

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM98122

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
8920002760

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SKELLY UNIT 248

2. Name of Operator
LINN OPERATING INCORPORATED
Contact: DEBI GORDON
E-Mail: DGORDON@LINNENERGY.COM

9. API Well No.
30-015-28810-00-S1

3a. Address
600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 281-840-4010
Fx: 832-209-4340

10. Field and Pool or Exploratory Area
GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T17S R31E SESE 1240FSL 1190FEL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

LINN OPERATING, LLC IS RESPECTFULLY SUBMITTING A FINAL PLUG & ABANDONMENT SUMMARY FOR THE REFERENCED WELL IN EDDY COUNTY, NM.

PLEASE FIND ATTACHED THE FINAL PLUG & ABANDONMENT WELLBORE DIAGRAM AND OPERATIONAL SUMMARY.

NATIONAL OIL CONSERVATION
ARTESIA DISTRICT

MAR 19 2018

RECLAMATION
DUE 9-2-18

SC 3-13-18
Accepted for record - NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #406634 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/06/2018 (18PP1134SE)**

Name (Printed/Typed) DEBI GORDON	Title REGULATORY MANAGER
Signature (Electronic Submission)	Date 03/05/2018

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James G. ...</i>	Title <i>Supv. AET</i>	Date <i>3-7-18</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>Carlsbad</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Job Chronology

Well Name: SKELLY UNIT 248

AP#/W# 3001528810	Field Name PBNM - PB-SKELLY	County Eddy	State/Province NM	Section 21	Township 017-S	Range 03-E	Survey	Block
Ground Elevation (ft) 3,812.00	KB-Ground Distance (ft) 14.00	Initial Spud Date 3/11/1996	Rig Release Date 3/16/1996	TD Date 3/16/1996	Latitude (°) 32° 48' 58.241" N	Longitude (°) 103° 52' 11.591" W	Operated Yes	

Job Category Workover/Maint	AFE Number PC-R18151690	Start Date 2/23/2018	Date TD Reached (wellbore)	Proposed Total Depth (ftKB)	Total AFE Amount (Cost) 39,100.00
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Summary

Report #: 6.0 DFS: 8,026.83 Rigs: Basic Energy Services, <rigno>

Report End Date 3/2/2018 20:00	Operations at Report Time					Last Casing String
Day Total (Cost) 4,582.00	Cum Field Est To Date 36,315.00	Start Depth (ftKB) 0	End Depth (ftKB) 0	Drill Hrs (hr)	Avg ROP (ft/hr)	Daily Contacts Engineer 2, GEORGE WATERS, 432-703-1061; Dist Prod Superintendent, THOMAS BUTTERS, 432-254-8734; Production Foreman, DENNIS POTTER, 505-206-7673; Production Specialist, ENRIQUE CONTRERAS, -

Operations Summary
Drove to loc. RIH w/ tbg & tagged TOC @ 1821'. POOH w/ 14 jts of tbg, bottom @ 1560'. Load hole & spot 25 sx cmt w/ 2% cal. Displace 5 bbls, CTOC @ 1306'. POOH w/ 15 stands. WOC. RIH w/ tbg & tagged cmt @ 1310', ok by Israel w/ BLM. POOH w/ 31 jts of tbg. Stood back rest. NDBOP. RIH w/ 17 jts of tbg. Bottom set @ 560'. Load hole, spot 60 sx cmt from 560' to surface. POOH w/ tbg. Top off well RDPU & pump equipment.

Time Log

Duration (hr) Comment

Report #: 5.0 DFS: 8,025.75 Rigs: Basic Energy Services, <rigno>

Report End Date 3/1/2018 18 00	Operations at Report Time					Last Casing String
Day Total (Cost) 5,915.00	Cum Field Est To Date 31,733.00	Start Depth (ftKB) 0	End Depth (ftKB) 0	Drill Hrs (hr)	Avg ROP (ft/hr)	Daily Contacts Engineer 2, GEORGE WATERS, 432-703-1061; Dist Prod Superintendent, THOMAS BUTTERS, 432-254-8734; Production Foreman, DENNIS POTTER, 505-206-7673; Production Specialist, ENRIQUE CONTRERAS, -

Operations Summary
RIH w/ 2 3/8 tbg & tag TOC @ 2764'. POOH w/ 9 jts, bottom set @ 2698'. Load hole. Spot 35 sx w/ 2% cal. Displace 9.5 bbls. CTOC @ 2444'. WOC. Tag cmt @ 2429'. POOH w/ tbg. RDWL. RIH w/ 5.5 CIBP & set @ 2025. (Ok by Israel/ BLM). POOH & RDWL. RIH w/ 2 3/8 tbg & tag CIBP @ 2025'. Load hole, spot 25 sx cmt. Displace 7 bb s CTOC 1771'. POOH w/ 15 stands SDFN

Time Log

Duration (hr) Comment

Report #: 4.0 DFS: 8,024.75 Rigs: Basic Energy Services, <rigno>

Report End Date 2/28/2018 18:00	Operations at Report Time					Last Casing String
Day Total (Cost) 14,283.00	Cum Field Est To Date 25,818.00	Start Depth (ftKB) 0	End Depth (ftKB) 0	Drill Hrs (hr)	Avg ROP (ft/hr)	Daily Contacts Engineer 2, GEORGE WATERS, 432-703-1061; Dist Prod Superintendent, THOMAS BUTTERS, 432-254-8734; Production Foreman, DENNIS POTTER, 505-206-7673; Production Specialist, ENRIQUE CONTRERAS, -

Operations Summary
Drive to loc. Bed down well Pumped 60 bbls to wash out sand from on top of RBP @ 2400'. POOH w/ 37 stands RUWL & RBP tools. RIH & tag RBP. POOH w/ WL & RBP. RDWL & move out RU Basic WL RIH w/ 5 gauge ring to 3009'. POOH w/ gauge ring. RIH w/ 5.5 CIBP & set @ 3009'. POOH w/ WL. REAL. RIH w/ 92.5 jts of 2 3/8 tbg. Circ 9.5 mud, 70 bbls. spot 25 sx. Displaced 10.5 bbls CTOC @ 2755'. POOH w/ 15 stands. SISD.

Time Log

Duration (hr) Comment

Report #: 3.0 DFS: 8,023.75 Rigs: Basic Energy Services, <rigno>

Report End Date 2/27/2018 18:00	Operations at Report Time					Last Casing String
Day Total (Cost) 3,750.00	Cum Field Est To Date 11,535.00	Start Depth (ftKB) 0	End Depth (ftKB) 0	Drill Hrs (hr)	Avg ROP (ft/hr)	Daily Contacts Engineer 2, GEORGE WATERS, 432-703-1061; Dist Prod Superintendent, THOMAS BUTTERS, 432-254-8734; Production Foreman, DENNIS POTTER, 505-206-7673; Production Specialist, ENRIQUE CONTRERAS, -

Operations Summary
Drove to loc. Change out pipe rams from 2 3/8 to 2 7/8. NDWH. NUBOP. RU floor & tbg tools. POOH w/ 75 jts of 2 3/8 tbg & 1 perf sub. Changed out pipe rams from 2 7/8 to 2 3/8. RIH w/ 74 jts of 2 3/8 tbg & 4' sub to 2409'. Circ 70 bbls to wash out sand from top of RBP @ 2400'. SISD



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Time Log

Duration (hr) Comment

Report #: 2.0 DFS: 8,022.79 Rigs: Basic Energy Services, <rigno>

Report End Date 2/26/2018 19:00	Operations at Report Time					Last Casing String
Day Total (Cost) 4,810.00	Cum Field Est To Date 7,785.00	Start Depth (ftKB) 0	End Depth (ftKB) 0	Drill Hrs (hr)	Avg ROP (ft/hr)	Daily Contacts Engineer 2, GEORGE WATERS, 432-703-1061; Dist Prod Superintendent, THOMAS BUTTERS, 432-254-8734; Production Foreman, DENNIS POTTER, 505-206-7673; Production Specialist, ENRIQUE CONTRERAS, -

Operations Summary
Drove to loc. RUPU. Dugout cellar. RU floor & rod tongs POOH w/ rods & pump. Finished digging out cellar. SD

Time Log

Duration (hr) Comment

Report #: 1.0 DFS: 8,004.54 Rigs: <Rig?>

Report End Date 2/8/2018 13 00	Operations at Report Time					Last Casing String
Day Total (Cost) 2,975.00	Cum Field Est To Date 2,975.00	Start Depth (ftKB) 0	End Depth (ftKB) 0	Drill Hrs (hr)	Avg ROP (ft/hr)	Daily Contacts

Operations Summary

Time Log

Duration (hr) Comment

