

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44534
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator RKI Exploration & Production, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 3500 One Williams Center, MD 35, Tulsa, OK 74172		7. Lease Name or Unit Agreement Name C 17 STATE
4. Well Location Unit Letter A : 1194 feet from the NORTH line and 551 feet from the EAST line Section 17 Township 23S Range 27E NMPM County EDDY		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3154		9. OGRID Number 246286
10. Pool name or Wildcat 98220 PURPLE SAGE;WOLFCAMP (GAS)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL. <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> COMMENCE COMPLETION OPS <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE BE ADVISED RKI EXPLORATION AND PRODUCTION, LLC CONCLUDED DRILLING & CEMENTING 2ND INTERVAL CASING FOR THIS WELL. A SUMMARY OF THE DRILLING OPERATION IS AS FOLLOWS:

2/17/2018: PT 9.625" casing to 1500 psi for 30 min. Test Good.

2/22/2018: 2nd Intermediate:
 7" 29# P-110 EC BTC: 0' - 9,409'
 Lead CMT: 504 sks @ 11 ppg, Tail: 178sks @ 14.4 ppg.

Bumped Plug @ 1000 psi, floats held. No cmt to sfc. Estimated TOC ~1,000'.

2/23/2018 Prep to skid rig to the C 17 State 2H. Install Night Cap and Release Rig at 06:00.

The binded Post Job Report is attached.

GC 3-9-18
 Accepted for record - NMOCD

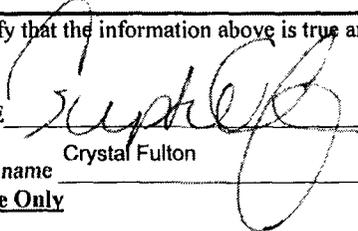
**NM OIL CONSERVATION
 ARTESIA DISTRICT**

MAR 06 2018

RECEIVED

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Permitting Tech II DATE 3/2/2018
 Type or print name Crystal Fulton E-mail address: crystal.fulton@wpenergy.com PHONE: 539-573-0218
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Cementing Treatment



Displaced By	81	Amount of Cement Returned/Reversed	0.00
Calculated Displacement Volume (bbbls)	347.00	Method Used to Verify Returns	Visual
Actual Displacement Volume (bbbls)	347.00	Amount of Spacer to Surface	0.00
Did Floor Hold?	Yes	Pressure Left on Casing (psi)	0.00
Bump Plug	Yes	Amount Bkld Back After Job	1.50
Bump Plug Pressure (psi)	990.00	Total Volume Pumped (bbbls)	675.00
Were Returns Planned at Surface	No	Top Out Cement Spotted	No
Cement returns During Job	None	Lost Circulation During Cement Job	No

CEMENT PLUG

Bottom of Cement Plug?	No	Wiper Bails Used?	No
Wiper Ball Quantity		Plug Catcher	No
Number of Plugs			

SQUEEZE

Injection Rate (bpm)		Fluid Density (ppg)	
Injection Pressure (psi)		ISIP (psi)	
Type of Squeeze		FSIP (psi)	
Operators Max SQ Pressure (psi)			

COMMENTS

Treatment Report

Job Summary

Customer Name WPX
 Well Name C State 1.7-1H
 Job Type Long String

District Hobbs
 Supervisor James Peppin
 Engineer



Seq No.	Start Date/Time	Category	Event	Equipment	Event ID	Density (lb/gal)	Pump Rate (bbl/hr)	Pump Vol (bbls)	Pipe Pressure (psig)	Comments
1	7:00:00 AM									2-22-18 ARRIVE ON LOC AND SPOTTED TRUCKS
2	7:00:00 PM									SAFETY MEETING WITH THRLE RIG CREW
3	7:33:00 PM					8.4		3000		TEST LINES WITH H2O
4	7:35:00 PM					8.4	5	20	300	PUMP H2O AHEAD
5	7:42:00 PM					11	5	270	200	PUMP LEAD CMT SLURRY = 504 SXS
6	8:27:00 PM					14.4	6	38	300	PUMP TAIL CMT SLURRY = 178 SXS
7	8:45:00 PM									SHUT DOWN AND DROP PLUG
8	8:50:00 PM					8.4	5		300	FIRST 20 BBLs USE TO WASH PUMP ON TOP OF PLUGS
9	9:01:00 PM					8.9	4.5	50	350	BBLs GONE ON DISP OIL BASE MUD
10	9:13:00 PM					8.9	4.5	100	380	BBLs GONE ON DISP OIL BASE MUD
11	9:25:00 PM					8.9	5	150	280	BBLs GONE ON DISP OIL BASE MUD
12	9:37:00 PM					8.9	4.5	200	230	BBLs GONE ON DISP OIL BASE MUD
13	9:49:00 PM					8.9	5	250	300	BBLs GONE ON DISP OIL BASE MUD
14	9:59:00 PM					8.9	5	300	340	BBLs GONE ON DISP OIL BASE MUD
15	10:05:00 PM					8.9	3	397	350	SLOW RATE DOWN TO BUMP PLUGS
16	10:07:00 PM								990	BUMP PLUG AND CHECK FLOAT AND IT FIELD
17										BLEED BACK 1-1/2 BBL
18										ARRIVE ON LOC @ 7AM
19										STARTED JOB @ 7 PM
20										STOP WORKING @ 10:15 PM
21										LEFT LOCATION @ 11:30 PM