the value of production? Yes No If "yes" describe why commingling should be approved _____

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code _____
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type Metering Other (Specify) _____

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attach sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location
(2) A plat with lease boundaries showing all well and facility locations Include lease numbers if Federal or State lands are involved
(3) Lease Names, Lease and Well Numbers and API Numbers

I hereby certify that the information above is true and complete to the best of my knowledge and belief
SIGNATURE Dana King TITLE Regulatory Permitting Tech DATE 5/4/2017
TYPE OR PRINT NAME Dana King TELEPHONE NO 432.818.2267
E-MAIL ADDRESS dking@concho.com



May 17, 2017

THE PANSAM TRUST
C/O RAYMON NEWTON CHILDRESS SHARP, CO-TRUSTEE
P O BOX 66
JOPLIN, MO 64802

Re: Notice of Off Lease Measurement
BKU 13C

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for Off Lease Measurement of gas. Please see Application for Off Lease Measurement Summary for well information.

Gas production from Burch Keely Unit 13C Battery, Unit Number NMNM85525X to be measured at the Mary Dodd B Deep Federal Battery, Lease NMNM11789X.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the Office Lease Measurement if no objection has been made within 20 days after the application has been received.

Please contact me at 432-818-2267 should you have any questions.

Sincerely,

Dana King

Dana King
COG Operating LLC
Regulatory Permitting Tech

Attachments: OCD Admin App Checklist
OCD Form C107-B
Site Facility Diagram
Off Lease Measurement Diagram
Off Load Route Map
Off Lease Measurement Summary

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Off-Lease/Unit Measurement and Sales of gas production
Conditions of Approval**

**COG Operating LLC
Burch Keely Wells – BKU 13C Battery
NMNM88525X**

Approval of off-lease/Unit measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of the Sales point.
2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells require additional approvals.
6. This approval does not constitute right-of-way approval for any off-lease/Unit activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
7. Approval for off-lease/Unit from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.