

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)												5. Lease Name or Unit Agreement Name TURKEY TRACK 9 10 STATE							
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER												6. Well Number: 24H							
8. Name of Operator OXY USA WTP LP								9. OGRID 192463											
10. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210								11. Pool name or Wildcat TURKEY TRACK; BONE SPRING											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	P	8	19S	29E		1165	SOUTH	220	EAST	EDDY									
BH:	P	10	19S	29E		389	SOUTH	203	EAST	EDDY									
13. Date Spud 10/13/17	14. Date T.D. Reached 11/15/17		15. Date Rig Released 11/17/17			16. Date Completed (Ready to Produce) 12/21/17		17. Elevations (DF and RKB, RT, GR, etc.) 3388' GR											
18. Total Measured Depth of Well 17998'M 7953'V			19. Plug Back Measured Depth 17973'M 7953'V			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run MUD LOG											
22. Producing Interval(s), of this completion - Top, Bottom, Name 7997'-17817' BONE SPRING																			
CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13-3/8"		54.5# J55		412'		17.5"		685		G									
9-5/8"		36# J55		3005'		12.25"		1070		PP									
5-1/2"		20# P110		17975		8-1/2"		2734		H									
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD														
					SIZE	DEPTH SET	PACKER SET												
					2 7/8"	7561'	7546'												
26. Perforation record (interval, size, and number) 6 SPF @ 17817-17630, 17569-17383, 17327-17136, 17075-16889, 16828-16642, 16581-16395, 16336-16148, 16087-15901, 15840-15564, 15593-15407, 15348-15160, 15099-14913, 14854-14666, 14607-14419, 14358-14172, 14111-13925, 13864-13678, 13617-13431, 13372-13184, 13125-12937, 12878-12690, 12566-12443, 12382-12196, 12135-11949, 11809-11702, 11683-11455, 11396-11208, 11147-10961, 10900-10714, 10653-10467, 10408-10222, 10161-9973, 9912-9726, 9665-9479, 9418-9235, 8430-8244, 8183-7997. Total 1280 holes.																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7997'-17817'</td> <td>268008BBL Slick Water + 933BBL 15% HCl acid w/ 15359668# sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7997'-17817'	268008BBL Slick Water + 933BBL 15% HCl acid w/ 15359668# sand				
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28. PRODUCTION																			
Date First Production 01/01/18		Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT					Well Status (Prod. or Shut-in) PROD.												
Date of Test 02/02/18	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 1231	Gas - MCF 1025	Water - Bbl. 954	Gas - Oil Ratio 833												
Flow Tubing Press. 243PSI	Casing Pressure 32PSI	Calculated 24-Hour Rate	Oil - Bbl. 1231	Gas - MCF 1025	Water - Bbl. 954	Oil Gravity - API - (Corr.)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD										30. Test Witnessed By									
31. List Attachments C103, C104, WBD, LOGS																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. Rig Release Date:									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude _____ Longitude _____ NAD83																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Sarah Chapman</i>				Printed Name: SARAH CHAPMAN Title: REGULATORY SPECIALIST				Date: 02/26/18											
E-mail Address: SARAH_CHAPMAN@OXY.COM																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"
T. Salado 350'_____	T. Strawn_____	T. Kirtland_____	T. Penn. "B"
T. TNSL 940'_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"
T. Yates 1084'_____	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"
T. 7 Rivers_1422'_____	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen 2057'_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg 2335'_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres 2846'_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T.Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T.Tubb_____	T. Delaware Sand_3095'_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs 3731'_____	T.Todilto_____	
T. Abo_____	T.1 st Bone Spring 6406'_____	T. Entrada_____	
T. Wolfcamp_____	T.2 nd Bone Spring 6956'_____	T. Wingate_____	
T. Penn_____	T.3 rd Bone Spring_____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONE

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology