

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office**  
**OCD Artesia**

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No. NM0384575
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Premier Oil & Gas, Inc.		7. If Unit of CA/Agreement, Name and/or No. N/A
3a. Address PO Box 837205; Richardson, TX 75083-7205	3b. Phone No. (include area code) (972) 470-0228	8. Well Name and No. Dale H. Parke B Tract B #223
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 990' WL; M-15-T17S-R30E		9. API Well No. 30-015-40079
		10. Field and Pool or Exploratory Area Loco Hills; Glorieta-Yeso
		11. Country or Parish, State Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

10/27/2017 - RU WOU. Tag and drill out DV Tool. Circulate hole clean

11/3/2017 - Bond log from 1200 - 6444'. Spot 1000 gal of 10% acetic acid. Install 10k companion flange, 10k frac valve and 10k goathead. Top off casing and test frac valve to 4500 psi. Perforate Yeso 1 5956-6381' (22).

11/6/2017 - Acdz Yeso 1 (5956-6381') w/ 3738 gal 15% HCL. Frac w/ 11,534 bbls of slickwater carrying 179,856# of sand. Set frac plug @ 5890'. Perforate Yeso 2 5505-5845' (20). Acdz w/ 3106 gal 15% HCL. Frac w/ 10,439 bbls of slickwater carrying 160,984# of sand. Set frac plug @ 5450'. Perforate Yeso 3 5000-5405' (22). SD.

11/7/2017 - Acdz Yeso 3 w/ 3024 gal 15% HCL. Frac w/ 10,946 bbls of slickwater carrying 167,784# of sand.

11/8/2017 - Drilled out all plugs. Cleaned out to 6470' and circulated clean.

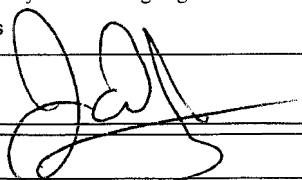
11/9/2017 - Set 194 joints and 1 sub @ 6415'. Run rods and pump. Load hole w/ fresh water and begin pumping.

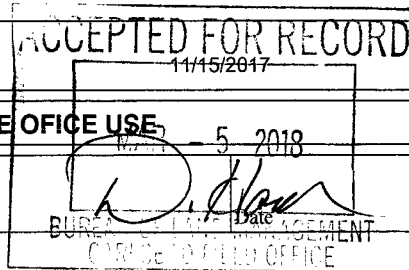
NMCD CONSERVATION  
ARTESIA DISTRICT

MAR 08 2018

3-8-18  
Accepted for record - NMOCD

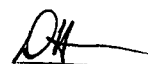
RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Daniel Jones		Vice President Title
Signature 		Date
<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Office
<p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p>		



Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

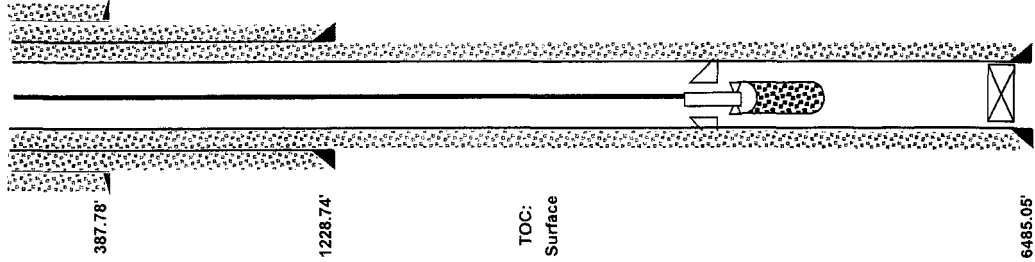
(Instructions on page 2)

ENTERED   
IN FMSS

# Premier Oil & Gas, Inc.

Parke B Tract B #23									
Location: 330' FSL & 990' FWL		Field: Loco Hills		Formation: Yeso					
County: Eddy		New Mexico		Unit M - Sec 15 - T17S - R30E					
API# 30-015-40079				Size, in	Wgt, lb/ft	Grade	Hole Size	Depth	Sx. Cmt.
GL: 3677.6'				Surf. Csg: 13-3/8"	48	H40	17-1/2"	387.78'	763
KB: 3689.1'				Int. Casing: 8-5/8"	24	J55	11"	1228.74'	555
Spud: 7/29/2015				Prod. Casing: 5-1/2"	17	J55	7-7/8"	6485.05'	970
PBTD: 6471'									

Tubing:									
OD	2 7/8"	Thread	WT	6.4#	WT	Grade	J55		
OD		Thread	WT		WT	Grade			
Rods:	No.	Length	Type	Pump:	Quinn				
1"		90	2250 Norris 97	Type:					
7/8"		80	2000 Norris 97	Size	2" x 20' frac pump				
3/4"		80	2000 Norris 97	Barrel					
1"		1	26 Polished Rod	Spaced @					
			0	Pumping Unit					
			0	Stroke:	120 Sheave:	Tbg Spool:			
K-Bar		4 1-1/2"		SPM:	9.5 Belts:				
Subs:	1 - 8', 1 - 6', 1 - 4', 1 - 2'		Motor: Size or HP						
Tubing & BHA									
Joints	Description	TD	PBTD	KB	Formation	Yeso	11.5		
130	2 7/8" L-80 Tubing	Length	Set @	4,298.90					
1	2 7/8" Marker Sub		2.00	4,300.90					
2	2 7/8" L-80 Tubing		65.96	4,366.86					
1	TAC		0.42	4,367.28		Perforations:			
62	2 7/8" L-80 Tubing		2044.76	6,412.04		5000' - 5405' (22)			
	Stretch		3.50	6,415.54		5505' - 5845' (20)			
						5956' - 6381' (22)			
Stimulation:									
(5956' - 6381'): 3738 gal 15% HCL; 11,534 bbls of slickwater; 7,730 lbs 100 mesh; 143,840 lbs 40/70; 28,286 lbs 20/40 SLC									
(5505' - 5845'): 3106 gal 15% HCL; 10,439 bbls of slickwater; 8,723 lbs 100 mesh; 124,110 lbs 40/70; 28,151 lbs 20/40 SLC									
(5000' - 5405'): 3024 gal 15% HCL; 10,946 bbls of slickwater; 8,576 lbs 100 mesh; 135,109 lbs 40/70; 24,099 lbs 20/40 SLC									



PBTD  
6471'