

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM100558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TUCKER DRAW 9-4 FED COM 3H

9. API Well No.
30-015-44486

10. Field and Pool or Exploratory Area
PURPLE SAGE WOLFCAMP GAS

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
RKI EXPLORATION & PROD LLC
Contact: ASHLEE FECHINO
E-Mail: ashlee.fechino@wpenergy.com

3a. Address
3500 ONE WILLIAMS CENTER MD 35
T, OK 74172

3b. Phone No. (include area code)
Ph: 539-573-0212

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 16 T26S R30E NWNE 250FNL 1413FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED RKI EXPLORATION AND PRODUCTION, LLC CONCLUDED DRILLING & CEMENTING PRODUCTION CASING FOR THIS WELL

A SUMMARY OF THE DRILLING OPERATION IS AS FOLLOWS

1/18/2018 Production Casing:
4.5" 13.5# CDC HTP 110: 10,310' ? 18,730' CMT: 675 @ 14.5 ppg
Bumped Plug @ 2711 psi, floats held. 40 bbls/136 sks off liner top
Rig Release 0400 on 1/19/2018

Binded Post Job Report attached

Remedial work plan to follow. Drilling team working with Chris Walls in Carlsbad.

*GC 3-12-18
Accepted for record - NMOCD*

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 12 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #404890 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFSS for processing by JENNIFER SANCHEZ on 02/28/2018 ()

Name (Printed/Typed) ASHLEE FECHINO

Title REGULATORY TEAM LEAD

Signature (Electronic Submission)

Date 02/19/2018

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

PAR FIVE
ENERGY SERVICES LLC

DESIGN - EXECUTE - EVALUATE - REPORT

LINER

WPX ENERGY

TUCKER DRAW 9-4 FEDERAL COM 3H

EDDY, NEW MEXICO

PRIMARY PUMP:	2051
SECONDARY PUMP:	2002

PREPARED BY: DANIEL MORENO

SERVICE SUPERVISOR

ARTESIA DISTRICT

1-575-748-8610

1/18/2018

WELL SUMMARY

PAR FIVE

ENERGY SERVICES LLC

COMPANY NAME: WPX ENERGY		DATE: 1/18/2018	
LEASE NAME: TUCKER DRAW 9-4 FEDERAL COM		OPERATOR NAME: WPX ENERGY	
WELL NUMBER: #3H		TICKET NUMBER: 7216	
API NUMBER:		AFE NUMBER:	
SECTION: 16	TOWNSHIP: 26S	RANGE: 30E	
COUNTY: EDDY		STATE: NM	
RIG NAME: H&P 556	COMPANY REP: PRESTON WRAY	PHONE#: 405-435-0089	

DIRECTIONS

Head south on HWY 285 for 12.5 miles, turn left on Whitehorn RD for 3.5 miles past a curve for an additional 0.6 miles. Turn left on Pipeline Rd and head east for 2.8 miles. Turn right on Tarbrush road and head south for 0.3 miles. Turn left on lease road and head east for 0.5 miles. Turn right on lease road and head southeast for 0.6 miles. Turn left on lease road head east for 0.7 miles. Stay left on lease road and continue east for 2.8 miles. Turn right on lease road and head south for 0.1 miles and location is to the east.

NOTES

UPDATED BY MIKE ELLIOTT 12-15-17

HSE

ALL EMPLOYEES WEAR PPE

JOB PROCEDURE

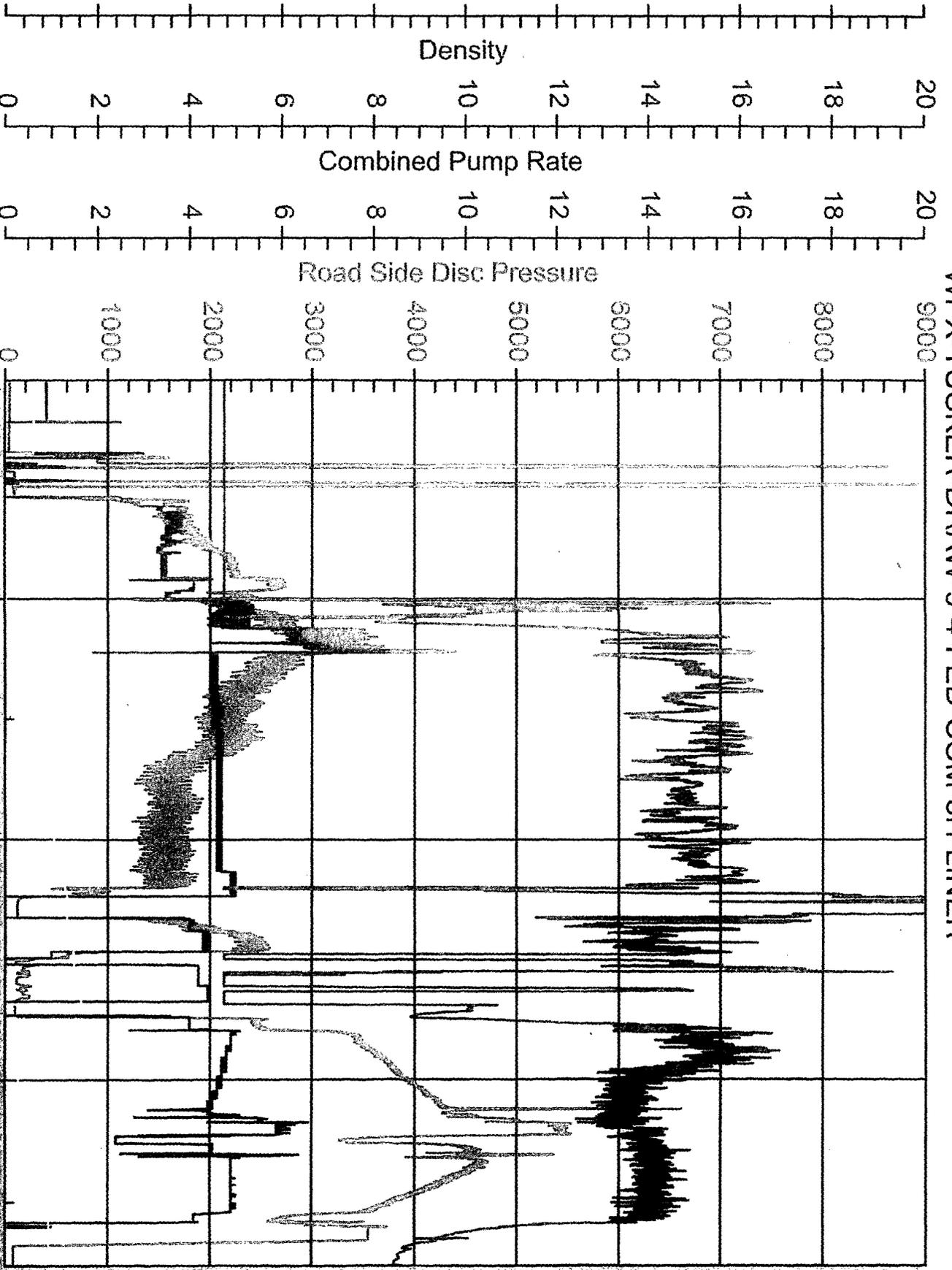
PUMP 40 BBLS MUD PUSH
 PUMP 29.4 BBLS FRESH WATER
 PUMP 675 SKS SLURRY @ 14.5 PPG
 SHUT DOWN DROP PLUG
 DISPLACE WELL

WELL SUMMARY

PAR FIVE **ENERGY SERVICES LLC**

WELL/CASING DATA									
JOB TYPE: LINER					HOLE SIZE: 6 1/8				
TVD: 11118					PREVIOUS CASING SIZE: 7				
PREVIOUS CASING LB/FT: 29					PREVIOUS CASING DEPTH: 11516				
CASING SIZE: 4 1/2									
CASING LB/FT: 13.5					CASING GRADE: P-110HC				
FLOAT COLLAR DEPTH: 18650.54					SHOE JOINT LENGTH:				
DV TOOL DEPTH:					SECOND DV TOOL DEPTH:				
TOTAL DEPTH: 18740					TOTAL CASING : 8419.56				
TUBULAR DATA									
TBG/D.P. SIZE: 4					TBG/D.P. DEPTH: 10320				
TBG/D.P. LB/FT: 14					TOOL DEPTH: 10320				
PACKER OR RETAINER:					PERF/HOLE DEPTH:				
SURFACE EQUIPMENT									
CEMENT HEAD SIZE: 4 1/2					QUICK CONNECT SIZE: 4 1/2				
DRILL PIN SIZE/TYPE:					THREAD: BUTT				
TUBING SWEDGE SIZE:					TAKE 2 -2 INCH REGULAR TUBING SWEDGES				
CHEMICALS NEEDED									
700# SUGAR									
EQUIPMENT									
SUPERVISOR: Daniel Moreno			FIELD REPRESENTATIVE:						
PUMP OPERATOR: Alfred Perches			UNIT NUMBER:		1037-2051				
E/O: Joseph Castillas			UNIT NUMBER:		1022-2002				
E/O: Eric Mendoza			UNIT NUMBER:		1008-2039				
E/O: Steven Quiroz			UNIT NUMBER:		1010-2017				
E/O: Travis Kelsey			UNIT NUMBER:						
FLUID DATA									
1ST SLURRY:		50/50 Poz/H + 5% (BWOW) PF44 Salt + 30% PF151 Calcium Carbonate + 2% PF20 Bentonite + 0.7% PF606 Fluidloss + 0.2% PF13 Retarder + 0.1% PF65 Dispersant + 0.1% PF153 Antisettling Agent + .4 pps PF45 Defoamer							
DENSITY:	14.5	YIELD:	1.64	MIX H2O:	7.121	SACKS:	675		
2ND SLURRY:									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
3RD SLURRY:									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
4TH SLURRY:									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
5TH SLURRY									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
DISPLACEMENT TYPE :		SUGAR WATER/MUD		DISPLACEMENT VOLUME:		227	MUD WEIGHT:		12.9

WPX-TUCKER-DRAW-9-4-FED-COM-3H-LINER



18 Thu Jan 2018

Date / Time