

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NEW MEXICO OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-015-44560

5. Indicate Type of Lease STATE [X] FEE []

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name Zeppelin 32 WOLI State Com

8. Well Number 1H

9. OGRID Number 14744

10. Pool name or Wildcat Purple Sage Wolfcamp, Gas 98220

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [] Gas Well [X] Other []

2. Name of Operator Mewbourne Oil Company

3. Address of Operator PO Box 5270, Hobbs NM 88240

4. Well Location
Unit Letter L : 2030 feet from the South line and 205 feet from the West line
Section 32 Township 23S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3105' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB [X]
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/11/18...Spud 17 1/2" hole. TD'd hole @ 418'. Ran 403' of 13 3/8" 54.5# J55 ST&C csg. Cemented with 425 sks Class C w/2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 2:00 P.M. 02/12/18. Circ 188 sks cement to pit. Tested BOPE to 5000# & Annular to 3500#. Tested standpipe & mud lines to the pumps to 5000#. At 4:45 P.M. 02/13/18, tested csg to 1500# for 30 minutes, held OK. Drilled out with 12 1/4" bit. FIT test to EMW of 10.0 PPG.

02/15/18..TD'ed 12 1/4" hole @ 2535'. Ran 2520' of 9 5/8" 40# HCL80 & N80 LT&C Csg. Cemented with 450 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.9 /g w/ 2.47 yd. Tail with 200 sks Class C Neat. Mixed @ 14.8 #/g w/ 1.32 yd. Displaced w/188 bbls FW. Plug down @ 11:15 AM 02/15/18. Circ 177 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/85k#. Tested pack-off to 5000#. At 12:00 A.M. 02/16/18, tested csg to 1500# for 30 mins, held OK. Drilled out with 8 3/4" bit. FIT test to EMW of 10 PPG.

Spud Date: 02/11/2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 03/5/18

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 3-20-18
Conditions of Approval (if any):